



Remaining Hydrocarbon By-Products Report - Gas

PIMS8340

THE FOLLOWING RESERVES AND PRODUCTION INFORMATION IS REPORTED

ORIGINAL GAS IN PLACE	= OFFICIAL GAS VOLUME IN PLACE, IN THOUSANDS OF CUBIC METRES.
INITIAL RESERVES	= LATEST ESTIMATED RECOVERABLE GAS RESERVES IN THOUSANDS OF CUBIC METRES.
ANNUAL PROD	= ANNUAL GAS PRODUCTION FOR THIS YEAR, IN THOUSANDS OF CUBIC METRES.
CUMUL. PROD	= CUMULATIVE GAS PRODUCTION, IN THOUSANDS OF CUBIC METRES.
REMAINING RESERVES	= REMAINING GAS RESERVES, IN THOUSANDS OF CUBIC METRES.
PROJ STATUS	= CONNECTED / UNCONNECTED POOL
CALCULATED SHRINKAGE	= SHRINKAGE FACTOR CALCULATED FROM RAW GAS ANALYSIS, DELIVERY SYSTEM LOSSES AND PLANT RECOVERY EFFICIENCIES
MARKETABLE GAS	= REMAINING MARKETABLE (RESIDUE) GAS RESERVES IN UNITS OF MILLIONS OF CUBIC METRES
LPG	= REMAINING LIQUID PETROLEUM GAS IN RAW GAS IN UNITS OF CUBIC METERS
PENTANES	= REMAINING PENTANES PLUS IN RAW GAS IN UNITS OF CUBIC METERS
SULPHUR	= REMAINING SULPHUR CONTENT IN RAW GAS IN UNITS OF TONNES (Mg)



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Date Run: 2016OCT18

Total Areas: 227

Total Pools: 2896

Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
0050 ADSETT										
SLAVE POINT - A - BERKLEY PROJECT	3,955	65.0	2,571	30	2,422	149	0.613	1,575	1,484	91
SLAVE POINT - B	838	65.0	545	7	428	117	0.636	346	272	74
SLAVE POINT - B - BERKLEY PROJECT	1,344	65.0	873	9	579	294	0.634	554	367	187
SLAVE POINT - C - BERKLEY PROJECT	85	65.0	55	0	44	11	0.648	36	28	8
SLAVE POINT - H	140	80.0	112	0	105	7	0.735	82	77	5
SLAVE POINT - I	1,391	65.0	904	0	842	62	0.727	657	612	45
SLAVE POINT - J	309	75.0	232	5	198	34	0.734	170	145	25
SLAVE POINT - K	142	50.0	71	1	41	30	0.694	49	29	20
SLAVE POINT - L	606	65.0	394	0	197	197	0.705	278	139	139
SLAVE POINT - M	998	90.0	898	15	569	329	0.725	651	413	238
SLAVE POINT - N	343	65.0	223	5	106	117	0.668	149	71	78
SLAVE POINT - O	388	90.0	349	16	238	111	0.689	241	164	77
SLAVE POINT - P	35	90.0	32	1	19	13	0.777	25	15	10
TOTAL FIELD	10,574		7,259	89	5,788	1,471		4,813	3,816	997
0100 AIRPORT										
BLUESKY - A	104	80.0	83	1	66	17	0.889	74	59	15
DUNLEVY - A	105	80.0	84	0	79	5	0.875	74	69	5
BALDONNEL - A	49	7.3	4	0	4	0	0.805	3	3	0
HALFWAY - A	82	90.0	74	2	53	21	0.861	64	46	18
HALFWAY - B - RANGER PROJECT	SOLN 6	5.0	0	0			0.830	0		
	CAP 303	1.0	3	0	3	0	0.830	3	2	1
TOTAL GAS	309		3	0	3	0		3	2	1
HALFWAY - C	SOLN 14	49.0	7	0	7	0	0.822	6	5	1
HALFWAY - D	64	80.0	51	0	7	44	0.863	44	6	38
BELLOY - B	97	85.0	82	0	1	81	0.882	73	0	73
TOTAL FIELD	824		388	3	220	168		341	190	151
0210 AITKEN CREEK NORTH										
BLUESKY - A	1,411	90.0	1,270	20	814	456	0.950	1,206	774	432
BLUESKY - B	345	50.0	173	4	71	102	0.872	151	62	89
TOTAL FIELD	1,756		1,443	24	885	558		1,357	836	521

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000437	148,570					.0239961	3,565.107
Y	00000437	116,412					.0197615	2,300.479
Y	00000437	294,542					.0188632	5,556.012
Y	00000437	11,488					.0084692	97.298
Y	00000437	6,842					.0120622	82.524
Y	00000437	62,195					.0110356	686.361
Y	00000437	34,223					.0078276	267.880
Y	00000437	29,863					.0097524	291.232
Y	00000437	196,937					.0193765	3,815.948
Y	00000437	328,554					.0125755	4,131.729
Y	00000437	116,910					.0179650	2,100.276
Y	00000437	111,850					.0078276	875.514
Y	00000437	13,181					.0130888	172.517
		1,471,565		0.000		0.000		23,942.874
Y	00000439	16,961						
Y	00000439	5,464						
Y	00000439	2						
Y	00000439	20,770	.0834253	1,732.702	.0371891	772.398	.0265828	552.111
Y	00000439	319						
		319		0.000		0.000		0.000
Y	00000439	445	.1425638	63.484	.0500667	22.295	.0531655	23.675
Y	00000439	43,884	.1119550	4,913.079	.0559377	2,454.794		
Y	00000439	81,765						
		169,610		6,709.264		3,249.487		575.785
Y	00000160	455,038	.0904075	41,138.832	.0374256	17,030.075		
Y	00000439	101,624	.1150551	11,692.367	.0258961	2,631.670		
		556,662		52,831.200		19,661.746		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
0250 ALCES										
KISKATINAW - A	852	12.0	102	0	89	13	0.989	101	88	13
TOTAL FIELD	852		102	0	89	13		101	88	13
0320 ALTARES										
BLUESKY - A	155	90.0	140	1	108	32	0.822	115	89	26
BLUESKY - B	973	90.0	876	17	740	136	0.860	753	636	117
BLUESKY - C	58	90.0	52	0	4	48	0.882	46	3	43
GETHING - A	400	90.0	360	57	360	0	0.813	293	293	0
GETHING - B	7	80.0	5	0	3	2	0.837	4	2	2
CHARLIE LAKE - A	92	85.0	78	0	7	71	0.657	51	4	47
COPLIN - A	223	80.0	178	4	134	44	0.685	122	91	31
HALFWAY - A	118	90.0	106	0	5	101	0.868	92	4	88
HALFWAY - B	759	80.0	607	14	371	236	0.815	495	302	193
TOTAL FIELD	2,785		2,402	93	1,732	670		1,971	1,424	547
0350 ATTACHIE										
BALDONNEL - A	173	75.0	129	0	0	129	0.897	116	0	116
BASAL KISKATINAW - A	1,291	80.0	1,033	4	888	145	0.902	931	801	130
DEBOLT - A	39	80.0	31	0	0	31	0.859	27	0	27
TOTAL FIELD	1,503		1,193	4	888	305		1,074	801	273
0380 BEAR FLAT										
BEAR FLAT - A - COURAGE PROJECT	SOLN	58	90.0	52	0		0.879	46		
	CAP	10	80.0	8	0	50	0.879	7	43	10
TOTAL GAS		68		60	0	50		53	43	10
BEAR FLAT - B - DEVON PROJECT	SOLN	23	90.0	21	0	13	0.869	18	11	7
BEAR FLAT - C		46	80.0	37	0	6	0.884	33	5	28
BEAR FLAT - D - DEVON PROJECT	SOLN	4	90.0	3	0	3	0.884	3	2	1
HALFWAY - A		194	90.0	174	0	31	0.849	148	26	122
HALFWAY - B - SAMSON PROJECT		673	90.0	605	0	327	0.838	507	274	233
BELLOY - A		22	80.0	17	0	2	0.838	14	1	13
KISKATINAW - A		140	90.0	126	0	114	0.912	115	104	11
TOTAL FIELD		1,170		1,043	0	546		891	466	425

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Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000298	12,913						
		12,913		0.000		0.000		
Y	00000439	31,413	.2830519	8,891.423	.0341770	1,073.591		
Y	00000439	135,298	.1242672	16,813.073	.0193318	2,615.546		
Y	00000439	48,096						
Y	00000439	742	.1135146	84.171	.0197415	14.638		
Y	00000439	2,391	.1213514	290.163	.0325665	77.870		
Y	00000439	70,996	.0459087	3,259.346	.0271202	1,925.432	.2910812	20,665.662
Y	00000439	44,567	.0026421	117.750	.0052765	235.155	.3176640	14,157.268
Y	00000439	101,133	.1263504	12,778.246	.0695432	7,033.138	.0132914	1,344.203
Y	00000439	236,192	.0216755	5,119.582	.0092643	2,188.153	.1147046	27,092.279
		670,827		47,353.754		15,163.523		63,259.412
N	00000439	129,395	.0598935	7,749.940	.0465416	6,022.269	.0006646	85.992
Y	00000439	145,072	.0167649	2,432.127	.0114446	1,660.301	.0797483	11,569.275
N	00000439	30,921	.0111071	343.441	.0181283	560.540	.0438616	1,356.234
		305,389		10,525.508		8,243.111		13,011.502
Y	00000439	10,170						
		10,170		0.000		0.000		0.000
Y	00000439	8,380	.1907767	1,598.785	.0362534	303.818		
Y	00000439	31,487						
Y	00000439	699	.1237465	86.462	.0556901	38.911		
Y	00000439	143,380	.1021452	14,645.565	.0299572	4,295.263	.0412033	5,907.722
Y	00000439	278,539	.0504035	14,039.306	.0315824	8,796.901	.0485135	13,512.889
Y	00000439	15,646	.0939658	1,470.179	.1116331	1,746.600	.0505072	790.231
Y	00000439	12,100	.0210345	254.520	.0313082	378.833		
		500,401		32,094.817		15,560.325		20,210.843

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10	
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0400 BEATTON RIVER											
BLUESKY - A	SOLN	4	20.0	1	0	0	1	0.794	1	0	1
BLUESKY - B		4	50.0	2	0	2	0	0.857	2	2	0
BLUESKY		22	62.8	14	0	14	0	0.879	12	12	0
FIRST GREEN MARKER - A		58	30.0	17	0	17	0	0.875	15	15	0
COPLIN - A		23	90.0	21	0	18	3	0.877	18	16	2
A MARKER/BASE OF LIME - A		29	90.0	26	0	25	1	0.877	23	22	1
HALFWAY - A - ENCAL PROJECT	SOLN	168	82.0	138	0	138	0	0.830	115	115	0
HALFWAY - B - ENCAL PROJECT	SOLN	5	90.0	4	0			0.788	3		
	CAP	137	90.0	123	0	125	2	0.788	97	98	2
TOTAL GAS		142		127	0	125	2		100	98	2
HALFWAY - D	SOLN	117	43.0	50	0	47	3	0.861	43	41	2
HALFWAY - E		30	25.0	7	0	5	2	0.901	7	5	2
HALFWAY - G - ENCAL PROJECT #1	SOLN	70	50.0	35	0			0.794	28		
	CAP	31	80.0	24	0	58	1	0.794	19	46	1
TOTAL GAS		101		59	0	58	1		47	46	1
TOTAL FIELD		698		462	0	449	13		383	372	11
0600 BEATTON RIVER WEST											
BLUESKY - A - CNRL UNIT #1	SOLN	148	85.0	126	0	121	5	0.791	99	96	3
GETHING - A		167	90.0	150	0	15	135	0.871	131	13	118
GETHING - B		86	90.0	77	0	0	77	0.868	67	0	67
HALFWAY - A		163	90.0	146	0	23	123	0.879	129	20	109
HALFWAY - B		61	33.0	20	0	20	0	0.850	17	17	0
TOTAL FIELD		625		519	0	179	340		443	146	297
0700 BEAVERDAM											
BLUESKY - A		37	90.0	33	1	24	9	0.748	25	18	7
UPPER HALFWAY - A		482	90.0	434	0	430	4	0.725	314	312	2
HALFWAY - C		73	80.0	59	1	9	50	0.730	43	6	37
HALFWAY - D		75	80.0	60	1	17	43	0.725	43	12	31
LOWER HALFWAY - A	SOLN	8	80.0	6	0	4	2	0.867	6	4	2
TOTAL FIELD		675		592	3	484	108		431	352	79

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	498						
Y	00000439	89	.0735274	6.559	.0313696	2.798	.0288423	2.573
Y	00000439	0	.1100869	.011	.0306383	.003		
Y	00000439	363						
Y	00000439	2,761	.0811568	224.082	.0471659	130.230		
Y	00000439	791						
Y	00000439	44	.1246422	5.459	.0264977	1.161	.0458553	2.008
Y	00000439	2,712	.1356073	367.699	.0657806	178.364	.0782862	212.273
		2,712		367.699		178.364		212.273
Y	00000439	2,851	.0672733	191.796	.0442825	126.249	.0248549	70.861
Y	00000439	1,946	.0353210	68.749	.0183536	35.723	.0011962	2.328
Y	00000439	1,928	.0982480	189.383	.0239861	46.236	.0180763	34.844
		1,928		189.383		46.236		34.844
		13,983		1,053.738		520.764		324.888
Y	00000439	4,506	.3428889	1,545.160	.0994610	448.201		
Y	00000439	135,165	.1117604	15,106.089	.0458051	6,191.241	.0005317	71.861
N	00000439	77,393	.1463866	11,329.240	.0666828	5,160.755		
Y	00000439	123,691	.1073104	13,273.318	.0277769	3,435.748	.0026583	328.805
Y	00000439	22	.1341612	2.911	.2047439	4.443		
		340,777		41,256.719		15,240.389		400.666
Y	00002110	9,066						
Y	00002110	3,606						
Y	00002110	50,034						
Y	00002110	43,085						
Y	00000439	1,915	.1757465	336.484	.0529588	101.395		
		107,705		336.484		101.395		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
0740 BEAVER RIVER										
MATTSON - A	56	77.0	43	0	43	0	0.842	36	36	0
MATTSON - B	402	50.0	201	0	131	70	0.847	170	111	59
PROPHET - A	40	90.0	36	0	24	12	0.857	31	21	10
BANFF - A	28	50.0	14	0	14	0	0.808	11	11	0
NAHANNI - A - TRANSEURO BEAVER RIVER INC	7,312	75.0	5,484	0	5,151	333	0.763	4,182	3,928	254
TOTAL FIELD	7,838		5,778	0	5,363	415		4,430	4,107	323
0760 BEAVERTAIL										
NOTIKEWIN - A	43	90.0	39	0	25	14	0.879	34	22	12
BLUESKY - A	1,951	95.0	1,853	3	1,845	8	0.833	1,543	1,536	7
GETHING - B	69	90.0	62	1	48	14	0.748	46	36	10
GETHING	1	80.0	0	0	0	0	0.883	0	0	0
DUNLEVY - B	11	85.0	9	0	0	9	0.904	8	0	8
DUNLEVY - D	52	90.0	47	0	33	14	0.886	41	29	12
BALDONNEL - A	25	80.0	20	0	12	8	0.887	18	11	7
CECIL - A	40	90.0	36	0	13	23	0.895	33	11	22
HALFWAY - B - CNRL PROJECT										
SOLN	40	90.0	36	0			0.854	31		
CAP	30	50.0	15	0	46	5	0.854	13	39	5
TOTAL GAS	70		51	0	46	5		44	39	5
HALFWAY - C - STARVEST PROJECT										
SOLN	10	38.8	4	0			0.861	3		
CAP	30	1.0	0	0	4	0	0.861	0	3	0
TOTAL GAS	40		4	0	4	0		3	3	0
HALFWAY - E	214	80.0	171	0	164	7	0.834	143	137	6
HALFWAY - F	55	80.0	44	0	13	31	0.862	38	12	26
HALFWAY - H - CNRL PROJECT										
SOLN	59	50.0	30	1			0.777	23		
CAP	15	80.0	12	0	38	4	0.777	10	29	4
TOTAL GAS	74		42	1	38	4		33	29	4
HALFWAY - I	174	90.0	157	0	151	6	0.838	131	126	5
HALFWAY - K	6	50.0	3	0	3	0	0.848	3	2	1
HALFWAY - L	73	90.0	66	0	64	2	0.862	57	55	2
DOIG - A	69	80.0	55	0	0	55	0.852	47	0	47
TOTAL FIELD	2,967		2,659	5	2,459	200		2,222	2,048	174

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Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000437	1						
Y	00000437	70,270						
Y	00000437	11,599						
Y	00000437	57						
Y	00000437	333,252					.0010266	342.106
		415,178		0.000		0.000		342.106
Y	00000439	13,625	.0528882	720.597	.0076402	104.097		
Y	00000439	7,546	.2065422	1,558.650	.0886720	669.154	.0001329	1.003
Y	00002110	13,513						
Y	00000439	61	.1165084	7.084	.0288664	1.755		
N	00000439	9,270						
Y	00000439	13,879	.0795996	1,104.724	.0261040	362.284	.0010633	14.757
Y	00000439	8,059	.0869335	700.554	.0251184	202.417		
Y	00000439	23,812	.0939067	2,236.078	.0328420	782.024		
Y	00000439	4,878	.0935011	456.061	.0173582	84.667	.0301714	147.164
		4,878		456.061		84.667		147.164
Y	00000439	297	.0777496	23.123	.0180345	5.363	.0307031	9.131
		297		23.123		5.363		9.131
Y	00000439	7,470	.0584782	436.814	.0199898	149.318	.0515706	385.217
Y	00000439	30,597	.0836393	2,559.136	.0292406	894.682	.0002658	8.134
Y	00000439	3,976	.2112944	840.191	.0639386	254.245	.0535643	212.993
		3,976		840.191		254.245		212.993
Y	00000439	5,854	.1224365	716.682	.0802760	469.896	.0470515	275.416
Y	00000439	117	.1148632	13.439	.0206329	2.414	.0338930	3.965
Y	00000439	1,761	.1025011	180.474	.0456059	80.298	.0299056	52.655
N	00000439	55,165	.0833536	4,598.190	.0338994	1,870.056	.0398741	2,199.653
		199,878		16,151.797		5,932.671		3,310.088

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
0800 BEG										
BLUESKY - A	917	90.0	825	10	395	430	0.867	715	342	373
BLUESKY - C	72	85.0	61	0	25	36	0.908	56	23	33
BLUESKY - D	103	85.0	87	1	67	20	0.807	70	54	16
BLUESKY - F	104	80.0	83	1	24	59	0.853	71	20	51
DUNLEVY - A	315	90.0	283	1	237	46	0.869	246	206	40
DUNLEVY - B	45	90.0	41	1	35	6	0.828	34	29	5
DUNLEVY - C	387	90.0	349	7	290	59	0.876	305	254	51
DUNLEVY - D	100	80.0	80	2	33	47	0.800	64	26	38
BALDONNEL - A	166	80.0	132	0	108	24	0.851	113	92	21
BALDONNEL - A - PETRO-CAN PROJECT	3,433	90.0	3,089	18	2,565	524	0.851	2,629	2,183	446
BALDONNEL - C - PETRO-CAN PROJECT	1,600	75.0	1,200	12	1,173	27	0.799	959	938	21
BALDONNEL - E	503	90.0	452	0	0	452	0.859	389	0	389
BALDONNEL - F	234	90.0	210	0	122	88	0.815	171	100	71
INGA - A	15	80.0	12	0	5	7	0.902	11	4	7
NORTH PINE - A	62	80.0	49	0	5	44	0.843	42	4	38
HALFWAY - A	9,950	80.0	7,960	81	7,135	825	0.802	6,383	5,722	661
HALFWAY - C	21	90.0	19	0	18	1	0.844	16	15	1
HALFWAY - D	142	80.0	113	0	96	17	0.869	99	84	15
HALFWAY - E	178	80.0	143	2	95	48	0.866	124	82	42
HALFWAY - F	96	85.0	82	3	58	24	0.862	70	50	20
DEBOLT - A	441	70.0	309	1	238	71	0.898	277	214	63
DEBOLT - B	38	90.0	34	1	25	9	0.893	30	23	7
SLAVE POINT - A	899	90.0	809	9	535	274	0.795	643	425	218
TOTAL FIELD	19,821		16,422	150	13,284	3,138		13,517	10,890	2,627

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	429,979	.1170703	50,337.723	.0416781	17,920.678		
Y	00000439	36,220	.2269514	8,220.090	.0720203	2,608.546	.0009304	33.699
Y	00002435	19,968	.0887696	1,772.569	.0453188	904.934	.0001347	2.689
Y	00000439	59,403	.0839002	4,983.887	.0394942	2,346.061	.0094369	560.575
Y	00000439	45,930	.0853190	3,918.660	.0388780	1,785.648	.0011962	54.942
Y	00000439	5,340	.0689098	367.999	.0377331	201.506	.0112977	60.333
Y	00000439	58,937	.0990528	5,837.838	.0405652	2,390.777	.0014621	86.168
Y	00000439	47,615	.0873201	4,157.766	.0590217	2,810.328	.0007975	37.972
Y	00000439	24,419	.0877195	2,141.980	.0453541	1,107.480	.0257853	629.638
Y	00000439	524,252	.0856172	44,885.009	.0363748	19,069.548	.0251207	13,169.590
Y	00002435	26,691	.0813659	2,171.771	.0449286	1,199.206	.0272033	726.094
N	00000439	452,354	.0687934	31,118.955	.0379716	17,176.611	.0199371	9,018.608
Y	00000439	87,974	.0746176	6,564.379	.0589666	5,187.500	.0439945	3,870.352
Y	00000439	7,144	.0484703	346.287	.0309487	221.107		
Y	00000439	44,362	.0906775	4,022.616	.0460035	2,040.798	.0365513	1,621.481
Y	00000439	825,145	.0997067	82,272.478	.0483401	39,887.542	.0828053	68,326.349
Y	00000439	1,276	.1022734	130.532	.0417945	53.342	.0477161	60.900
Y	00000439	17,206	.1023757	1,761.467	.0304315	523.601	.0249878	429.938
Y	00000439	47,843	.0853908	4,085.326	.0680244	3,254.471	.0001329	6.359
Y	00000439	23,523	.0713998	1,679.523	.0366339	861.731	.0329626	775.373
Y	00000439	70,375	.0627851	4,418.489	.0316019	2,223.976	.0001329	9.354
Y	00000439	8,654	.0601430	520.495	.0348448	301.558	.0018608	16.104
Y	00000439	274,288			.0006762	185.476	.0332285	9,114.169
		3,138,896		265,715.837		124,262.425		108,610.688

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
1000 BEG WEST										
BLUESKY - A	118	80.0	94	4	60	34	0.811	77	49	28
BLUESKY - B	221	80.0	177	8	118	59	0.818	145	96	49
BLUESKY - C	232	90.0	209	10	163	46	0.863	180	140	40
GETHING - A	193	90.0	173	9	100	73	0.821	142	82	60
GETHING - B	244	90.0	220	10	135	85	0.864	190	117	73
BALDONNEL - A - PETRO-CAN PROJECT	349	90.0	314	2	170	144	0.805	253	137	116
BALDONNEL - B	253	90.0	228	7	207	21	0.809	184	167	17
HALFWAY - A	157	70.0	110	3	99	11	0.859	94	85	9
HALFWAY - B	249	80.0	199	2	58	141	0.844	168	49	119
HALFWAY - C	1,007	90.0	907	15	618	289	0.848	769	525	244
HALFWAY - D	257	90.0	232	7	202	30	0.873	202	176	26
TOTAL FIELD	3,280		2,863	77	1,930	933		2,404	1,623	781
1200 BERNADET										
BLUESKY - A	36	78.0	28	0	28	0	0.888	25	25	0
BLUESKY - C	191	80.0	153	2	147	6	0.859	132	126	6
DUNLEVY - A	618	85.0	525	6	341	184	0.865	454	295	159
DUNLEVY - C	36	80.0	28	2	21	7	0.853	24	18	6
COPLIN - A	109	80.0	87	3	57	30	0.762	66	44	22
INGA - A	43	50.0	22	0	0	22	0.878	19	0	19
HALFWAY - C	68	90.0	61	1	41	20	0.705	43	29	14
HALFWAY - D	214	90.0	192	3	80	112	0.703	135	56	79
TOTAL FIELD	1,315		1,096	17	715	381		898	593	305

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002435	34,556	.0889725	3,074.490	.0372994	1,288.899		
Y	00002435	59,071	.0689857	4,075.056	.0313719	1,853.167		
Y	00000439	46,149	.0904689	4,175.088	.0508287	2,345.713	.0046520	214.686
Y	00002435	73,705	.0670547	4,942.256	.0192500	1,418.816	.0131976	972.729
Y	00000439	84,391	.0716403	6,045.809	.0265270	2,238.645	.0265828	2,243.351
Y	00002435	143,560	.0735347	10,556.614	.0379548	5,448.772	.0218165	3,131.969
Y	00002435	20,785	.0786066	1,633.814	.0320134	665.390	.0210085	436.655
Y	00000439	10,657	.1020930	1,088.045	.0256527	273.391	.0307031	327.215
Y	00000439	141,201	.0879855	12,423.627	.0283760	4,006.717	.0604758	8,539.229
Y	00000439	288,297	.0831479	23,971.297	.0398353	11,484.409	.0568871	16,400.395
Y	00000439	30,028	.0710414	2,133.211	.0174744	524.715	.0320322	961.854
		932,399		74,119.307		31,548.633		33,228.084
Y	00000439	103						
Y	00000439	6,385	.1915570	1,223.111	.0518006	330.752		
Y	00000439	184,153	.1321679	24,339.166	.0391431	7,208.328		
Y	00000439	7,467						
Y	00000439	29,817	.1566238	4,670.052	.0512580	1,528.359	.1246732	3,717.379
N	00000439	21,586						
Y	00000439	20,144	.2942404	5,927.090	.0403929	813.663	.1697309	3,419.009
Y	00000439	112,226	.1232516	13,831.996	.0292845	3,286.473	.1973770	22,150.773
		381,880		49,991.415		13,167.575		29,287.161

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	1	2	3	4	5	6	7	8	9	10	
Field / Pool / Project	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3	
1260 BIRCH											
BLUESKY - A	177	90.0	160	0	137	23	0.819	131	112	19	
GETHING - A	154	1.0	2	0	0	2	0.815	1	0	1	
GETHING - B	23	49.9	12	0	12	0	0.850	10	10	0	
GETHING	19	80.0	15	0	10	5	0.843	12	9	3	
DUNLEVY	7	90.0	7	0	7	0	0.849	6	6	0	
BALDONNEL - A	898	25.0	224	0	206	18	0.848	190	174	16	
BALDONNEL - B	51	80.0	41	2	36	5	0.831	34	30	4	
BALDONNEL - C - CNRL PROJECT #1	SOLN	516	90.0	465	30	310	155	0.811	377	251	126
BALDONNEL - H	49	70.0	34	0	7	27	0.836	29	5	24	
HALFWAY - A	91	90.0	82	0	82	0	0.829	68	68	0	
SLAVE POINT - A	422	90.0	380	0	58	322	0.843	320	49	271	
TOTAL FIELD	2,407		1,422	32	865	557		1,178	714	464	

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	22,258	.2717465	6,048.398	.0904119	2,012.342	.0027912	62.125
N	00000439	1,539						
Y	00000439	3						
Y	00000439	4,440	.1360986	604.237	.0737668	327.502	.0122281	54.289
Y	00000439	40	.1627435	6.559	.0593139	2.390	.0013291	.054
Y	00000439	18,681	.0916959	1,712.925	.0514038	960.248	.0166142	310.362
Y	00000439	5,002	.1309759	655.128	.0823929	412.121	.0178105	89.086
Y	00000439	154,969	.1425344	22,088.425	.0711488	11,025.863	.0350892	5,437.749
Y	00000439	27,634	.1088395	3,007.692	.0580720	1,604.774	.0263169	727.247
Y	00000439	192	.1894155	36.292	.0482951	9.253	.0902485	17.292
Y	00000439	321,620					.0001329	42.748
		556,378		34,159.654		16,354.494		6,740.951

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
1280 BIRLEY CREEK										
BLUESKY - B	16	80.0	13	0	1	12	0.866	11	1	10
BLUESKY - C	23	80.0	19	0	10	9	0.776	14	8	6
BLUESKY - D	1	80.0	1	0	1	0	0.947	1	1	0
BLUESKY	1	80.0	1	0	0	1	0.915	1	0	1
GETHING - A	67	75.0	50	1	32	18	0.833	42	27	15
GETHING - E	46	80.0	37	0	4	33	0.830	31	3	28
GETHING - G	123	10.0	12	0	9	3	0.791	10	7	3
GETHING - H	27	90.0	24	1	16	8	0.847	21	13	8
CADOMIN - A	9	90.0	8	0	6	2	0.850	7	5	2
CADOMIN - B	57	90.0	52	0	21	31	0.781	40	16	24
CHARLIE LAKE - A	14	80.0	11	0	0	11	0.849	10	0	10
CHARLIE LAKE - B	29	80.0	23	0	2	21	0.789	18	1	17
A MARKER/BASE OF LIME - A	262	80.0	210	3	93	117	0.866	182	81	101
A MARKER/BASE OF LIME - B	158	80.0	126	2	75	51	0.806	102	60	42
HALFWAY - A	127	90.0	114	0	37	77	0.872	99	32	67
HALFWAY - B	213	90.0	191	0	162	29	0.877	168	142	26
HALFWAY - D	125	90.0	112	0	19	93	0.886	99	17	82
HALFWAY - E	88	80.0	71	0	1	70	0.884	62	1	61
HALFWAY - F - ANDERSON PROJECT	SOLN	14	50.0	7	0	4	0.846	6	4	2
HALFWAY - H - ANDERSON PROJECT	SOLN	13	50.0	6	0	3	0.760	5	2	3
HALFWAY - I	92	85.0	78	0	9	69	0.883	69	8	61
TOTAL FIELD	1,505		1,166	7	505	661		998	429	569
1300 BIVOUAC										
DEBOLT - A	313	75.0	235	0	48	187	0.838	197	40	157
DEBOLT - E	164	90.0	147	0	21	126	0.836	123	18	105
DEBOLT - G	93	90.0	84	0	3	81	0.830	69	2	67
DEBOLT - H	76	47.0	36	0	36	0	0.832	30	30	0
ELKTON	149	90.0	134	6	72	62	0.853	115	61	54
BANFF - A	42	80.0	34	0	12	22	0.860	29	10	19
JEAN MARIE - A	4,400	90.0	3,960	97	1,427	2,533	0.854	3,381	1,219	2,162
MUSKWA - A	493	25.0	123	3	9	114	0.891	110	8	102
TOTAL FIELD	5,730		4,753	106	1,628	3,125		4,054	1,388	2,666

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	11,630						
Y	00000439	8,306	.1489660	1,237.282	.0338251	280.945		
Y	00000439	293	.1489660	43.677	.0338251	9.918		
Y	00000439	1,017						
Y	00000439	18,033	.1520853	2,742.493	.0401642	724.264		
Y	00000439	33,121	.1537538	5,092.510	.0398193	1,318.862		
Y	00000439	3,374	.1398267	471.803	.0388034	130.930		
Y	00000439	8,770	.1685956	1,478.533	.0389903	341.933		
Y	00000439	1,510	.1369279	206.747	.0541278	81.728	.0010633	1.605
Y	00000439	30,585	.1253752	3,834.625	.0279150	853.786	.0010633	32.522
Y	00000439	11,021	.1007342	1,110.232	.0484314	533.782	.0014621	16.114
Y	00000439	21,231	.1003043	2,129.590	.0419829	891.351	.0003987	8.466
Y	00000439	116,753	.1125910	13,145.296	.0472945	5,521.760	.0015950	186.216
Y	00000439	51,358	.0992307	5,096.311	.0281999	1,448.297	.0006646	34.131
Y	00000439	77,104	.1476649	11,385.482	.0432641	3,335.816	.0005317	40.992
Y	00000439	29,515	.1150449	3,395.538	.0407072	1,201.468	.0041203	121.611
Y	00000439	92,901	.1027581	9,546.278	.0252970	2,350.103		
Y	00000439	69,605	.1141914	7,948.261	.0288761	2,009.914		
Y	00000439	2,439	.1814510	442.541	.0698633	170.390	.0066457	16.208
Y	00000439	3,178	.4607350	1,464.124	.1048058	333.052		
Y	00000439	69,215						
		660,957		70,771.323		21,538.297		457.866
Y	00000437	187,141					.0002566	48.028
Y	00000437	126,280					.0003850	48.613
Y	00000437	80,792					.0012832	103.674
Y	00000437	222						
Y	00000437	62,527						
Y	00000437	21,704						
Y	00000437	2,532,844						
Y	00000437	114,243						
		3,125,753		0.000		0.000		200.315

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
1350 BLACK CREEK										
BLUESKY - B	709	90.0	638	14	495	143	0.800	510	396	114
BLUESKY - E	37	90.0	33	0	26	7	0.735	24	19	5
GETHING - A	27	80.0	22	1	18	4	0.742	16	13	3
GETHING - B	17	90.0	15	1	11	4	0.819	12	9	3
GETHING - C	11	90.0	10	1	7	3	0.806	8	5	3
BALDONNEL - A	265	80.0	212	4	185	27	0.736	156	136	20
BALDONNEL - A - NUVISTA PROJECT										
SOLN	10	50.0	5	1			0.738	4		
CAP	1,039	80.0	831	10	527	309	0.738	614	389	229
TOTAL GAS	1,049		836	11	527	309		618	389	229
BALDONNEL - B	333	80.0	266	4	148	118	0.732	195	108	87
BALDONNEL - C	127	80.0	102	2	48	54	0.745	76	35	41
YELLOW MARKER - A	72	50.0	36	1	25	11	0.744	27	19	8
YELLOW MARKER - B	11	50.0	6	0	2	4	0.754	4	1	3
A MARKER/BASE OF LIME - A	13	80.0	10	0	9	1	0.758	8	7	1
A MARKER/BASE OF LIME - B	5	70.0	3	0	2	1	0.748	3	2	1
A MARKER/BASE OF LIME - C	10	50.0	5	0	2	3	0.751	4	1	3
A MARKER/BASE OF LIME - D	21	70.0	15	0	2	13	0.776	11	2	9
A MARKER/BASE OF LIME - E	11	10.0	1	0	0	1	0.757	1	0	1
TOTAL FIELD	2,718		2,210	39	1,507	703		1,673	1,142	531
1360 BLAIR										
FT ST JOHN - A	12	50.0	6	0	1	5	0.912	6	1	5
BLUESKY - A	60	90.0	54	1	51	3	0.925	50	48	2
GETHING - A	120	85.0	102	0	39	63	0.872	89	34	55
GETHING - B	108	90.0	98	0	36	62	0.882	86	32	54
DUNLEVY - A	126	1.0	1	0	0	1	0.901	1	0	1
TOTAL FIELD	426		261	1	127	134		232	115	117

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002435	142,360	.1862310	26,511.881	.0578486	8,235.343	.0009427	134.201
Y	00002436	6,785	.1939318	1,315.730	.1051826	713.611		
Y	00002436	3,703	.1851675	685.620	.0468868	173.608		
Y	00002435	4,567	.1181509	539.595	.0379143	173.155	.0001347	.615
Y	00002435	2,907	.1316407	382.680	.0854858	248.507		
Y	00002436	26,478	.1605007	4,249.674	.0401572	1,063.265		
Y	00002436	309,968	.1875026	58,119.834	.0652742	20,232.932		
		309,968		58,119.834		20,232.932		0.000
Y	00002436	117,994	.1936357	22,847.816	.0558088	6,585.088		
Y	00002436	53,927	.1949445	10,512.713	.1289338	6,952.974		
Y	00002436	11,314	.1193046	1,349.764	.0452613	512.068		
Y	00002436	3,933	.1181434	464.670	.0692280	272.281		
Y	00002436	1,398	.1005357	140.549	.0428226	59.866		
Y	00002436	1,081	.0987246	106.702	.0487500	52.689		
Y	00002436	3,442	.1160245	399.321	.0444220	152.887		
Y	00002436	12,301	.0805499	990.861	.0111495	137.152		
Y	00002436	898	.1111846	99.866	.0469919	42.208		
		703,054		128,717.275		45,607.634		134.816
Y	00000439	5,021	.0377853	189.731	.0123873	62.200		
Y	00000439	2,498	.1072184	267.778	.0507917	126.852		
Y	00000439	63,236						
Y	00000439	61,870						
Y	00000439	921	.0702954	64.770	.0108734	10.019		
		133,547		522.279		199.071		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
1400 BLUEBERRY										
BLUESKY - A	52	80.0	42	0	3	39	0.876	37	3	34
DUNLEVY - A	1,484	75.0	1,113	2	527	586	0.871	970	459	511
DUNLEVY - A - SUNCOR PROJECT	2,969	80.0	2,375	14	1,516	859	0.871	2,069	1,320	749
DUNLEVY - A - DOMINION PROJECT	119	90.0	107	3	61	46	0.862	92	52	40
DUNLEVY - A - SUNCOR PROJECT #2	335	90.0	302	3	158	144	0.872	263	138	125
DUNLEVY - B	113	85.0	96	0	86	10	0.871	83	75	8
DUNLEVY - B - SUNCOR PROJECT	2,229	85.0	1,895	7	1,820	75	0.863	1,635	1,571	64
DUNLEVY - B - PROGRESS PROJECT	97	85.0	83	2	62	21	0.881	73	54	19
BALDONNEL - A	177	15.2	27	0	27	0	0.860	23	23	0
BALDONNEL - B	1,203	15.0	180	0	170	10	0.889	160	151	9
BALDONNEL - B - PROGRESS PROJECT	29	78.2	23	0	23	0	0.855	20	20	0
BLUEBERRY - B	183	1.5	3	0	3	0	0.763	2	2	0
DOIG - A - SUNCOR PROJECT	SOLN	19	50.0	9	0	2	0.758	7	1	6
DEBOLT - A - SUNCOR PROJECT	SOLN	886	60.0	532	2		0.862	459		
	CAP	275	90.0	248	0	651	0.862	214	562	111
TOTAL GAS	1,161		780	2	651	129		673	562	111
DEBOLT - B - SUNCOR PROJECT	SOLN	346	50.0	173	0		0.873	151		
	CAP	1,267	90.0	1,140	6	1,029	0.873	995	897	249
TOTAL GAS	1,613		1,313	6	1,029	284		1,146	897	249
DEBOLT - C	386	80.0	309	0	129	180	0.887	274	114	160
DEBOLT - E	SOLN	25	50.0	12	0	5	0.913	11	4	7
DEBOLT - E - SUNCOR PROJECT	SOLN	138	50.0	69	1		0.879	60		
	CAP	162	70.0	114	0	174	0.879	100	153	7
TOTAL GAS	300		183	1	174	9		160	153	7
DEBOLT - F	1,344	50.0	672	2	539	133	0.890	598	480	118
DEBOLT - G	424	90.0	381	4	164	217	0.882	336	144	192
DEBOLT - H	496	90.0	446	7	264	182	0.886	395	234	161
DEBOLT - I	163	90.0	147	4	71	76	0.893	131	64	67
TOTAL FIELD	14,921		10,498	57	7,484	3,014		9,158	6,521	2,637

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	38,520	.1098899	4,232.913	.0381136	1,468.120		
Y	00000439	585,774	.1132241	66,323.755	.0555060	32,513.981	.0003987	233.572
Y	00000439	859,342	.1188806	102,159.133	.0337798	29,028.381	.0009304	799.529
Y	00000439	45,943	.1510110	6,937.960	.0535325	2,459.464		
Y	00000439	143,809	.1179095	16,956.434	.0268475	3,860.908	.0001329	19.114
Y	00000439	9,534	.0916639	873.933	.0361631	344.782	.0010633	10.138
Y	00000439	74,851	.1013367	7,585.116	.0521162	3,900.931	.0023924	179.076
Y	00000439	20,897	.0602363	1,258.734	.0376044	785.804	.0011962	24.997
Y	00000439	14						
Y	00000439	10,445	.0043144	45.064	.0042138	44.014	.0001329	1.388
Y	00000439	3	.0808422	.210	.0488367	.127	.0241903	.063
Y	00000439	122	.1202511	14.683	.0292461	3.571	.1593637	19.458
Y	00000439	7,773	.3216889	2,500.327	.1327142	1,031.521	.0708431	550.628
Y	00000439	128,178	.2204401	28,255.477	.1052822	13,494.817	.0033228	425.914
		128,178		28,255.477		13,494.817		425.914
Y	00000439	284,210	.1236903	35,154.024	.0567705	16,134.753	.0061140	1,737.670
		284,210		35,154.024		16,134.753		1,737.670
Y	00000439	179,816	.0439204	7,897.602	.0098659	1,774.047	.0159497	2,868.007
Y	00000439	7,585	.1448258	1,098.446	.0340462	258.227	.0098356	74.599
Y	00000439	8,214	.1124744	923.842	.0300099	246.495	.0059811	49.128
		8,214		923.842		246.495		49.128
Y	00000439	132,838	.0834804	11,089.392	.0260576	3,461.446	.0029241	388.433
Y	00000439	217,511	.1099655	23,918.652	.0491865	10,698.571	.0021266	462.562
Y	00000439	182,526	.0824992	15,058.258	.0404920	7,390.849	.0029241	533.726
Y	00000439	75,485	.0411888	3,109.118	.0201060	1,517.692	.0078419	591.944
		3,013,388		335,393.072		130,418.500		8,969.947

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
1600 BLUEBERRY EAST										
BALDONNEL - A	630	11.6	73	0	71	2	0.836	61	59	2
HALFWAY - A	487	90.0	438	8	67	371	0.725	317	48	269
DEBOLT - A	17	44.9	8	0	8	0	0.884	7	7	0
TOTAL FIELD	1,134		519	8	146	373		385	114	271
1800 BLUEBERRY WEST										
DUNLEVY - A	2,669	15.0	400	4	258	142	0.874	350	226	124
BALDONNEL - A	892	50.0	446	0	243	203	0.873	389	213	176
HALFWAY - A	308	90.0	277	6	237	40	0.854	236	202	34
HALFWAY - B	81	85.0	69	0	9	60	0.872	60	8	52
HALFWAY - C	578	90.0	520	9	165	355	0.863	449	142	307
DEBOLT - A	556	50.0	278	0	42	236	0.891	248	38	210
TOTAL FIELD	5,084		1,990	19	954	1,036		1,732	829	903
1880 BOUDREAU										
BALDONNEL - A	474	80.0	379	8	294	85	0.863	327	254	73
BELLOU - B	SOLN 27	20.0	5	0	2	3	0.853	5	2	3
BELLOU - C	SOLN 25	90.0	22	0	9	13	0.869	19	7	12
TOTAL FIELD	526		406	8	305	101		351	263	88
1900 BOUGIE										
DEBOLT - C	522	9.0	47	0	41	6	0.875	41	36	5
DEBOLT - E	69	45.0	31	0	30	1	0.872	27	26	1
SLAVE POINT - A	152	25.0	38	0	0	38	0.705	27	0	27
SLAVE POINT - B	481	80.0	385	9	194	191	0.712	274	138	136
TOTAL FIELD	1,224		501	9	265	236		369	200	169
1950 BOULDER										
PARDONET-BALDONNEL - A	4,413	80.0	3,530	40	2,849	681	0.816	2,880	2,324	556
PARDONET-BALDONNEL - B	3,992	80.0	3,194	28	2,366	828	0.819	2,615	1,938	677
BALDONNEL - A	571	90.0	514	0	0	514	0.812	417	0	417
BELCOURT-TAYLOR FLAT - A	367	90.0	330	3	87	243	0.868	286	75	211
TOTAL FIELD	9,343		7,568	71	5,302	2,266		6,198	4,337	1,861

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	2,082						
Y	00000439	371,672						
Y	00000439	16						
		373,770		0.000		0.000		0.000
Y	00000439	142,414	.0997668	14,208.147	.0313609	4,466.219	.0038545	548.933
Y	00000439	202,437	.1038318	21,019.411	.0591538	11,974.936	.0111648	2,260.163
Y	00000439	39,990	.0847472	3,389.040	.0346921	1,387.336	.0390767	1,562.676
Y	00000439	60,319	.0887046	5,350.526	.0370056	2,232.124	.0178105	1,074.300
Y	00000439	355,679	.0914516	32,527.442	.0349306	12,424.100	.0257853	9,171.293
Y	00000439	235,429	.0825235	19,428.414	.0305564	7,193.852		
		1,036,268		95,922.980		39,678.566		14,617.364
Y	00000439	85,067	.1005816	8,556.175	.0298509	2,539.322	.0210004	1,786.439
Y	00000439	3,499	.1216879	425.835	.0406876	142.382	.0332285	116.280
Y	00000439	13,501	.0979972	1,323.060	.0224220	302.719	.0017279	23.328
		102,067		10,305.069		2,984.424		1,926.047
Y	00001279	5,798	.0027786	16.111	.0122277	70.896		
Y	00001279	704						
N	00001279	37,923						
Y	00002411	190,972	.0000004	.068			.0126971	2,424.779
		235,397		16.179		70.896		2,424.779
Y	00000442	680,805					.0867870	59,085.080
Y	00000442	827,381					.0698041	57,754.556
N	00000442	514,224					.0775601	39,883.211
Y	00000442	243,329					.0213959	5,206.228
		2,265,738		0.000		0.000		161,929.075

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
2000 BOUNDARY LAKE										
BLUESKY - A	85	30.0	26	0	23	3	0.657	17	15	2
BLUESKY - B	19	50.0	10	0	9	1	0.638	6	6	0
BLUESKY - C	186	50.0	93	0	12	81	0.747	69	9	60
BLUESKY - E	52	80.0	42	0	20	22	0.655	27	13	14
BLUESKY - G	86	90.0	78	4	66	12	0.861	67	57	10
BLUESKY	40	90.0	36	0	0	36	0.987	35	0	35
GETHING - A	468	90.0	421	1	355	66	0.859	362	305	57
GETHING - B	48	90.0	43	0	40	3	0.840	36	34	2
GETHING - C	76	80.0	61	0	31	30	0.869	53	27	26
GETHING - E	97	90.0	88	0	47	41	0.860	75	40	35
GETHING - H	91	90.0	82	2	53	29	0.860	71	45	26
GETHING - I	316	90.0	284	4	48	236	0.845	240	40	200
GETHING - J	11	70.0	8	0	7	1	0.748	6	5	1
GETHING - K	72	70.0	51	0	0	51	0.859	43	0	43
CADOMIN - A	11	70.0	8	0	7	1	0.972	7	6	1
DUNLEVY - A	135	20.6	28	0	28	0	0.974	27	27	0
DUNLEVY - B	7	14.4	1	0	1	0	0.645	1	1	0
BALDONNEL - A	170	75.0	127	0	123	4	0.589	75	72	3
BALDONNEL - B	1,226	85.0	1,042	13	965	77	0.803	836	775	61
BALDONNEL - C	167	90.0	150	2	86	64	0.812	122	70	52
BALDONNEL - E	203	80.0	163	3	114	49	0.747	122	85	37
BALDONNEL - F	18	90.0	16	0	8	8	0.812	13	6	7
CECIL - C	22	50.0	11	0	1	10	0.748	8	0	8
CECIL - F - TWIN BUTTE PROJECT	SOLN	4	50.0	2	1		0.877	2		
	CAP	38	50.0	19	0	7	0.877	17	6	13
TOTAL GAS	42		21	1	7	14		19	6	13
CECIL - G	42	85.0	36	0	22	14	0.880	32	19	13
BOUNDARY LAKE - A	SOLN	325	30.0	97	1	69	0.864	84	59	25
BOUNDARY LAKE - A - ESSO UNIT #1	SOLN	4,105	65.0	2,668	12	2,560	0.864	2,306	2,212	94
BOUNDARY LAKE - A - ESSO UNIT #2	SOLN	2,287	70.0	1,601	3	1,524	0.871	1,394	1,328	66
BOUNDARY LAKE - A - PRIMEWEST PROJECT #1	SOLN	624	55.0	343	2	314	0.778	267	244	23
BOUNDARY LAKE - A - PRIMEWEST PROJECT #2	SOLN	146	80.0	116	0	110	0.874	102	96	6
BOUNDARY LAKE - A - NCE PROJECT	SOLN	175	20.0	35	0	25	0.901	32	23	9
BOUNDARY LAKE - B		133	80.0	106	0	7	0.878	93	6	87

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000445	2,649						
Y	00000445	92						
Y	00002110	81,380						
Y	00000445	21,561	.0812669	1,752.221	.0206158	444.504		
Y	00000730	11,525	.0044416	51.190	.0093956	108.285		
Y	00000440	35,839						
Y	00000730	66,405	.0045063	299.243	.0158447	1,052.169	.0014183	94.182
Y	00000730	2,622	.0073634	19.303	.0254855	66.810	.0028366	7.436
Y	00000730	29,601	.0036893	109.205	.0135360	400.674		
Y	00000730	40,779	.0036170	147.496	.0151028	615.875	.0012292	50.125
Y	00000730	29,260	.0064170	187.759	.0246181	720.323		
Y	00000730	236,086	.0024041	567.581	.0159221	3,758.991	.0000946	22.323
Y	00002110	1,203						
Y	00000730	50,479						
Y	00000440	1,059			.0158587	16.788		
Y	00000440	55						
Y	00000445	1						
Y	00000445	4,209	.0943213	396.989	.0208293	87.668		
Y	00000730	76,986	.0081753	629.387	.0255525	1,967.185	.0451961	3,479.467
Y	00000730	63,940						
Y	00002110	48,617						
Y	00000730	8,004	.0063370	50.723	.0220479	176.478	.0428323	342.842
Y	00002110	10,537						
Y	00000730	13,633	.0093857	127.951	.0371809	506.873		
		13,633		127.951		506.873		0.000
Y	00000730	14,135	.0062596	88.478	.0254735	360.060		
Y	00000730	28,725	.0164205	471.682	.0375664	1,079.106	.0009455	27.160
Y	00000730	108,403	.0156097	1,692.137	.0221946	2,405.960	.0236381	2,562.444
Y	00000730	76,633						
Y	00000730	29,816	.0240477	717.012	.0638861	1,904.842	.0033093	98.672
Y	00000730	6,806	.0200298	136.325	.0618179	420.739	.0045385	30.890
Y	00000730	10,035						
Y	00000730	99,015						

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
2000 BOUNDARY LAKE										
BASAL BOUNDARY - A	101	71.2	72	0	72	0	0.972	70	70	0
COPLIN - A	192	90.0	173	1	166	7	0.747	129	124	5
COPLIN - C	130	90.0	117	1	100	17	0.748	87	75	12
A MARKER/BASE OF LIME - A	35	70.0	25	0	1	24	0.855	21	1	20
HALFWAY - B	649	90.0	584	5	524	60	0.735	430	385	45
HALFWAY - I	76	90.0	68	0	13	55	0.888	61	11	50
HALFWAY - K - KXL PROJECT #1	SOLN	114	70.0	80	9	33	0.733	59	25	34
HALFWAY - M - KXL PROJECT #1	SOLN	65	90.0	59	5	37	0.923	54	34	20
HALFWAY	SOLN	142	80.0	113	0		0.853	97		
	CAP	109	80.0	87	1	162	0.853	74	138	33
TOTAL GAS	251		200	1	162	38		171	138	33
HALFWAY - PETRO-CANADA PROJECT	SOLN	102	50.0	51	0		0.863	44		
	CAP	313	90.0	282	5	291	0.863	243	251	36
TOTAL GAS	415		333	5	291	42		287	251	36
HALFWAY - KAISER PROJECT	SOLN	17	50.0	8	0		0.592	5		
	CAP	50	70.0	35	0	40	0.592	21	24	2
TOTAL GAS	67		43	0	40	3		26	24	2
HALFWAY - IMPERIAL PROJECT	SOLN	105	70.0	74	3		0.647	48		
	CAP	125	80.0	100	1	148	0.647	65	96	17
TOTAL GAS	230		174	4	148	26		113	96	17
HALFWAY - PETRO-CANADA PROJECT	SOLN	22	65.0	14	1	13	0.850	12	11	1
HALFWAY - PETRO-CANADA PROJECT	SOLN	15	50.0	8	1		0.863	7		
	CAP	62	90.0	56	0	41	0.863	48	35	20
TOTAL GAS	77		64	1	41	23		55	35	20
LOWER HALFWAY - A - PETRO-CANADA PROJECT	SOLN	3	60.0	2	0	1	0.857	2	1	1
LOWER HALFWAY - B - PETRO-CANADA PROJECT	SOLN	24	50.0	12	0	7	0.827	10	6	4
LOWER HALFWAY - C		42	80.0	33	0	0	0.623	21	0	21
MONTNEY - A		33	50.0	16	2	11	0.848	14	9	5
BELLOY - A		172	90.0	155	4	124	0.874	135	109	26
BELLOY - B		1,901	90.0	1,711	9	1,204	0.868	1,485	1,045	440

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	0000440	4						
Y	00002110	7,363						
Y	00002110	16,373						
Y	00000730	24,143						
Y	00002110	60,510						
Y	00000439	55,355						
Y	00002110	46,381						
Y	00002110	21,891						
<hr/>								
Y	00000730	39,342	.0060706	238.827	.0185179	728.525	.0145611	572.856
		39,342		238.827		728.525		572.856
<hr/>								
Y	00000730	41,650						
		41,650		0.000		0.000		0.000
<hr/>								
Y	00000445	2,957	.2098831	620.645	.1169221	345.750		
		2,957		620.645		345.750		0.000
<hr/>								
Y	00000445	25,351	.0805132	2,041.074	.0278833	706.863		
		25,351		2,041.074		706.863		0.000
<hr/>								
Y	00000730	1,734	.0232751	40.357	.1033181	179.143		
<hr/>								
Y	00000730	22,936	.0049022	112.435	.0152309	349.333	.0113463	260.236
		22,936		112.435		349.333		260.236
<hr/>								
Y	00000730	290	.0084519	2.449	.0257334	7.458	.0129537	3.754
<hr/>								
Y	00000730	4,734	.0140239	66.385	.0412096	195.074	.0340389	161.130
<hr/>								
Y	00000445	33,365	.0916344	3,057.346	.0372438	1,242.625		
Y	00000439	5,443	.1647354	896.655	.0293762	159.895	.0106331	57.876
Y	00000730	30,685	.0049719	152.562	.0329572	1,011.279	.0011346	34.816
Y	00000730	507,011	.0055175	2,797.414	.0250136	12,682.152	.0065241	3,307.800

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
2000 BOUNDARY LAKE										
BELLOY - C	32	25.0	8	0	0	8	0.875	7	0	7
BELLOY - D	131	90.0	118	2	76	42	0.873	103	66	37
BELLOY - E	194	90.0	175	0	175	0	0.883	154	154	0
BELLOY - G	1,134	90.0	1,021	0	1,011	10	0.864	882	873	9
BELLOY - H	554	90.0	499	3	463	36	0.876	437	406	31
BELLOY - I	1,863	90.0	1,677	11	1,442	235	0.896	1,502	1,292	210
BELLOY - J	5,441	85.0	4,625	30	3,730	895	0.871	4,030	3,250	780
BELLOY - K	1,509	90.0	1,358	10	1,313	45	0.866	1,176	1,137	39
BELLOY - L - CNRL PROJECT	85	90.0	76	0	0	76	0.894	68	0	68
BELLOY - N	273	50.0	136	0	1	135	0.877	120	0	120
BELLOY - O	360	90.0	324	0	4	320	0.877	284	4	280
TAYLOR FLAT - A - NEWPORT PROJECT	SOLN	45	50.0	23	1	17	0.908	21	15	6
LOWER KISKATINAW - A	74	80.0	60	0	17	43	0.905	54	16	38
LOWER KISKATINAW - B	1,319	40.0	527	0	223	304	0.905	477	202	275
LOWER KISKATINAW - C	324	90.0	292	15	240	52	0.908	265	218	47
BASAL KISKATINAW - J	67	90.0	61	0	40	21	0.824	50	33	17
BASAL KISKATINAW - N	725	85.0	616	0	63	553	0.907	559	57	502
BASAL KISKATINAW - AMERADA PROJECT	892	90.0	803	9	738	65	0.825	662	609	53
TOTAL FIELD	31,106		24,226	177	19,223	5,003		20,740	16,413	4,327

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
N	00000730	8,090	.0057940	46.874	.0315581	255.308		
Y	00000730	42,495	.0025906	110.090	.0109444	465.087	.0042549	180.812
Y	00000730	358	.0050417	1.805	.0183545	6.571		
Y	00000730	9,546	.0055822	53.286	.0461705	440.735	.0024584	23.467
Y	00000730	35,419	.0051090	180.952	.0205364	727.374	.0006619	23.442
Y	00000730	234,942	.0057217	1,344.272	.0241675	5,677.966	.0021747	510.930
Y	00000730	895,016	.0063320	5,667.199	.0322202	28,837.577	.0010401	930.886
Y	00000730	45,423	.0057192	259.785	.0793756	3,605.509	.0012292	55.834
Y	00000439	76,164	.0318140	2,423.075	.0080451	612.746	.0010633	80.986
Y	00000730	135,872	.0052409	712.090	.0250603	3,404.989		
Y	00000730	319,781	.0051737	1,654.436	.0104783	3,350.752	.0007564	241.889
Y	00000439	5,904	.0530417	313.142	.0101006	59.631		
Y	00000439	42,316	.0361592	1,530.125	.0396149	1,676.360		
Y	00000439	304,052	.0373388	11,352.932	.0263387	8,008.320		
Y	00002084	51,422			.0136310	700.930		
Y	00000465	20,369						
Y	00002084	553,421			.0410122	22,697.019		
Y	00000465	64,603	.0090307	583.412	.0234218	1,513.121		
		5,002,794		43,704.310		115,741.420		13,162.253

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	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
2020 BOUNDARY LAKE NORTH										
DUNVEGAN - A	4	70.0	3	0	2	1	0.921	2	2	0
DUNVEGAN - B	14	90.0	13	0	8	5	0.920	12	7	5
GETHING - A	22	50.0	11	0	0	11	0.868	9	0	9
GETHING - C	103	80.0	83	0	1	82	0.879	73	1	72
GETHING - D	90	10.0	9	0	6	3	0.879	8	5	3
GETHING - E	41	80.0	32	0	0	32	0.879	29	0	29
GETHING - F	28	80.0	22	0	7	15	0.855	19	6	13
GETHING - G	18	70.0	12	0	11	1	0.879	11	10	1
BALDONNEL - B	133	90.0	120	0	0	120	0.869	104	0	104
BALDONNEL - D	29	80.0	23	0	18	5	0.891	21	16	5
BALDONNEL - E	38	90.0	34	0	21	13	0.863	30	18	12
CECIL - A	3	50.0	2	0	2	0	0.869	2	1	1
NANCY - A	25	80.0	20	0	8	12	0.869	18	7	11
NANCY - B	11	50.0	6	0	4	2	0.857	5	3	2
NANCY - C	39	80.0	32	0	0	32	0.865	27	0	27
BOUNDARY LAKE - A	64	90.0	57	0	25	32	0.811	46	20	26
BOUNDARY LAKE - B	38	90.0	34	0	20	14	0.870	30	17	13
BOUNDARY LAKE - C	64	80.0	51	0	41	10	0.874	45	35	10
BOUNDARY LAKE - D	20	80.0	16	0	13	3	0.833	13	11	2
BOUNDARY LAKE - E	329	85.0	279	3	88	191	0.854	238	75	163
BOUNDARY LAKE - F	20	70.0	14	0	11	3	0.833	12	9	3
BOUNDARY LAKE - G	79	70.0	55	2	31	24	0.868	48	27	21
COPLIN - A	60	80.0	48	0	25	23	0.811	39	20	19
COPLIN - B	704	80.0	563	5	431	132	0.747	421	322	99
COPLIN - J	SOLN	7	90.0	6	0	3	0.897	5	3	2
HALFWAY - B	SOLN	10	50.0	5	1		0.846	4		
	CAP	692	90.0	622	2	595	0.846	527	504	27
TOTAL GAS	702		627	3	595	32		531	504	27
HALFWAY - D - VENTURION PROJ	SOLN	296	50.0	148	4		0.675	100		
	CAP	137	60.0	82	0	147	0.675	56	100	56
TOTAL GAS	433		230	4	147	83		156	100	56
HALFWAY - E	189	90.0	170	0	93	77	0.881	150	82	68
HALFWAY - G	59	90.0	53	0	42	11	0.864	46	37	9

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	236	.0018054	.426	.0091541	2.162		
Y	00000439	5,183	.0015674	8.123	.0201715	104.545		
N	00000439	10,865						
Y	00000439	81,937	.0669994	5,489.705	.0158322	1,297.233	.0086394	707.883
Y	00000439	3,414	.0683607	233.349	.0278428	95.041	.0071773	24.500
N	00000439	32,450						
Y	00000439	15,906	.0728223	1,158.341	.0237207	377.311	.0021266	33.827
Y	00000439	770						
Y	00000439	119,383	.0714012	8,524.070	.0255659	3,052.122	.0318993	3,808.226
Y	00000439	5,259	.1033660	543.643	.0387249	203.670		
Y	00000439	12,909	.1830015	2,362.349	.0758271	978.845	.0003987	5.147
Y	00000439	232	.1296320	30.126	.0358586	8.334	.0070444	1.637
Y	00000439	12,054	.1221101	1,471.915	.0577045	695.570	.0026583	32.043
Y	00000439	1,915	.1629509	312.018	.0498417	95.437	.0001329	.255
Y	00000439	31,595						
Y	00000439	32,210	.1519322	4,893.659	.0443267	1,427.742		
Y	00000439	14,035	.1667752	2,340.623	.0520172	730.040		
Y	00000439	10,488	.1590267	1,667.809	.0578318	606.516		
Y	00000439	2,945						
Y	00000439	190,908	.1746849	33,348.786	.0440272	8,405.150	.0002658	50.749
Y	00000439	2,777						
Y	00000439	24,279	.1796736	4,362.205	.0579786	1,407.633	.0001329	3.227
Y	00000439	23,304	.0945876	2,204.260	.0282599	658.566		
Y	00002110	132,225						
Y	00000439	2,939	.0982264	288.707	.0187155	55.009		
Y	00000439	32,053	.1565968	5,019.414	.0499701	1,601.696	.0215320	690.169
		32,053		5,019.414		1,601.696		690.169
Y	00000439	83,251	.0991012	8,250.282	.0233088	1,940.484		
		83,251		8,250.282		1,940.484		0.000
Y	00000439	76,869	.1139228	8,757.117	.0338813	2,604.415	.0099685	766.270
Y	00000439	10,992	.1444254	1,587.509	.0488206	536.631	.0021266	23.376

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		1	2	3	4	5	6	7	8	9	10
Field / Pool / Project		Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
2020 BOUNDARY LAKE NORTH											
HALFWAY - H		18	80.0	15	0	10	5	0.918	13	9	4
HALFWAY - I - VENTURION PROJ											
SOLN		115	50.0	58	15			0.845	49		
CAP		28	85.0	24	0	65	17	0.845	20	56	13
TOTAL GAS		143		82	15	65	17		69	56	13
HALFWAY - K		307	90.0	276	1	182	94	0.879	243	160	83
HALFWAY - L		596	90.0	536	3	437	99	0.876	469	383	86
HALFWAY - M		43	90.0	39	0	37	2	0.876	34	32	2
HALFWAY - N		6	70.0	5	0	4	1	0.864	4	4	0
HALFWAY - O		32	90.0	28	0	26	2	0.847	24	22	2
HALFWAY - P		35	80.0	28	0	1	27	0.802	22	1	21
HALFWAY - R		138	90.0	124	0	27	97	0.877	109	24	85
HALFWAY - T											
SOLN		44	30.0	13	0	0	13	0.918	12	0	12
DOIG - A - CNRL PROJECT											
SOLN		89	60.0	53	1	37	16	0.758	40	28	12
DOIG - C		17	70.0	12	0	5	7	0.851	10	4	6
DOIG - D		30	40.0	12	0	11	1	0.860	10	10	0
DOIG - E		1	50.0	1	0	0	1	0.802	0	0	0
DOIG PHOSPHATE BEDS - A		116	80.0	93	0	1	92	0.872	81	1	80
TOTAL FIELD		4,981		3,942	37	2,496	1,446		3,290	2,072	1,218

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	4,823						
Y	00000439	16,420	.2422509	3,977.687	.0669161	1,098.742		
		16,420		3,977.687		1,098.742		0.000
Y	00000439	94,391	.1017857	9,607.671	.0230713	2,177.730	.0102344	966.034
Y	00000439	99,103	.1145075	11,347.990	.0405691	4,020.500	.0077090	763.982
Y	00000439	1,806	.1518217	274.205	.0402412	72.680		
Y	00000439	404						
Y	00000439	2,076	.1016808	211.069	.0416376	86.431	.0086394	17.934
Y	00000439	26,969	.2824837	7,618.247	.1054824	2,844.732		
Y	00000439	97,027	.1402374	13,606.839	.0513371	4,981.099		
Y	00000439	12,745						
Y	00000439	16,501	.1889097	3,117.237	.0357386	589.731	.0132914	219.324
Y	00000439	7,028	.2824837	1,985.324	.1054824	741.341		
Y	00000439	627	.3108093	194.877	.1153713	72.338		
Y	00000439	455	.2824837	128.587	.1054824	48.016		
Y	00000439	92,151						
		1,445,906		144,924.171		43,617.491		8,114.581

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
2100 BRASSEY										
CADOTTE - B	109	82.0	90	0	89	1	0.747	67	67	0
CADOTTE - D	10	50.0	5	0	5	0	0.748	4	3	1
BLUESKY - C	120	80.0	96	2	21	75	0.729	70	16	54
BASAL BLUESKY - A	10	90.0	9	0	8	1	0.743	7	6	1
GETHING - A	113	90.0	101	0	15	86	0.732	74	11	63
GETHING - B	21	90.0	19	1	14	5	0.689	13	10	3
GETHING - D	7	70.0	5	0	4	1	0.689	3	3	0
GETHING - E	40	10.0	4	0	2	2	0.701	3	1	2
GETHING - F	4	70.0	3	0	2	1	0.720	2	1	1
NIKANASSIN - A	42	50.0	21	0	1	20	0.660	14	1	13
ARTEX - B - CONOCOPHILLIPS PROJECT	SOLN	815	50.0	408	0		0.743	303		
	CAP	985	80.0	788	0	762	0.743	586	566	323
	TOTAL GAS	1,800		1,196	0	762		889	566	323
ARTEX - D - CONOCOPHILLIPS PROJECT	SOLN	204	50.0	102	0		0.739	75		
	CAP	568	80.0	455	0	219	0.739	336	161	250
	TOTAL GAS	772		557	0	219		411	161	250
DOIG - A - BURLINGTON PROJECT		490	80.0	392	0	116	0.732	287	85	202
TOTAL FIELD	3,538		2,498	3	1,258	1,240		1,844	931	913
2150 BRAZION										
PARDONET-BALDONNEL - A	2,322	65.0	1,510	1	1,443	67	0.784	1,184	1,131	53
PARDONET-BALDONNEL - B	2,958	70.0	2,070	0	1,861	209	0.785	1,625	1,461	164
BELCOURT-TAYLOR FLAT - A	5,664	90.0	5,097	212	4,139	958	0.802	4,087	3,318	769
BELCOURT-TAYLOR FLAT - B	3,990	90.0	3,591	85	2,153	1,438	0.768	2,757	1,653	1,104
TOTAL FIELD	14,934		12,268	298	9,596	2,672		9,653	7,563	2,090
2160 BRIAR RIDGE										
DOIG - A	86	25.0	21	0	0	21	0.676	15	0	15
KISKATINAW - A	313	25.0	78	0	3	75	0.703	55	2	53
TOTAL FIELD	399		99	0	3	96		70	2	68

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000205	159						
Y	00000205	504						
Y	00000205	74,374	.0033429	248.625	.0076873	571.737		
Y	00000205	1,101						
Y	00000205	86,349	.0008127	70.173	.0018911	163.293		
Y	00000205	5,049						
Y	00000205	706						
Y	00000205	2,211						
Y	00000205	1,262	.0006624	.836	.0026401	3.331		
Y	00000205	20,156	.0013122	26.448	.0057029	114.949		
Y	00000205	434,092	.0026766	1,161.872	.0113927	4,945.483		
		434,092		1,161.872		4,945.483		
Y	00000205	338,185	.0036092	1,220.579	.0052137	1,763.199		
		338,185		1,220.579		1,763.199		
Y	00000205	276,298	.0000160	4.432				
		1,240,444		2,732.965		7,561.992		
Y	00000442	66,529					.0815718	5,426.907
Y	00000442	209,091					.0558967	11,687.483
Y	00000442	958,319					.0798334	76,505.848
Y	00000442	1,438,356					.0855835	123,099.605
		2,672,295		0.000		0.000		216,719.842
N	00001243	21,388			.0274409	586.912		
Y	00001243	75,415						
		96,803		0.000		586.912		

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10	
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3	
2200 BUBBLES											
BLUESKY - B	19	80.0	15	0	6	9	0.815	12	5	7	
BLUESKY-GETHING - A	201	90.0	181	0	28	153	0.800	145	22	123	
CADOMIN	75	90.0	68	5	44	24	0.526	36	23	13	
BALDONNEL - A	682	85.0	580	0	515	65	0.804	466	414	52	
BALDONNEL - A - DEVON PROJECT	4,167	85.0	3,542	0	3,414	128	0.825	2,922	2,816	106	
SHUNDA - A	51	50.0	26	0	16	10	0.717	18	11	7	
SLAVE POINT - A	2,506	80.0	2,004	55	1,552	452	0.741	1,485	1,151	334	
SLAVE POINT - B	770	60.0	462	0	343	119	0.741	342	254	88	
SLAVE POINT - C	218	50.0	109	0	94	15	0.746	81	70	11	
TOTAL FIELD	8,689		6,987	60	6,012	975		5,507	4,766	741	
2240 BUBBLES NORTH											
BLUESKY - B	110	80.0	88	1	47	41	0.823	72	39	33	
GETHING	18	40.0	7	0	5	2	0.824	6	5	1	
BALDONNEL/UPPER CHARLIE LAKE - A	4,250	90.0	3,825	51	3,432	393	0.803	3,072	2,757	315	
BALDONNEL/UPPER CHARLIE LAKE - E	115	90.0	104	1	26	78	0.812	84	21	63	
CHARLIE LAKE - A	17	70.0	12	0	2	10	0.813	10	1	9	
CHARLIE LAKE - B	15	70.0	10	1	5	5	0.819	8	4	4	
COPLIN - A - BG CANADA PROJECT	SOLN	20	90.0	18	0	17	1	0.841	15	14	1
HALFWAY - A	2,220	50.0	1,110	15	706	404	0.773	858	546	312	
HALFWAY - C	892	90.0	803	12	532	271	0.719	577	382	195	
HALFWAY - D	176	25.0	44	0	0	44	0.704	31	0	31	
DEBOLT - A	46	90.0	41	0	36	5	0.841	35	30	5	
JEAN MARIE - A	6	70.0	4	0	3	1	0.862	4	3	1	
SLAVE POINT - A	7	65.0	5	0	5	0	0.735	3	3	0	
SLAVE POINT - C	724	65.0	471	0	0	471	0.671	316	0	316	
TOTAL FIELD	8,616		6,542	81	4,816	1,726		5,091	3,805	1,286	

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002435	8,949	.0997346	892.515	.0322428	288.537	.0021547	19.282
Y	00002435	153,600	.1691237	25,977.377	.0376142	5,777.544		
Y	00002435	23,744						
Y	00002435	64,774	.1123185	7,275.261	.0577480	3,740.537	.0037708	244.245
Y	00002435	128,450	.0884235	11,357.970	.0365074	4,689.370	.0002693	34.597
Y	00002435	10,058	.6080821	6,115.908	.0025127	25.272	.0037708	37.925
Y	00002435	451,921	.0001212	54.776			.0071375	3,225.588
Y	00002435	118,519					.0079455	941.693
Y	00002435	14,879	.0001818	2.705			.0053868	80.151
		974,893		51,676.512		14,521.260		4,583.482
Y	00002435	41,001	.1210701	4,963.961	.0423856	1,737.840		
Y	00002435	1,697	.1246033	211.414	.0332107	56.349		
Y	00002435	392,828	.0924061	36,299.662	.0453231	17,804.150	.0098309	3,861.848
Y	00002411	77,394	.0006278	48.588	.0039898	308.784	.0054030	418.160
Y	00002435	10,221	.0837314	855.810	.0903184	923.135	.0010774	11.012
Y	00002435	4,808	.1153445	554.623	.0547450	263.236		
Y	00000439	1,529	.2355904	360.194	.0821603	125.615		
Y	00002435	403,719	.0913957	36,898.164	.0463476	18,711.408	.0529252	21,366.919
Y	00002436	271,311	.0803460	21,798.798	.0596204	16,175.707		
N	00002435	43,921						
Y	00002435	5,346	.0627977	335.697	.0310557	166.014		
Y	00002435	1,048						
Y	00002411	8	.0000050	.000				
Y	00002435	470,862	.0004848	228.287			.0067335	3,170.544
		1,725,692		102,555.199		56,272.238		28,828.482



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	1	2	3	4	5	6	7	8	9	10
Field / Pool / Project	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
2300 BUCKINGHORSE										
HALFWAY - A	133	90.0	119	0	28	91	0.781	93	22	71
DEBOLT - A	1,193	25.0	298	0	168	130	0.794	237	134	103
DEBOLT - B	375	20.0	75	0	67	8	0.795	60	53	7
DEBOLT - C	560	21.0	118	0	116	2	0.795	93	92	1
DEBOLT - D	537	25.0	134	0	133	1	0.794	107	105	2
TOTAL FIELD	2,798		744	0	512	232		590	406	184

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000322	91,715			.0037134	340.576	.0030392	278.738
Y	00000322	130,152					.0000675	8.790
Y	00000322	8,195						
Y	00000322	1,376						
Y	00000322	1,681			.0003903	.656	.0000338	.057
		233,119		0.000		341.232		287.585

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
2400 BUICK CREEK										
NOTIKEWIN - B	1,217	80.0	973	17	416	557	0.903	879	375	504
NOTIKEWIN - E	42	80.0	34	1	8	26	0.901	30	7	23
BLUESKY - A	223	90.0	201	1	192	9	0.860	173	165	8
BLUESKY - B	163	9.4	15	0	15	0	0.889	14	13	1
BLUESKY - C	3,671	85.0	3,120	25	2,984	136	0.864	2,697	2,579	118
BLUESKY - C - DOMINION PROJECT	1,573	85.0	1,337	15	1,206	131	0.846	1,131	1,020	111
BLUESKY - D	228	50.0	114	0	110	4	0.874	100	96	4
BLUESKY - E	22	90.0	20	0	7	13	0.863	17	6	11
BLUESKY - F	35	90.0	32	0	27	5	0.849	27	23	4
BLUESKY - G	311	80.0	249	2	135	114	0.872	217	117	100
BLUESKY	13	45.0	6	0	6	0	0.879	5	5	0
GETHING - C	113	90.0	102	1	52	50	0.872	89	45	44
GETHING - D	45	60.0	27	0	23	4	0.883	24	20	4
GETHING - E	14	80.0	11	0	4	7	0.875	9	4	5
GETHING - F	108	80.0	86	1	12	74	0.875	76	10	66
GETHING - G	9	80.0	7	0	7	0	0.877	6	6	0
GETHING - H	40	4.9	2	0	2	0	0.877	2	2	0
GETHING - I	74	20.0	15	1	7	8	0.861	13	6	7
GETHING	32	80.0	26	0	2	24	0.767	20	1	19
DUNLEVY - A	SOLN	69	80.0	56	0		0.842	47		
	CAP	3,522	90.0	3,170	7	3,137	0.842	2,669	2,641	75
	TOTAL GAS	3,591		3,226	7	3,137		2,716	2,641	75
DUNLEVY - B	SOLN	6	50.0	3	1		0.830	3		
	CAP	3,175	80.0	2,540	6	2,441	0.830	2,109	2,027	85
	TOTAL GAS	3,181		2,543	7	2,441		2,112	2,027	85
DUNLEVY - C	SOLN	13	90.0	11	0		0.848	10		
	CAP	4,470	90.0	4,023	10	3,717	0.848	3,411	3,151	270
	TOTAL GAS	4,483		4,034	10	3,717		3,421	3,151	270
DUNLEVY - C - CNRL PROJECT	SOLN	3	70.0	2	0		0.834	2		
	CAP	58	90.0	52	0	34	0.834	43	27	18
	TOTAL GAS	61		54	0	34		45	27	18
DUNLEVY - C - BONAVIDA PROJECT	SOLN	35	70.0	25	1	12	0.838	21	10	11

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	557,497	.0620850	34,612.213	.0070557	3,933.549		
Y	00000439	25,888	.0649676	1,681.895	.0166880	432.021	.0001329	3.441
Y	00000439	8,677	.1698215	1,473.592	.0580298	503.542		
Y	00000439	436	.1248941	54.479	.0179330	7.822		
Y	00000439	136,044	.1647022	22,406.747	.0440736	5,995.944		
Y	00000439	131,261	.1794073	23,549.231	.0742909	9,751.525	.0002658	34.893
Y	00000439	3,812	.1172225	446.829	.0493280	188.029	.0049178	18.746
Y	00000439	12,513	.1626460	2,035.173	.0690975	864.610		
Y	00000439	4,527	.1215649	550.361	.0166221	75.253		
Y	00000439	114,442	.1227510	14,047.851	.0417600	4,779.091	.0035887	410.694
Y	00000439	24						
Y	00000439	50,007	.1218209	6,091.934	.0403623	2,018.408		
Y	00000439	3,860	.0979818	378.219	.0273207	105.461		
Y	00000439	6,435	.1156140	743.953	.0190688	122.704		
Y	00000439	74,827	.1136731	8,505.774	.0295474	2,210.935		
Y	00000439	726	.1133430	82.264	.0354318	25.716	.0033228	2.412
Y	00000439	17	.1133430	1.881	.0354318	.588	.0033228	.055
Y	00000439	8,155	.1464148	1,194.042	.0550118	448.632	.0005317	4.336
Y	00000437	23,851						
Y	00000439	88,240	.1782853	15,731.892	.0741166	6,540.046	.0017279	152.468
		88,240		15,731.892		6,540.046		152.468
Y	00000439	101,613	.1702963	17,304.267	.0801791	8,147.214	.0035887	364.655
		101,613		17,304.267		8,147.214		364.655
Y	00000439	317,538	.1427377	45,324.681	.0626217	19,884.786	.0070444	2,236.876
		317,538		45,324.681		19,884.786		2,236.876
Y	00000439	20,391	.1767769	3,604.569	.0843465	1,719.868	.0086394	176.162
		20,391		3,604.569		1,719.868		176.162
Y	00000439	12,793	.1867396	2,388.979	.1539103	1,968.990	.0003987	5.101

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
2400 BUICK CREEK										
DUNLEVY - D	52	80.0	41	0	1	40	0.877	36	1	35
DUNLEVY - G	38	80.0	30	0	19	11	0.873	26	17	9
DUNLEVY - H	461	90.0	415	0	405	10	0.864	358	350	8
DUNLEVY - I	318	90.0	287	2	253	34	0.869	249	220	29
DUNLEVY - K	714	90.0	643	3	626	17	0.842	541	527	14
DUNLEVY - L	SOLN	10	50.0	5	0	5	0.847	4	0	4
DUNLEVY - M		108	90.0	97	1	63	0.868	85	55	30
DUNLEVY - O		90	90.0	81	1	37	0.873	70	33	37
DUNLEVY - P - DOMINION PROJECT	SOLN	44	90.0	39	3	26	0.836	33	21	12
BALDONNEL - A	SOLN	10	50.0	5	0	1	0.893	5	1	4
BALDONNEL - F		54	80.0	43	1	30	0.880	38	26	12
BALDONNEL - G		64	80.0	51	0	11	0.880	45	9	36
BALDONNEL		16	80.0	13	0	12	0.873	11	10	1
CECIL - A		283	90.0	255	0	73	0.851	217	62	155
CECIL - B		268	90.0	241	1	235	0.852	206	201	5
CECIL - C		45	80.0	36	0	15	0.871	31	13	18
NORTH PINE - A		536	90.0	482	0	404	0.887	428	359	69
NORTH PINE - B		368	65.0	239	1	229	0.877	210	201	9
NORTH PINE - C		81	90.0	73	1	70	0.894	65	63	2
NORTH PINE - D	SOLN	2	50.0	1	0	0	0.854	1	0	1
ARTEX - A		98	90.0	88	0	5	0.816	72	4	68
ARTEX - B		104	80.0	83	0	64	0.800	67	51	16
ARTEX - C		21	80.0	17	0	4	0.812	14	3	11
ARTEX - E		60	80.0	48	0	40	0.777	37	31	6
ARTEX		30	80.0	24	0	20	0.760	18	16	2
HALFWAY - B		97	80.0	78	1	58	0.748	58	44	14
HALFWAY - D		152	90.0	137	0	1	0.803	110	1	109
HALFWAY - E		37	90.0	33	0	23	0.803	27	18	9
HALFWAY - F		116	90.0	105	2	55	0.854	89	47	42
LOWER HALFWAY - A - RIGEL PROJECT	SOLN	65	50.0	32	0		0.768	25		
	CAP	8	90.0	7	0	35	0.768	5	27	3
TOTAL GAS	73		39	0	35	4		30	27	3

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	39,987	.1178364	4,711.914	.0337296	1,348.740	.0002658	10.630
Y	00000439	10,758						
Y	00000439	9,317	.1613695	1,503.415	.0653851	609.167	.0059811	55.724
Y	00000439	33,213	.1218043	4,045.511	.0454504	1,509.553	.0007975	26.487
Y	00000439	16,466	.1718637	2,829.890	.0633565	1,043.222	.0066457	109.427
Y	00000439	4,957						
Y	00000439	34,441						
Y	00000439	43,408	.1148055	4,983.479	.0382468	1,660.217		
Y	00000439	13,737	.2587216	3,554.111	.0624808	858.312	.0001329	1.826
Y	00000439	4,064	.2448700	995.078	.1201675	488.325	.0018608	7.562
Y	00000439	13,809	.0878292	1,212.807	.0430402	594.330		
Y	00000439	40,612	.0915332	3,717.327	.0476635	1,935.701	.0001329	5.398
Y	00000439	957	.1042985	99.814	.0392815	37.592	.0029241	2.798
Y	00000439	182,107	.1540995	28,062.527	.0615396	11,206.755	.0053166	968.179
Y	00000439	6,092	.1428784	870.429	.0507945	309.445	.0033228	20.243
Y	00000439	20,454	.1017814	2,081.826	.0288078	589.231	.0305702	625.279
Y	00000439	78,002	.1308645	10,207.703	.0342432	2,671.045		
Y	00000439	9,749	.1750881	1,706.969	.1358936	1,324.854		
Y	00000439	2,894						
Y	00000439	1,124	.1978886	222.447	.0963342	108.289	.0026583	2.988
Y	00000439	83,327	.0950980	7,924.244	.0792075	6,600.131	.0664569	5,537.661
Y	00000439	19,593	.1628188	3,190.141	.0819347	1,605.362	.0656594	1,286.478
Y	00000439	13,165	.1400749	1,844.016	.0490923	646.276	.0797483	1,049.846
Y	00000439	8,393	.1345987	1,129.620	.0840264	705.192	.1139071	955.966
Y	00000439	3,629						
Y	00000439	19,473	.2196069	4,276.405	.1042876	2,030.792	.1282618	2,497.643
Y	00000439	135,724						
Y	00000439	10,379	.1021489	1,060.193	.0410814	426.379	.1081918	1,122.912
Y	00000439	49,712	.1317750	6,550.850	.0685514	3,407.853	.0303043	1,506.502
Y	00000439	4,014	.1927991	773.973	.0271261	108.895	.1144388	459.403
		4,014		773.973		108.895		459.403

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Field / Pool / Project		1	2	3	4	5	6	7	8	9	10
		Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
2400 BUICK CREEK											
LOWER HALFWAY - B - CNRL PROJECT	SOLN	172	90.0	155	0			0.762	118		
	CAP	248	90.0	223	1	304	74	0.762	170	231	57
	TOTAL GAS	420		378	1	304	74		288	231	57
LOWER HALFWAY - C - CNRL PROJECT	SOLN	1,961	50.0	980	3			0.716	702		
	CAP	111	90.0	99	1	944	135	0.716	71	676	97
	TOTAL GAS	2,072		1,079	4	944	135		773	676	97
LOWER HALFWAY - C - TALISMAN PROJECT	SOLN	418	50.0	209	4	47	162	0.751	157	35	122
LOWER HALFWAY - D - CNRL PROJECT	SOLN	350	50.0	175	1			0.698	122		
	CAP	292	90.0	263	0	421	17	0.698	184	294	12
	TOTAL GAS	642		438	1	421	17		306	294	12
LOWER HALFWAY - E - CNRL PROJECT	SOLN	238	50.0	119	0			0.722	86		
	CAP	19	13.9	3	0	55	67	0.722	2	40	48
	TOTAL GAS	257		122	0	55	67		88	40	48
LOWER HALFWAY - H - CNRL PROJECT	SOLN	9	50.0	5	0			0.774	4		
	CAP	102	80.0	82	0	14	73	0.774	63	11	56
	TOTAL GAS	111		87	0	14	73		67	11	56
LOWER HALFWAY - I - CNRL PROJECT	SOLN	189	62.0	117	0			0.776	91		
	CAP	89	90.0	80	0	195	2	0.776	62	151	2
	TOTAL GAS	278		197	0	195	2		153	151	2
LOWER HALFWAY - J - CNRL PROJECT	SOLN	344	90.0	309	0			0.712	220		
	CAP	24	80.0	19	0	278	50	0.712	13	198	35
	TOTAL GAS	368		328	0	278	50		233	198	35
LOWER HALFWAY - K - CNRL PROJECT	SOLN	123	50.0	61	0			0.707	43		
	CAP	176	80.0	140	0	188	13	0.707	99	133	9
	TOTAL GAS	299		201	0	188	13		142	133	9
LOWER HALFWAY - K - RIGEL PROJECT	SOLN	77	50.0	39	0	18	21	0.679	26	13	13
LOWER HALFWAY - N - CNRL PROJECT	SOLN	65	50.0	32	1	24	8	0.694	22	16	6
LOWER HALFWAY - O - CNRL PROJECT	SOLN	209	75.0	157	0	116	41	0.685	107	79	28
LOWER HALFWAY - P	SOLN	63	80.0	50	0	0	50	0.808	41	0	41
LOWER HALFWAY - S - TALISMAN PROJECT	SOLN	2	50.0	1	0	0	1	0.706	1	0	1

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	74,416	.2049645	15,252.615	.0906710	6,747.362	.1148375	8,545.738
		74,416		15,252.615		6,747.362		8,545.738
Y	00000439	135,225	.2471908	33,426.301	.1363442	18,437.104	.1366354	18,476.481
		135,225		33,426.301		18,437.104		18,476.481
Y	00000439	162,219	.2292078	37,181.739	.0721012	11,696.148	.1707942	27,705.986
Y	00000439	16,988	.3095021	5,257.946	.0886915	1,506.727	.1630852	2,770.557
		16,988		5,257.946		1,506.727		2,770.557
Y	00000439	66,100	.2305358	15,238.347	.0566701	3,745.876	.1448761	9,576.264
		66,100		15,238.347		3,745.876		9,576.264
Y	00000439	72,731	.2342272	17,035.600	.0625101	4,546.429	.0909130	6,612.206
		72,731		17,035.600		4,546.429		6,612.206
Y	00000439	1,454	.2345547	341.136	.0809533	117.738	.0883877	128.551
		1,454		341.136		117.738		128.551
Y	00000439	49,719	.2580047	12,827.789	.0703788	3,499.176	.1412874	7,024.696
		49,719		12,827.789		3,499.176		7,024.696
Y	00000439	13,544	.2327327	3,152.015	.0733535	993.463	.1613574	2,185.343
		13,544		3,152.015		993.463		2,185.343
Y	00000439	20,273	.2668613	5,410.000	.0722505	1,464.712	.1860793	3,772.331
Y	00000439	8,553	.2964694	2,535.584	.4027330	3,444.414	.0994195	850.295
Y	00000439	41,302	.4111560	16,981.728	.1167003	4,820.003	.1329138	5,489.659
N	00000439	50,327	.0733980	3,693.932	.0323259	1,626.877	.0972929	4,896.499
Y	00000439	809	.4023379	325.572	.0864093	69.922	.1063310	86.043



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		1	2	3	4	5	6	7	8	9	10
Field / Pool / Project		Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
2400 BUICK CREEK											
LOWER HALFWAY - T - TALISMAN PROJECT	SOLN	17	50.0	9	0	5	4	0.664	6	3	3
LOWER HALFWAY - U - CNRL PROJECT	SOLN	106	50.0	53	0	12	41	0.767	41	9	32
SLAVE POINT - B		1,156	90.0	1,040	0	915	125	0.884	919	809	110
SLAVE POINT - C		1,564	9.1	142	0	142	0	0.883	126	126	0
TOTAL FIELD		31,758		24,550	117	21,049	3,501		20,521	17,591	2,930

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Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	3,677	.2270788	834.855	.0459812	169.050	.2325992	855.151
Y	00000439	41,095	.1472475	6,051.181	.0209729	861.890	.1329138	5,462.133
Y	00000439	124,847	.0007613	95.046	.0021803	272.207		
Y	00000439	75						
		3,500,484		475,406.899		175,569.489		124,100.724

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	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
2700 BUICK CREEK NORTH										
NOTIKEWIN - A	1,933	50.0	966	28	521	445	0.899	869	469	400
BLUESKY - A	755	90.0	680	3	658	22	0.817	555	537	18
BLUESKY - B	64	80.0	51	1	2	49	0.875	45	2	43
GETHING - B	3	90.0	2	0	2	0	0.589	1	1	0
GETHING - C	46	90.0	41	0	36	5	0.860	35	31	4
GETHING - E	64	90.0	58	2	18	40	0.862	50	16	34
GETHING - F	24	80.0	19	1	8	11	0.867	16	7	9
GETHING - G	3	80.0	2	0	2	0	0.846	2	1	1
BASAL GETHING - A	38	85.0	32	0	30	2	0.861	28	26	2
DUNLEVY - A	1,284	90.0	1,156	10	838	318	0.850	983	713	270
DUNLEVY - B	328	40.9	134	0	134	0	0.879	118	118	0
DUNLEVY - C	59	90.0	53	0	52	1	0.871	46	45	1
DUNLEVY - D	151	65.0	98	0	90	8	0.863	85	77	8
DUNLEVY - E - DOMINION PROJECT										
SOLN	8	90.0	7	1			0.844	6		
CAP	32	80.0	26	0	26	7	0.844	22	22	6
TOTAL GAS	40		33	1	26	7		28	22	6
DUNLEVY - F	66	80.0	53	1	51	2	0.855	45	43	2
DUNLEVY - P	293	80.0	235	2	178	57	0.840	197	150	47
DUNLEVY - R	25	80.0	20	0	7	13	0.873	17	6	11
DUNLEVY - S	13	80.0	10	0	9	1	0.878	9	8	1
DUNLEVY - T	91	10.0	9	0	1	8	0.864	8	1	7
DUNLEVY - U - DOMINION PROJECT										
SOLN	10	70.0	7	0	4	3	0.864	6	3	3
CAP	3	50.0	2	0			0.841	1		
CAP	16	80.0	13	0	12	3	0.841	11	10	2
TOTAL GAS	19		15	0	12	3		12	10	2
LOWER DUNLEVY - B	25	50.0	12	0	12	0	0.873	11	10	1
BALDONNEL - A	54	90.0	49	0	20	29	0.849	41	17	24
BALDONNEL - B	22	80.0	17	0	6	11	0.847	15	5	10
BALDONNEL - C	12	90.0	11	0	9	2	0.874	9	8	1
HALFWAY - A	153	90.0	138	0	47	91	0.747	103	35	68
TOTAL FIELD	5,575		3,901	49	2,773	1,128		3,334	2,361	973

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Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	445,050	.0765954	34,088.828	.0094293	4,196.498	.0001329	59.153
Y	00000439	22,005	.2449531	5,390.218	.0915149	2,013.795	.0015950	35.097
Y	00000439	49,348						
Y	00000439	515	.1125983	57.988	.0327036	16.842		
Y	00000439	5,596	.1321372	739.400	.0620428	347.173	.0053166	29.750
Y	00000439	39,269	.1079987	4,240.959	.0410570	1,612.249	.0001329	5.219
Y	00000439	10,999	.1040746	1,144.665	.0463519	509.801	.0006646	7.309
Y	00000439	628						
Y	00000439	2,207	.0901259	198.935	.0351053	77.488		
Y	00000439	317,255	.1423782	45,170.201	.0668771	21,217.079	.0085065	2,698.725
Y	00000439	211	.1125191	23.787	.0338861	7.164		
Y	00000439	1,163						
Y	00000439	8,582	.1105935	949.146	.0454602	390.153	.0066457	57.035
Y	00000439	6,340	.1875153	1,188.885	.0665423	421.891	.0031899	20.225
		6,340		1,188.885		421.891		20.225
Y	00000439	2,442	.1087599	265.635	.0335315	81.897		
Y	00000439	56,241	.2023532	11,380.464	.0685817	3,857.076	.0062469	351.332
Y	00000439	12,476	.1270947	1,585.633	.0446078	556.527		
Y	00000439	1,019	.1081164	110.117	.0271739	27.677		
Y	00000439	7,844	.1237643	970.795	.0597237	468.467	.0026583	20.851
Y	00000439	3,206	.1443332	462.689	.0314746	100.898	.0014621	4.687
Y	00000439	2,199	.2038864	448.367	.0976890	214.828		
		2,199		448.367		214.828		0.000
Y	00000439	697	.1261045	87.933	.0475714	33.172		
Y	00000439	28,543	.0850094	2,426.397	.0374691	1,069.469	.0178105	508.358
Y	00000439	11,702	.0854686	1,000.171	.0139036	162.703	.0305702	357.738
Y	00000439	2,224						
Y	00000439	91,059	.0891905	8,121.601	.0255317	2,324.890	.1622878	14,777.761
		1,128,819		120,052.812		39,707.737		18,933.242

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
2800 BUICK CREEK WEST										
BLUESKY - A	901	90.0	811	3	787	24	0.818	663	644	19
BLUESKY - C	33	90.0	30	0	24	6	0.842	25	21	4
BLUESKY - D	28	50.0	14	0	9	5	0.860	12	8	4
GETHING - B	56	90.0	51	1	39	12	0.865	44	34	10
DUNLEVY - A	SOLN	127	19.4	25	0		0.854	21		
	CAP	2,423	90.0	2,181	10	2,164	0.854	1,863	1,849	35
	TOTAL GAS	2,550		2,206	10	2,164		1,884	1,849	35
DUNLEVY - B	SOLN	8	19.4	2	0		0.851	1		
	CAP	1,847	90.0	1,662	8	1,614	0.851	1,414	1,373	42
	TOTAL GAS	1,855		1,664	8	1,614		1,415	1,373	42
DUNLEVY - F	44	61.1	27	0	27	0	0.879	24	23	1
DUNLEVY - G	1,213	90.0	1,091	19	797	294	0.853	931	680	251
DUNLEVY - J	207	90.0	187	1	181	6	0.859	160	155	5
DUNLEVY - L	33	80.0	27	0	11	16	0.783	21	9	12
DUNLEVY - N	SOLN	7	50.0	4	0		0.754	3		
	CAP	49	80.0	39	0	8	0.754	29	6	26
	TOTAL GAS	56		43	0	8		32	6	26
DUNLEVY - O	20	80.0	16	0	2	14	0.866	14	2	12
DUNLEVY - P	12	80.0	9	0	8	1	0.860	8	6	2
DUNLEVY - Q	28	80.0	23	1	18	5	0.861	19	16	3
DUNLEVY - R	64	90.0	58	2	50	8	0.817	47	40	7
BALDONNEL - A	248	65.0	161	0	152	9	0.852	137	130	7
BALDONNEL - F	220	90.0	198	2	191	7	0.823	163	157	6
BALDONNEL - H	50	90.0	45	2	33	12	0.802	36	26	10
NANCY	27	80.0	22	0	19	3	0.890	19	17	2
HALFWAY - A	394	65.0	256	0	250	6	0.711	182	177	5
HALFWAY - B	129	90.0	116	0	2	114	0.828	96	2	94
DOIG	2	69.0	1	0	1	0	0.822	1	1	0
DEBOLT - A	122	25.0	31	0	4	27	0.860	26	3	23
TOTAL FIELD	8,292		7,087	49	6,391	696		5,959	5,379	580

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Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	23,820	.2530137	6,026.762	.1037421	2,471.127	.0006646	15.830
Y	00000439	5,417	.2217165	1,200.928	.0617415	334.423		
Y	00000439	4,478	.1487869	666.298	.0549016	245.860	.0006646	2.976
Y	00000439	11,355	.1369841	1,555.509	.0731837	831.030		
Y	00000439	41,102	.1380754	5,675.177	.0506390	2,081.363	.0061140	251.299
		41,102		5,675.177		2,081.363		251.299
Y	00000439	49,781	.1281352	6,378.750	.0616470	3,068.873	.0102344	509.481
		49,781		6,378.750		3,068.873		509.481
Y	00000439	463	.1247587	57.801	.0547377	25.360		
Y	00000439	294,787	.1153252	33,996.403	.0477824	14,085.657	.0135572	3,996.494
Y	00000439	5,983	.0995593	595.644	.0394670	236.123	.0035887	21.470
Y	00000439	15,874	.1094598	1,737.543	.0162771	258.380		
Y	00000439	34,307	.2957879	10,147.656	.0648966	2,226.419	.0102344	351.112
		34,307		10,147.656		2,226.419		351.112
Y	00000439	14,055	.1225055	1,721.778	.0525110	738.026	.0017279	24.285
Y	00000439	1,710	.1525027	260.780	.0602841	103.086		
Y	00000439	4,221	.1410691	595.410	.0558174	235.589	.0007975	3.366
Y	00000439	8,132	.1183715	962.574	.0536887	436.586	.0191396	155.639
Y	00000439	8,786	.0858883	754.588	.0257347	226.097	.0260511	228.877
Y	00000439	6,898	.1027274	708.655	.0377502	260.416	.0423995	292.489
Y	00000439	11,957	.1669250	1,995.855	.1017355	1,216.410	.0093040	111.244
Y	00000439	2,692	.1604815	431.952	.0851553	229.204	.0003987	1.073
Y	00000439	6,531	.1087945	710.482	.0430709	281.275	.1834211	1,197.831
Y	00000439	114,202	.1863177	21,277.894	.0517309	5,907.780	.0406716	4,644.789
Y	00000439	7						
Y	00000439	27,051	.1406150	3,803.777	.0564350	1,526.624	.0031899	86.291
		693,608		101,262.212		37,025.708		11,894.547

Field / Pool / Project	1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
2810 BULLDOG										
SLAVE POINT - A	323	65.0	210	0	129	81	0.767	161	99	62
TOTAL FIELD	323		210	0	129	81		161	99	62
2820 BULRUSH										
NORDEGG-BALDONNEL - A	94	70.0	66	0	5	61	0.748	49	4	45
CHARLIE LAKE	12	70.0	8	0	6	2	0.748	6	5	1
HALFWAY - B - CNRL PROJECT	SOLN	18	20.0	4	0		0.898	3		
	CAP	50	35.0	18	0	18	0.898	16	16	3
TOTAL GAS	68		22	0	18	4		19	16	3
TOTAL FIELD	174		96	0	29	67		74	25	49
2850 BURNT RIVER										
PARDONET-BALDONNEL - A	1,744	80.0	1,395	0	1,295	100	0.842	1,174	1,090	84
PARDONET-BALDONNEL - B	547	90.0	492	0	393	99	0.755	372	297	75
BELCOURT - A	2,035	90.0	1,832	110	1,229	603	0.896	1,641	1,101	540
TOTAL FIELD	4,326		3,719	110	2,917	802		3,187	2,488	699
2860 BULLMOOSE										
DUNLEVY	76	25.0	19	0	0	19	0.914	17	0	17
PARDONET-BALDONNEL - A	1,190	80.0	952	0	151	801	0.607	578	92	486
PARDONET-BALDONNEL - B	718	90.0	646	0	62	584	0.562	363	35	328
PARDONET-BALDONNEL - C	330	90.0	297	0	41	256	0.676	201	28	173
PARDONET-BALDONNEL - D	908	90.0	817	75	442	375	0.523	427	231	196
PARDONET-BALDONNEL - E	835	90.0	752	54	392	360	0.601	451	235	216
PARDONET-BALDONNEL - F	321	80.0	257	0	0	257	0.517	133	0	133
BALDONNEL - A - TALISMAN UNIT #1	4,239	90.0	3,815	48	3,644	171	0.545	2,079	1,986	93
BALDONNEL - B - TALISMAN UNIT #1	5,035	90.0	4,532	100	3,780	752	0.531	2,406	2,007	399
BALDONNEL - C	2,344	90.0	2,110	69	1,464	646	0.545	1,149	797	352
BALDONNEL - D	9,843	90.0	8,859	188	1,622	7,237	0.605	5,362	982	4,380
BALDONNEL - E	1,897	90.0	1,707	59	668	1,039	0.624	1,064	416	648
BALDONNEL - G	5,299	90.0	4,770	220	1,705	3,065	0.519	2,475	885	1,590
BALDONNEL - H	587	90.0	528	97	257	271	0.537	284	138	146
TOTAL FIELD	33,622		30,061	910	14,228	15,833		16,989	7,832	9,157

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Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000437	81,030					.0025664	207.958
		81,030		0.000		0.000		207.958
Y	00002110	61,013						
Y	00002110	1,946						
Y	00000439	3,212						
		3,212		0.000		0.000		0.000
		66,171		0.000		0.000		0.000
Y	00000442	100,008					.0552281	5,523.232
Y	00000442	99,303					.1330556	13,212.771
Y	00000442	602,868					.0080235	4,837.086
		802,178		0.000		0.000		23,573.089
N	00000442	18,895						
Y	00000442	801,123					.2674485	214,259.241
Y	00000442	584,190					.3208045	187,410.621
Y	00000442	255,822					.2139588	54,735.458
Y	00000442	375,197					.3625265	136,018.808
Y	00000442	360,104					.2762743	99,487.488
N	00000442	257,166					.3276244	84,253.932
Y	00000442	171,351					.3836549	65,739.766
Y	00000442	751,429					.3589159	269,699.970
Y	00000442	646,309					.3975622	256,948.045
Y	00000442	7,237,330					.2459189	1,779,796.241
Y	00000442	1,039,385					.3181300	330,659.439
Y	00000442	3,064,769					.3662707	1,122,535.384
Y	00000442	270,912					.3674743	99,553.115
		15,833,983		0.000		0.000		4,701,097.508

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
2865 BULLMOOSE WEST										
PARDONET - A	400	50.0	200	0	181	19	0.665	133	120	13
PARDONET-BALDONNEL - B	845	70.0	592	0	118	474	0.673	398	80	318
PARDONET-BALDONNEL - C	3,139	80.0	2,511	0	2,492	19	0.711	1,786	1,773	13
PARDONET-BALDONNEL - D - SHELL PROJECT	2,073	90.0	1,866	0	1,849	17	0.760	1,418	1,406	12
PARDONET-BALDONNEL - E	706	90.0	636	0	169	467	0.645	410	109	301
PARDONET-BALDONNEL - F	331	90.0	298	0	0	298	0.751	224	0	224
BALDONNEL - B	507	90.0	456	0	354	102	0.703	321	249	72
BELCOURT - A	433	90.0	390	0	306	84	0.772	301	236	65
TOTAL FIELD	8,434		6,949	0	5,469	1,480		4,991	3,973	1,018
2900 CABIN										
SLAVE POINT - A	313	11.3	35	0	35	0	0.720	25	25	0
SLAVE POINT - A - DORSET PROJECT	115	42.9	49	0	49	0	0.734	36	36	0
SLAVE POINT - B	1,896	49.0	930	0	930	0	0.739	687	687	0
SLAVE POINT - C	755	38.6	292	0	291	1	0.740	216	216	0
SLAVE POINT - D	484	65.0	314	6	265	49	0.717	225	190	35
SLAVE POINT - E	1,020	4.2	42	0	42	0	0.726	31	31	0
TOTAL FIELD	4,583		1,662	6	1,612	50		1,220	1,185	35

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000442	19,215					.2218485	4,262.753
Y	00000442	473,361					.2273312	107,609.813
Y	00000442	18,613					.1444222	2,688.145
Y	00000442	16,804					.1258345	2,114.549
Y	00000442	466,854					.2340175	109,252.032
N	00000442	297,843					.1385383	41,262.659
Y	00000442	102,311					.1818650	18,606.808
Y	00000442	83,729						
		1,478,731		0.000		0.000		285,796.758
Y	00000437	88					.0023098	.203
Y	00000437	65						
Y	00000437	184						
Y	00000437	137						
Y	00000437	49,476					.0205314	1,015.805
Y	00000437	94						
		50,043		0.000		0.000		1,016.009

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
2920 CACHE CREEK										
BLUESKY - A	313	90.0	282	4	235	47	0.810	228	191	37
BLUESKY - B	131	90.0	118	0	60	58	0.810	95	49	46
BLUESKY - C	SOLN 3	50.0	1	0			0.832	1		
	CAP 13	50.0	7	0	7	1	0.832	6	6	1
TOTAL GAS	16		8	0	7	1		7	6	1
BLUESKY	1	96.0	1	0	1	0	0.864	1	1	0
GETHING - C	19	60.0	11	0	7	4	0.840	10	6	4
BALDONNEL - A	1,061	90.0	955	12	400	555	0.860	822	344	478
COPLIN - A - DOMINION PROJECT	SOLN 8	60.0	5	0			0.835	4		
	CAP 545	90.0	490	5	475	20	0.835	410	396	18
TOTAL GAS	553		495	5	475	20		414	396	18
COPLIN - A - CNRL PROJECT #1	100	70.0	70	0	57	13	0.889	62	51	11
COPLIN - A - CNRL PROJECT #2	437	90.0	393	3	367	26	0.884	348	325	23
COPLIN - B	443	80.0	354	1	341	13	0.815	288	278	10
HALFWAY - A	750	90.0	675	8	641	34	0.591	399	379	20
HALFWAY - A - CNRL PROJECT	1,499	90.0	1,349	6	1,252	97	0.521	703	652	51
HALFWAY - B	143	90.0	128	0	4	124	0.603	77	3	74
DOIG - A	282	.2	1	0	0	1	0.803	0	0	0
DOIG - AA	SOLN 48	10.0	5	0			0.841	4		
	CAP 3	85.0	3	0	8	0	0.841	2	6	0
TOTAL GAS	51		8	0	8	0		6	6	0
DOIG - BB	SOLN 17	80.0	14	0	7	7	0.707	10	5	5
DOIG - C - DOMINION PROJECT	SOLN 115	90.0	104	1			0.795	82		
	CAP 97	80.0	77	1	130	51	0.795	62	104	40
TOTAL GAS	212		181	2	130	51		144	104	40
DOIG - CC - ARTEK PROJECT	SOLN 120	50.0	60	0	7	53	0.795	48	6	42
DOIG - D	26	90.0	23	0	23	0	0.851	20	20	0
DOIG - E - SUNCOR PROJECT	SOLN 137	65.0	89	1	84	5	0.745	66	63	3
DOIG - F - DOMINION PROJECT	SOLN 7	50.0	3	0			0.835	3		
	CAP 17	80.0	14	0	13	4	0.835	11	11	3
TOTAL GAS	24		17	0	13	4		14	11	3

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	46,618	.3474091	16,195.659	.0913388	4,258.069		
Y	00000439	57,955	.3202039	18,557.352	.1335204	7,738.151		
Y	00000439	681	.2722531	185.513	.0928747	63.285		
		681		185.513		63.285		0.000
Y	00000439	6						
Y	00000439	4,046						
Y	00000439	554,510	.1011496	56,088.451	.0377725	20,945.218	.0143547	7,959.814
Y	00000439	20,377	.1092694	2,226.616	.0570370	1,162.259	.0019937	40.626
		20,377		2,226.616		1,162.259		40.626
Y	00000439	12,651	.1026392	1,298.509	.0456757	577.852	.0005317	6.726
Y	00000439	26,051	.1095240	2,853.178	.0602248	1,568.899	.0025254	65.787
Y	00000439	12,736	.1226195	1,561.620	.0723411	921.300	.0715076	910.685
Y	00000439	33,781	.0936252	3,162.707	.0525762	1,776.051	.3180627	10,744.319
Y	00000439	97,118	.0924328	8,976.866	.0807148	7,838.839	.3955515	38,415.091
Y	00000439	124,112	.1110951	13,788.176	.0482595	5,989.559	.2924104	36,291.491
Y	00000439	564						
Y	00000439	218	.1303854	28.450	.0105323	2.298	.0523680	11.427
		218		28.450		2.298		11.427
Y	00000439	6,314	.3112157	1,964.985	.1055176	666.227	.1329138	839.205
Y	00000439	50,479	.2497703	12,608.230	.0688875	3,477.395	.0377475	1,905.468
		50,479		12,608.230		3,477.395		1,905.468
Y	00000439	52,597	.3302852	17,371.847	.0311384	1,637.771	.0398741	2,097.240
Y	00000439	466	.2165182	100.984	.0306442	14.292	.0050507	2.356
Y	00000439	4,748	.1611491	765.136	.0144832	68.766	.1496610	710.590
Y	00000439	3,521	.2482900	874.229	.0413747	145.680	.0143547	50.543
		3,521		874.229		145.680		50.543

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
2920 CACHE CREEK										
DOIG - G	150	90.0	135	1	120	15	0.750	101	90	11
DOIG - H - REMINGTON PROJECT	SOLN 174	9.6	17	0	17	0	0.730	12	12	0
DOIG - I - BAYTEX PROJECT	SOLN 50	50.0	25	0			0.808	20		
	CAP 70	50.0	35	0	55	5	0.808	28	44	4
TOTAL GAS	120		60	0	55	5		48	44	4
DOIG - J - BAYTEX PROJECT	SOLN 10	43.7	4	0			0.834	4		
	CAP 27	70.0	19	0	19	4	0.834	15	17	2
TOTAL GAS	37		23	0	19	4		19	17	2
DOIG - K	126	90.0	114	1	8	106	0.842	96	7	89
DOIG - L	52	90.0	47	1	19	28	0.837	39	16	23
DOIG - M - BAYTEX PROJECT	SOLN 22	70.0	16	1	13	3	0.820	13	11	2
DOIG - N - BAYTEX PROJECT	SOLN 62	35.0	22	0	19	3	0.766	16	14	2
DOIG - O - BAYTEX PROJECT	SOLN 38	50.0	19	1	12	7	0.763	14	9	5
DOIG - P	132	90.0	119	4	74	45	0.726	87	54	33
DOIG - Q - BAYTEX PROJECT	SOLN 42	90.0	38	1	29	9	0.796	30	23	7
DOIG - R	SOLN 9	50.0	4	0	0	4	0.811	3	0	3
DOIG - S	22	70.0	15	0	13	2	0.815	12	11	1
DOIG - T	SOLN 71	35.0	25	0	18	7	0.836	21	15	6
DOIG - U	62	25.0	16	1	10	6	0.847	13	9	4
DOIG - W	SOLN 20	70.0	14	0	8	6	0.737	10	6	4
DOIG - X	SOLN 70	80.0	56	1	47	9	0.836	47	40	7
DOIG - Y	SOLN 118	20.0	24	0	17	7	0.835	20	14	6
DOIG - Z	SOLN 54	90.0	49	1	40	9	0.779	38	31	7
DOIG	6	90.0	5	0	0	5	0.480	3	0	3
TOTAL FIELD	7,722		6,050	55	4,657	1,393		4,404	3,319	1,085

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	15,051	.2063708	3,106.108	.0790879	1,190.360	.1176287	1,770.442
Y	00000439	177	.1211760	21.448	.0192756	3.412	.1843515	32.630
Y	00000439	5,142	.3112568	1,600.482	.1485732	763.963	.0031899	16.403
		5,142		1,600.482		763.963		16.403
Y	00000439	3,351	.2291414	767.899	.0615996	206.432	.0166142	55.678
		3,351		767.899		206.432		55.678
Y	00000439	105,552	.2105711	22,226.269	.0801526	8,460.289	.0079748	841.762
Y	00000439	28,463	.2198205	6,256.818	.0426538	1,214.069	.0210004	597.740
Y	00000439	2,838	.2245879	637.425	.0786251	223.154	.0307031	87.142
Y	00000439	2,707	.2212176	598.925	.0357655	96.832	.1052677	285.002
Y	00000439	6,726	.2180971	1,466.856	.0318634	214.304	.1069956	719.620
Y	00000439	45,446	.2069708	9,406.016	.0623870	2,835.246	.0846661	3,847.744
Y	00000439	8,571	.2657420	2,277.622	.1763326	1,511.312	.0265828	227.836
Y	00000439	3,978	.3631416	1,444.504	.0456017	181.395	.0055824	22.206
Y	00000439	2,165	.2460267	532.722	.1078402	233.506	.0265828	57.560
Y	00000439	7,456	.2537495	1,891.880	.0790506	589.377	.0026583	19.819
Y	00000439	5,461	.2028073	1,107.490	.0674117	368.122	.0086394	47.178
Y	00000439	5,516	.7374122	4,067.197	.0400735	221.025	.3217843	1,774.801
Y	00000439	8,710						
Y	00000439	6,432	.2233224	1,436.454	.0287000	184.604	.0265828	170.986
Y	00000439	8,995	.2193496	1,973.094	.0257186	231.344	.0996854	896.690
Y	00000439	5,231						
		1,387,516		219,427.716		77,580.659		111,522.606



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	1	2	3	4	5	6	7	8	9	10
Field / Pool / Project	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
2940 CARIBOU										
TRUTCH CREEK - A	9	80.0	7	0	5	2	0.710	5	3	2
TRUTCH CREEK - B	45	70.0	32	0	5	27	0.757	24	4	20
HALFWAY - A	233	70.0	163	3	95	68	0.764	125	73	52
DEBOLT - A	155	12.0	19	0	17	2	0.821	15	14	1
DEBOLT - B	65	25.0	16	0	0	16	0.824	13	0	13
DEBOLT - C	125	90.0	112	1	62	50	0.819	92	51	41
DEBOLT - D	37	90.0	33	1	22	11	0.825	27	18	9
DEBOLT - E	177	90.0	160	0	27	133	0.824	132	22	110
TOTAL FIELD	846		542	5	233	309		433	185	248

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002411	2,616	.0000730	.191	.0000738	.193	.1350750	353.289
Y	00002411	26,484	.0003477	9.208	.0028468	75.395	.0810450	2,146.428
Y	00002411	68,108	.0002587	17.620	.0018487	125.907	.0633502	4,314.622
Y	00002411	1,346						
N	00002411	16,314						
Y	00002411	49,982	.0001252	6.256	.0002168	10.835	.0013508	67.513
Y	00002411	11,203	.0001575	1.764	.0003432	3.845	.0012157	13.619
Y	00002411	132,385	.0001380	18.269	.0004546	60.186	.0021612	286.110
		308,438		53.309		276.362		7,181.581

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10	
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3	
2960 CECIL LAKE											
GETHING - A	273	10.0	27	0	0	27	0.870	24	0	24	
CADOMIN - A	74	85.0	63	0	46	17	0.890	56	41	15	
CADOMIN	12	80.0	10	0	9	1	0.884	8	8	0	
BALDONNEL - A	133	70.0	93	8	8	85	0.854	80	7	73	
SIPHON - A - CNRL PROJECT	SOLN	53	65.0	34	1	33	1	0.857	29	28	1
SIPHON - B	SOLN	8	70.0	6	0	5	1	0.866	5	4	1
CECIL - A - CNRL PROJECT	SOLN	20	90.0	18	0	17	1	0.818	15	14	1
CECIL - B - SCURRY PROJECT	SOLN	22	49.0	11	0		0.883	10			
	CAP	78	70.0	54	0	65	0	0.883	48	58	0
TOTAL GAS	100		65	0	65	0		58	58	0	
CECIL - D - NCE PROJECT	SOLN	357	10.0	36	16		0.825	29			
	CAP	66	80.0	53	0	28	61	0.825	44	23	50
TOTAL GAS	423		89	16	28	61		73	23	50	
NORTH PINE - A	129	90.0	116	0	0	116	0.851	98	0	98	
NORTH PINE - A - SCURRY UNIT #1	SOLN	42	50.0	21	0		0.862	18			
	CAP	806	90.0	726	1	666	81	0.862	625	574	69
TOTAL GAS	848		747	1	666	81		643	574	69	
NORTH PINE - A - SCURRY PROJECT #1	SOLN	5	50.0	2	0		0.831	2			
	CAP	48	90.0	43	0	39	6	0.831	36	33	5
TOTAL GAS	53		45	0	39	6		38	33	5	
NORTH PINE - A - SCURRY PROJECT #2	SOLN	32	80.0	26	1		0.874	22			
	CAP	84	90.0	76	0	90	12	0.874	66	79	9
TOTAL GAS	116		102	1	90	12		88	79	9	
NORTH PINE - A - NCE PROJECT	240	90.0	216	1	132	84	0.877	189	116	73	
NORTH PINE - A - CNRL PROJECT	61	90.0	55	0	28	27	0.847	46	24	22	
NORTH PINE - B - SCURRY PROJECT #3	SOLN	9	22.3	2	0	2	0	0.871	2	2	0
NORTH PINE - C - SCURRY PROJECT #4	SOLN	58	60.0	35	1		0.875	30			
	CAP	20	90.0	18	0	43	10	0.875	16	38	8
TOTAL GAS	78		53	1	43	10		46	38	8	
NORTH PINE - C - NCE PROJECT	SOLN	125	50.0	62	0	53	9	0.769	48	41	7
NORTH PINE - G	147	10.0	15	0	0	15	0.869	13	0	13	

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
N	00000439	27,096	.1769034	4,793.321	.0479006	1,297.902		
Y	00000439	16,702	.0180420	301.333	.0138227	230.863	.0043862	73.256
Y	00000439	688	.0322403	22.172	.0196143	13.489	.0019937	1.371
N	00000439	85,379	.1827556	15,603.548	.0470243	4,014.899	.0163484	1,395.815
Y	00000439	1,738	.2223987	386.596	.0437555	76.060	.0003987	.693
Y	00000439	902	.1873758	168.975	.0575151	51.867		
Y	00000439	1,104	.1817884	200.713	.0889412	98.200		
Y	00000439	349						
		349		0.000		0.000		0.000
Y		61,194						
		61,194		0.000		0.000		
Y	00000439	115,674	.1417807	16,400.354	.0341379	3,948.874		
Y	00000439	80,517						
		80,517		0.000		0.000		0.000
Y	00000439	6,070	.2610185	1,584.409	.1412594	857.458		
		6,070		1,584.409		857.458		0.000
Y	00000439	11,605						
		11,605		0.000		0.000		0.000
Y	00000439	83,500	.0943941	7,881.919	.0230441	1,924.186		
Y	00000439	27,046	.2147797	5,808.847	.1295661	3,504.192		
Y	00000439	4						
Y	00000439	9,679	.1706788	1,652.000	.0296709	287.185		
		9,679		1,652.000		287.185		0.000
Y	00000439	8,963						
N	00000439	14,418	.1239385	1,786.921	.0326070	470.121		

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
2960 CECIL LAKE										
HALFWAY - A	260	2.1	5	0	5	0	0.790	4	4	0
HALFWAY - B	126	90.0	114	2	99	15	0.864	98	86	12
HALFWAY - C	73	90.0	65	0	63	2	0.841	55	53	2
LOWER HALFWAY - A	18	80.0	14	0	13	1	0.845	12	11	1
TOTAL FIELD	3,379		2,016	31	1,444	572		1,728	1,244	484
2985 CHINCHAGA RIVER										
BLUESKY - A	146	1.0	1	0	1	0	0.538	1	1	0
BLUESKY-GETHING-DETRITAL - A	1,588	80.0	1,270	8	938	332	0.887	1,126	832	294
BLUESKY-GETHING-DETRITAL - C	127	80.0	102	0	68	34	0.883	90	60	30
BLUESKY-GETHING-DETRITAL - D	242	90.0	218	3	141	77	0.885	193	125	68
HALFWAY - B	10	30.0	3	0	2	1	0.877	3	2	1
LOWER CHARLIE LAKE/MONTNEY - A	SOLN CAP	37 3,685	50.0 70.0	19 2,579	2 32		0.882 0.882	16 2,276		
TOTAL GAS	3,722		2,598	34	1,958	640		2,292	1,727	565
SLAVE POINT - A	950	65.0	618	7	244	374	0.898	555	219	336
SLAVE POINT - B - DEVON PROJECT	1,322	65.0	859	9	346	513	0.543	466	188	278
SLAVE POINT - C	226	65.0	147	0	40	107	0.543	80	22	58
SLAVE POINT - D	207	65.0	134	2	56	78	0.544	73	31	42
SLAVE POINT - E	265	65.0	172	3	124	48	0.542	93	67	26
TOTAL FIELD	8,805		6,122	66	3,918	2,204		4,972	3,274	1,698
2990 CHOWADE										
BALDONNEL - A - UPRI PROJECT	1,534	90.0	1,381	36	981	400	0.805	1,111	789	322
TOTAL FIELD	1,534		1,381	36	981	400		1,111	789	322

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	29						
Y	00000439	14,291	.0469809	671.385	.0139782	199.757	.0341588	488.150
Y	00000439	1,893	.0833281	157.715	.0548326	103.782	.0423995	80.250
Y	00000439	696	.0785799	54.652	.0370768	25.787	.0410704	28.564
		569,535		57,474.859		17,104.621		2,068.100
Y	00002268	3						
Y	00000439	331,992	.1038494	34,477.125	.0298104	9,896.798		
Y	00000439	34,201						
Y	00000439	76,905	.0754362	5,801.394	.0120413	926.034		
Y	00000439	782						
Y	00000439	640,507	.1131205	72,454.458	.0378970	24,273.299		
		640,507		72,454.458		24,273.299		0.000
Y	00000439	373,712	.0002687	100.412				
Y	00002268	512,753			.0226051	11,590.849		
Y	00002268	106,681			.0165923	1,770.091		
Y	00002268	78,338						
Y	00002268	47,580			.0246729	1,173.925		
		2,203,453		112,833.389		49,630.996		0.000
Y	00000464	399,901			.0021522	860.664	.0150136	6,003.953
		399,901		0.000		860.664		6,003.953

Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
3200 CLARKE LAKE										
DEBOLT	6	90.0	5	0	2	3	0.756	4	1	3
SLAVE POINT - A	101,000	55.0	55,550	145	52,073	3,477	0.771	42,807	40,127	2,680
SLAVE POINT - B	1,365	20.0	273	3	239	34	0.783	214	187	27
PINE POINT - B	128	70.0	89	0	58	31	0.618	55	36	19
PINE POINT - C	711	30.0	213	0	206	7	0.761	162	157	5
PINE POINT - D	458	25.0	115	0	20	95	0.751	86	15	71
PINE POINT - E	403	46.7	188	0	188	0	0.747	141	140	1
PINE POINT - E - AQUEST PROJECT	173	70.0	121	0	0	121	0.744	90	0	90
TOTAL FIELD	104,244		56,554	148	52,786	3,768		43,559	40,663	2,896
3230 COMMOTION										
PARDONET - A	366	80.0	293	0	236	57	0.787	231	186	45
PARDONET-BALDONNEL - A	929	90.0	836	0	814	22	0.589	492	479	13
PARDONET-BALDONNEL - B	752	90.0	677	0	103	574	0.704	476	72	404
PARDONET-BALDONNEL - E	725	90.0	653	0	3	650	0.651	424	2	422
PARDONET-BALDONNEL - F	414	90.0	373	0	154	219	0.638	238	98	140
BALDONNEL - E	354	90.0	319	0	58	261	0.752	240	44	196
TOTAL FIELD	3,540		3,151	0	1,368	1,783		2,101	881	1,220
3240 CONROY CREEK										
BLUESKY - A	533	90.0	480	5	380	100	0.814	391	309	82
BLUESKY - B	29	80.0	23	0	11	12	0.818	19	9	10
BLUESKY - C	4	80.0	4	0	2	2	0.767	3	1	2
GETHING - A	2,981	80.0	2,385	65	1,270	1,115	0.811	1,935	1,030	905
TOTAL FIELD	3,547		2,892	70	1,663	1,229		2,348	1,349	999
3250 CROW RIVER										
NAHANNI-HEADLESS - A	249	50.0	125	0	1	124	0.827	103	1	102
TOTAL FIELD	249		125	0	1	124		103	1	102

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000437	3,215						
Y	00000437	3,477,188					.0025664	8,923.944
Y	00000437	34,405						
Y	00000437	31,839					.0409345	1,303.293
Y	00000437	7,671						
Y	00000437	94,878					.0065444	620.919
Y	00000437	29					.0002566	.007
Y	00000437	120,999						
		3,770,225		0.000		0.000		10,848.162
Y	00000442	57,419					.0468035	2,687.405
Y	00000442	21,919					.2305406	5,053.220
Y	00000442	573,840					.1524457	87,479.385
Y	00000442	649,814					.2166333	140,771.396
Y	00000442	219,367					.2142263	46,994.130
Y	00000442	260,524					.1232938	32,120.986
		1,782,883		0.000		0.000		315,106.522
Y	00002435	100,424	.1122872	11,276.364	.0826774	8,302.817		
Y	00002435	12,148						
Y	00002435	1,807	.1220544	220.540	.0577920	104.424	.0134670	24.333
Y	00002435	1,114,507	.1270263	141,571.726	.0520882	58,052.705	.0101002	11,256.779
		1,228,886		153,068.631		66,459.946		11,281.113
Y	00000437	123,409						
		123,409		0.000		0.000		0.000



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		1	2	3	4	5	6	7	8	9	10
Field / Pool / Project		Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
3260 CRUSH											
HALFWAY - A - CNRL UNIT #1	SOLN	92	50.0	46	0			0.886	41		
	CAP	65	90.0	59	0	78	27	0.886	52	69	24
	TOTAL GAS	157		105	0	78	27		93	69	24
HALFWAY - B - CNRL UNIT #1	SOLN	108	65.0	70	0	68	2	0.886	62	60	2
HALFWAY - B - PENGROWTH PROJECT		89	80.0	71	0	1	70	0.886	63	0	63
HALFWAY - C		53	70.0	37	0	36	1	0.748	28	27	1
	TOTAL FIELD	407		283	0	183	100		246	156	90

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	26,426						
		26,426		0.000		0.000		0.000
Y	00000439	2,007						
Y	00000439	70,371						
Y	00002110	702						
		99,506		0.000		0.000		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
3300 CURRANT										
BLUESKY - B	12	10.0	1	0	0	1	0.883	1	0	1
BLUESKY - C	45	80.0	36	1	31	5	0.746	27	23	4
BLUESKY - D	46	50.0	23	1	19	4	0.746	17	14	3
BLUESKY - E	76	80.0	61	1	46	15	0.748	45	34	11
GETHING - A	229	90.0	206	0	17	189	0.748	154	13	141
GETHING - B	479	90.0	431	2	164	267	0.747	322	123	199
GETHING - C	57	80.0	45	0	26	19	0.747	34	20	14
GETHING - D	53	80.0	42	1	34	8	0.747	32	25	7
GETHING - E	1	80.0	1	0	1	0	0.747	1	1	0
GETHING - F	61	80.0	49	2	37	12	0.747	36	28	8
GETHING	173	90.0	155	4	124	31	0.746	116	93	23
BOUNDARY LAKE - A	20	80.0	16	0	6	10	0.748	12	4	8
HALFWAY - A - CNRL UNIT #1	SOLN	53	50.0	26	0		0.886	23		
	CAP	198	80.0	158	0	153	0.886	140	135	28
	TOTAL GAS	251		184	0	153		163	135	28
HALFWAY - A - CNRL UNIT #2	SOLN	11	50.0	5	0		0.738	4		
	CAP	487	60.0	292	3	279	0.738	216	206	14
	TOTAL GAS	498		297	3	279		220	206	14
HALFWAY - B		358	80.0	287	0	283	0.745	213	210	3
HALFWAY - C - APACHE PROJECT	SOLN	15	50.0	7	0		0.745	5		
	CAP	80	70.0	56	0	58	0.745	42	43	4
	TOTAL GAS	95		63	0	58		47	43	4
HALFWAY - D - CNRL UNIT #1	SOLN	8	90.0	7	0	4	0.887	6	4	2
HALFWAY		72	80.0	58	0	0	0.748	43	0	43
TOTAL FIELD		2,534		1,962	15	1,282		1,489	976	513

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000437	931					.0011549	1.075
Y	00002110	5,014						
Y	00002110	3,903						
Y	00002110	14,962						
Y	00002110	188,993						
Y	00002110	266,806						
Y	00002110	18,969						
Y	00002110	8,577						
Y	00002110	110						
Y	00002110	11,318						
Y	00002110	31,475						
Y	00002110	10,337						
Y	00000439	32,101						
		32,101		0.000		0.000		0.000
Y	00002110	18,955						
		18,955		0.000		0.000		
Y	00002110	4,055						
Y	00002110	4,981						
		4,981		0.000		0.000		
Y	00000439	3,092						
Y	00002110	57,940						
		682,520		0.000		0.000		1.075

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
3320 CURRANT WEST										
BLUESKY - A	54	80.0	44	0	21	23	0.748	33	15	18
GETHING - C - CNRL PROJECT	34	90.0	31	0	28	3	0.748	23	21	2
DUNLEVY - A	20	80.0	16	0	13	3	0.748	12	9	3
DUNLEVY - B	76	90.0	68	2	61	7	0.748	51	45	6
DUNLEVY - C	31	85.0	26	0	21	5	0.747	20	16	4
DUNLEVY - D	48	80.0	39	0	7	32	0.748	29	5	24
BALDONNEL - B	10	80.0	8	0	7	1	0.748	6	6	0
SIPHON	3	90.0	3	0	3	0	0.748	2	2	0
HALFWAY - A	169	61.1	103	0	103	0	0.885	91	91	0
HALFWAY - C	158	90.0	143	1	77	66	0.736	105	57	48
HALFWAY - E	122	19.9	24	0	24	0	0.898	22	22	0
TOTAL FIELD	725		505	3	365	140		394	289	105

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002110	22,981						
Y	00002110	2,687						
Y	00002110	3,344						
Y	00002110	7,319						
Y	00002110	5,067						
Y	00002110	31,446						
Y	00002110	280						
Y	00002110	4						
Y	00000439	41						
Y	00002110	65,226						
Y	00000439	81						
		138,475		0.000		0.000		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
3340 CUTBANK										
DOE CREEK - A - CANHUNTER PROJECT	374	90.0	336	4	317	19	0.886	298	281	17
PADDY - A	153	80.0	122	1	96	26	0.725	89	70	19
PADDY - B	753	90.0	677	8	605	72	0.745	505	451	54
PADDY - D	509	90.0	458	5	210	248	0.896	410	188	222
PADDY - E	136	90.0	123	2	105	18	0.882	108	92	16
PADDY - F	140	50.0	70	0	1	69	0.715	50	1	49
PADDY - G	160	90.0	144	1	106	38	0.744	107	79	28
PADDY - H	563	90.0	506	8	295	211	0.745	377	220	157
PADDY	40	90.0	36	1	23	13	0.886	32	20	12
CADOTTE - B	86	25.0	22	0	0	22	0.901	19	0	19
FALHER B - A	123	30.0	37	0	17	20	0.739	27	12	15
BASAL BLUESKY - A	133	80.0	107	1	70	37	0.907	97	63	34
BASAL BLUESKY - B	170	90.0	153	4	92	61	0.925	142	85	57
BASAL BLUESKY - C	180	90.0	162	0	19	143	0.910	148	17	131
BASAL BLUESKY - D	132	50.0	66	0	37	29	0.918	61	34	27
GETHING - B	88	80.0	70	0	0	70	0.888	62	0	62
NIKANASSIN - A - CANHUNTER PROJECT	272	90.0	245	3	127	118	0.892	218	113	105
NIKANASSIN - B	65	75.0	49	0	0	49	0.949	46	0	46
HALFWAY - A	89	10.0	9	0	0	9	0.805	7	0	7
DOIG - A	66	15.0	10	0	0	10	0.805	8	0	8
DOIG - B	106	15.0	16	0	0	16	0.805	13	0	13
MONTNEY - A	198	80.0	158	0	0	158	0.938	148	0	148
TOTAL FIELD	4,536		3,576	38	2,120	1,456		2,972	1,726	1,246

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000443	19,170						
Y	00000205	26,404	.0007125	18.813	.0034234	90.393		
Y	00000205	72,267	.0008606	62.192	.0043444	313.955		
Y	00000439	247,336	.0692820	17,135.918	.0202441	5,007.083		
Y	00000439	17,782	.1335689	2,375.095	.0343740	611.232		
Y	00000205	68,491	.0019826	135.788	.0109868	752.490		
Y	00000205	37,921	.0009083	34.444	.0034810	132.004		
Y	00000205	211,624						
Y	00000439	13,261	.0693588	919.766	.0237719	315.240		
Y	00000443	21,380						
Y	00000205	20,386	.0024365	49.670	.0087629	178.639		
Y	00000443	37,090						
Y	00000443	61,303	.0874065	5,358.247	.0058684	359.746		
Y	00000443	143,270	.1328639	19,035.471	.0163317	2,339.843		
Y	00000443	28,945	.0223721	647.562	.0033733	97.640		
N	00000443	69,940	.1823478	12,753.383	.0441133	3,085.279		
Y	00000443	117,516						
N	00000443	48,681						
N	00000443	8,874						
N	00000443	9,933						
N	00000443	15,891						
N	00000443	158,119	.0013458	212.800	.0027322	432.006		
		1,455,581		58,739.149		13,715.550		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
3360 CYPRESS										
BALDONNEL - A - MERIT PROJECT	1,161	60.0	696	0	655	41	0.818	570	536	34
BALDONNEL - B	269	50.0	135	0	113	22	0.815	110	92	18
CHARLIE LAKE - A	90	90.0	81	0	0	81	0.819	66	0	66
KOBES - A	177	90.0	160	0	43	117	0.819	131	36	95
HALFWAY - A	55	50.0	28	0	0	28	0.834	23	0	23
HALFWAY - B	116	90.0	104	0	58	46	0.823	86	47	39
LOWER HALFWAY - A	150	80.0	120	0	111	9	0.828	100	92	8
DEBOLT - A	353	90.0	317	0	281	36	0.828	263	233	30
DEBOLT - B	251	90.0	226	2	191	35	0.811	183	155	28
TOTAL FIELD	2,622		1,867	2	1,452	415		1,532	1,191	341
3380 DAHL										
BLUESKY-GETHING - A	6,411	90.0	5,770	50	5,635	135	0.753	4,343	4,242	101
BLUESKY-GETHING - A - BURLINGTON PROJECT #1	3,095	90.0	2,786	38	2,475	311	0.760	2,118	1,881	237
A MARKER/BASE OF LIME - A	3	68.0	2	0	2	0	0.878	2	2	0
A MARKER/BASE OF LIME	2	79.8	1	0	1	0	0.863	1	1	0
HALFWAY - A	32	50.0	16	0	0	16	0.865	14	0	14
HALFWAY - B	39	90.0	35	0	3	32	0.895	32	3	29
HALFWAY - C	78	90.0	71	0	63	8	0.892	63	56	7
HALFWAY - D	40	90.0	36	0	2	34	0.883	32	2	30
HALFWAY - E	33	80.0	26	0	5	21	0.875	23	5	18
HALFWAY - F	174	90.0	156	0	39	117	0.868	136	34	102
MONTNEY - A	350	90.0	315	10	265	50	0.873	275	231	44
MONTNEY - B	62	70.0	43	0	43	0	0.879	38	37	1
MONTNEY - C	23	90.0	21	0	17	4	0.754	16	13	3
MONTNEY - E	39	90.0	35	0	32	3	0.866	30	28	2
SLAVE POINT - A	1,247	65.0	811	14	428	383	0.883	716	378	338
SLAVE POINT - B	67	80.0	53	0	19	34	0.777	41	15	26
TOTAL FIELD	11,695		10,177	112	9,029	1,148		7,880	6,928	952

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000464	41,120			.0016058	66.028	.0011549	47.489
Y	00000464	22,096			.0055683	123.039	.0153986	340.253
N	00000464	81,019						
Y	00000464	116,270			.0116681	1,356.653	.0101374	1,178.675
Y	00000464	27,704			.0099023	274.333		
Y	00000464	46,669			.0063785	297.678	.0064161	299.431
Y	00000464	9,591			.0099023	94.971		
Y	00000464	36,279						
Y	00000464	34,797					.0006416	22.326
		415,544		0.000		2,212.702		1,888.173
Y	00002436	135,260	.1244228	16,829.474	.0531029	7,182.717		
Y	00002436	310,749	.1051770	32,683.647	.0360555	11,204.215		
Y	00000439	9	.1218504	1.145	.0583904	.549		
Y	00000439	1	.1629597	.212	.0524517	.068		
Y	00000439	15,986						
Y	00000439	32,042	.1745131	5,591.819	.0552099	1,769.058		
Y	00000439	7,361	.1002759	738.081	.0129425	95.263		
Y	00000439	34,131	.1175347	4,011.553	.0308549	1,053.102		
Y	00000439	20,912	.1383925	2,894.118	.0194786	407.344		
Y	00000439	117,582	.1672510	19,665.757	.0322125	3,787.623		
Y	00000439	50,541	.1368995	6,919.090	.0395797	2,000.413		
Y	00000439	642	.1380970	88.631	.0374541	24.038		
Y	00002436	4,365	.1321886	577.003	.0392845	171.477		
Y	00000439	2,737						
Y	00000439	382,253	.0162993	6,230.454	.0073138	2,795.720		
Y	00002436	34,432	.0019608	67.512				
		1,149,005		96,298.497		30,491.587		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
3390 DAIBER										
BLUESKY - A	108	80.0	86	1	79	7	0.809	70	64	6
BLUESKY - B	82	90.0	74	0	0	74	0.935	69	0	69
BLUESKY - C	31	90.0	28	0	25	3	0.814	23	20	3
BALDONNEL - A - RIGEL PROJECT	1,196	55.0	658	0	602	56	0.811	533	488	45
DOIG - A	136	90.0	122	4	62	60	0.809	99	50	49
TOTAL FIELD	1,553		968	5	768	200		794	622	172
3400 DAWSON CREEK										
CADOTTE - A	303	80.0	243	0	231	12	0.713	173	165	8
GETHING	3	90.0	3	0	2	1	0.982	3	2	1
ROCK CREEK - A	730	85.0	621	1	28	593	0.955	593	27	566
TOTAL FIELD	1,036		867	1	261	606		769	194	575
3410 DESAN										
DUNVEGAN - A	111	9.9	11	0	11	0	0.861	9	9	0
BLUESKY - A	117	85.0	99	2	64	35	0.748	74	48	26
BLUESKY	98	90.0	88	5	68	20	0.780	69	53	16
DETRITAL	81	20.0	16	0	7	9	0.927	15	7	8
DEBOLT - C	47	80.0	38	0	23	15	0.762	29	18	11
DEBOLT - E	74	90.0	66	5	42	24	0.765	51	32	19
DEBOLT - F	52	50.0	26	0	3	23	0.780	20	2	18
DEBOLT - G	29	10.0	3	0	1	2	0.769	2	1	1
PEKISKO - ISH PROJECT	SOLN	73	30.0	22	0	9	0.839	18	8	10
PEKISKO - ISH WATERFLOOD PROJECT	SOLN	300	20.0	60	1	20	0.901	54	18	36
TOTAL FIELD	982		429	13	248	181		341	196	145
3420 DILLY										
SLAVE POINT - A	347	15.0	52	0	49	3	0.759	40	37	3
SLAVE POINT - C	223	50.0	111	0	56	55	0.728	81	41	40
TOTAL FIELD	570		163	0	105	58		121	78	43

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000464	6,974			.0194743	135.819		
N	00000443	73,573						
Y	00000464	3,403			.0021522	7.324		
Y	00000464	55,723			.0017619	98.177	.0200181	1,115.464
Y	00000464	60,193			.0017619	106.054	.0164251	988.684
		199,867		0.000		347.374		2,104.147
Y	00001243	11,636						
Y	00008508	848	.0583204	49.479	.0185897	15.771		
Y	00008508	592,577	.1512669	89,637.375	.0324942	19,255.343		
		605,061		89,686.854		19,271.115		
Y	00000437	14						
Y	00002917	34,907						
Y	00000437	20,665						
Y	00002438	8,825						
Y	00000437	14,727						
Y	00000437	24,771						
Y	00000437	23,245						
Y	00000437	1,916						
Y	00000437	12,770						
Y	00000437	39,696						
		181,536		0.000		0.000		0.000
Y	00000437	3,498					.0092391	32.316
Y	00000437	55,007					.0198898	1,094.070
		58,504		0.000		0.000		1,126.386

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	1	2	3	4	5	6	7	8	9	10
Field / Pool / Project	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
3425 DOE										
PEACE RIVER - A	285	70.0	200	0	163	37	0.925	185	151	34
BLUESKY - A	268	50.0	134	0	44	90	0.687	92	30	62
BLUESKY - B	188	50.0	94	0	16	78	0.708	66	11	55
GETHING - A	378	80.0	303	0	0	303	0.714	216	0	216
GETHING - B	486	90.0	438	0	52	386	0.683	299	35	264
CADOMIN	4	70.0	3	0	3	0	0.887	2	2	0
BALDONNEL - A	695	90.0	625	0	313	312	0.684	428	214	214
HALFWAY - B	91	80.0	72	0	6	66	0.655	47	4	43
HALFWAY - C	19	70.0	13	0	13	0	0.675	9	9	0
KISKATINAW - A	101	80.0	81	0	50	31	0.907	73	45	28
KISKATINAW - B	242	25.0	60	1	16	44	0.708	43	11	32
KISKATINAW - C	7	25.0	2	0	2	0	0.919	2	1	1
KISKATINAW - F	70	80.0	56	0	0	56	0.713	40	0	40
KISKATINAW	97	90.0	88	0	19	69	0.914	80	18	62
BASAL KISKATINAW - A	1,171	90.0	1,054	41	660	394	0.703	741	464	277
WABAMUN - A	1,888	90.0	1,699	25	1,565	134	0.873	1,482	1,365	117
WABAMUN - B	47	50.0	23	1	17	6	0.681	16	12	4
WABAMUN - C	520	90.0	468	25	148	320	0.689	323	102	221
TOTAL FIELD	6,557		5,413	93	3,087	2,326		4,144	2,474	1,670

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00007652	36,564						
Y	00001243	90,143						
Y	00001243	77,753			.0035225	273.881		
N	00001243	302,591			.0082702	2,502.488		
Y	00001243	385,909			.0022964	886.219		
Y	00007652	95			.0145643	1.387		
Y	00001243	312,747			.0153058	4,786.831		
Y	00001243	65,988			.0082478	544.250		
Y	00001243	0						
Y	00007652	31,041						
Y	00001243	44,835			.0090682	406.573		
Y	00007652	272			.0079870	2.176		
N	00001243	55,758			.0502000	2,799.054		
Y	00007652	68,166			.0043073	293.611		
Y	00001243	393,631			.0021598	850.178		
Y	00007652	133,974						
Y	00001243	5,908			.0003415	2.018		
Y	00001243	319,955			.0004781	152.979		
		2,325,331		0.000		13,501.644		

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
3426 DOIG RAPIDS										
NOTIKEWIN - A	37	70.0	26	0	22	4	0.748	20	17	3
NOTIKEWIN	23	80.0	19	0	13	6	0.748	14	10	4
BLUESKY - A	60	80.0	48	0	3	45	0.748	36	2	34
BLUESKY - D	99	85.0	84	0	1	83	0.748	63	1	62
BLUESKY - E	42	80.0	33	0	3	30	0.748	25	2	23
BLUESKY - F	8	80.0	6	0	0	6	0.888	5	0	5
GETHING - A	183	90.0	165	1	79	86	0.746	123	59	64
GETHING - B	84	80.0	67	0	0	67	0.878	59	0	59
GETHING	35	80.0	28	1	17	11	0.748	21	12	9
NORDEGG-BALDONNEL - A	1,202	90.0	1,082	9	695	387	0.747	808	519	289
NORDEGG-BALDONNEL - B	121	90.0	109	0	77	32	0.743	81	57	24
NORDEGG-BALDONNEL - C	203	90.0	183	0	154	29	0.744	136	115	21
NORDEGG-BALDONNEL - D	437	70.0	306	2	267	39	0.747	228	200	28
NORDEGG-BALDONNEL - E	111	80.0	89	2	36	53	0.746	66	27	39
NORDEGG-BALDONNEL - F - CNRL PROJECT	8	50.0	4	0			0.854	3		
	23	80.0	18	0	14	8	0.854	16	12	7
TOTAL GAS	31		22	0	14	8		19	12	7
NORDEGG-BALDONNEL - G	215	90.0	194	0	8	186	0.744	144	6	138
A MARKER/BASE OF LIME - A	42	80.0	34	0	5	29	0.745	25	4	21
HALFWAY - B	37	90.0	33	0	5	28	0.748	25	4	21
HALFWAY - C	117	90.0	105	0	65	40	0.748	79	49	30
HALFWAY - C - CNRL PROJECT	22	90.0	20	0			0.734	15		
	52	90.0	47	0	66	1	0.734	35	48	2
TOTAL GAS	74		67	0	66	1		50	48	2
TOTAL FIELD	3,161		2,700	15	1,530	1,170		2,027	1,144	883

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002110	4,123						
Y	00002110	5,136						
Y	00002110	45,443						
Y	00002110	82,842						
Y	00002110	30,684						
N	00000439	6,089	.0849004	516.993	.0136787	83.295	.0013291	8.094
Y	00002110	85,381						
N	00000439	67,164						
Y	00002110	11,204						
Y	00002110	386,882						
Y	00002110	31,499						
Y	00002110	28,342						
Y	00002110	38,384						
Y	00002110	52,793						
Y	00000439	8,609	.0710835	611.950	.0442218	380.701	.0128926	110.991
		8,609		611.950		380.701		110.991
Y	00002110	185,935						
Y	00002110	28,884						
Y	00002110	27,808						
Y	00002110	40,218						
Y	00002110	1,284						
		1,284		0.000		0.000		
		1,168,705		1,128.943		463.996		119.085

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10	
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3	
3430 DRAKE											
NOTIKEWIN - A	7,823	90.0	7,041	93	3,636	3,405	0.900	6,337	3,272	3,065	
BLUESKY	102	80.0	81	4	51	30	0.748	61	38	23	
BLUESKY-GETHING - A	323	90.0	291	5	138	153	0.540	157	75	82	
GETHING - A	9	70.0	7	0	0	7	0.876	6	0	6	
DUNLEVY - A	364	90.0	328	3	150	178	0.747	245	112	133	
DUNLEVY - B	1	6.4	0	0	0	0	0.748	0	0	0	
DUNLEVY - C	69	2.6	2	0	2	0	0.735	1	1	0	
DUNLEVY - D	62	80.0	50	0	0	50	0.742	37	0	37	
CHARLIE LAKE - A	17	90.0	15	0	10	5	0.541	8	5	3	
CHARLIE LAKE - B	54	90.0	49	1	28	21	0.539	26	15	11	
A MARKER/BASE OF LIME - A	661	90.0	595	6	371	224	0.844	502	313	189	
A MARKER/BASE OF LIME - B	17	80.0	14	0	9	5	0.543	8	5	3	
A MARKER/BASE OF LIME - C	17	50.0	9	0	3	6	0.536	5	2	3	
HALFWAY - A	50	80.0	40	0	8	32	0.747	30	6	24	
HALFWAY - B	54	90.0	48	1	38	10	0.747	36	28	8	
HALFWAY - D	42	90.0	38	0	2	36	0.748	28	1	27	
HALFWAY - E	19	90.0	17	0	16	1	0.747	13	12	1	
HALFWAY - F	30	90.0	27	0	23	4	0.872	23	20	3	
HALFWAY - G	24	80.0	19	0	17	2	0.539	10	9	1	
TOTAL FIELD	9,738		8,671	113	4,502	4,169		7,533	3,914	3,619	
3440 EAGLE											
GETHING - A	SOLN	25	50.0	12	0	11	1	0.872	11	10	1
NORTH PINE - A		123	90.0	111	2	90	21	0.781	87	70	17
HALFWAY		7	50.0	3	0	3	0	0.871	3	2	1
MONTNEY - A		537	20.0	107	0	0	107	0.875	94	0	94
BELLOY-KISKATINAW	SOLN	278	80.0	222	8			0.853	189		
	CAP	110	80.0	88	0	197	113	0.853	75	168	96
TOTAL GAS		388		310	8	197	113		264	168	96
BELLOY-KISKATINAW - HOME EAST EAGLE UNIT #1	SOLN	1,039	90.0	935	8	711	224	0.880	823	625	198
KISKATINAW - B		252	80.0	202	0	0	202	0.860	173	0	173
KISKATINAW - C		195	8.4	16	0	16	0	0.881	14	14	0
TOTAL FIELD		2,566		1,696	18	1,028	668		1,469	889	580

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	3,404,937	.0662535	225,589.080	.0176676	60,156.993		
Y	00002110	30,667						
Y	00002268	152,550			.0333703	5,090.630		
Y	00000439	6,170						
Y	00002110	177,614						
Y	00002110	0						
Y	00002110	66						
Y	00002110	49,719						
Y	00002268	5,473			.0296842	162.465		
Y	00002268	20,921			.0355896	744.573		
Y	00002268	224,206			.0546213	12,246.440		
Y	00002268	5,138						
Y	00002268	5,792			.0579470	335.647		
Y	00002110	32,059						
Y	00002110	10,684						
Y	00002110	36,323						
Y	00002110	1,269						
Y	00000439	3,769	.0652709	245.973	.0419236	157.989	.0132914	50.089
Y	00002268	1,729			.0420769	72.755		
		4,169,086		225,835.053		78,967.491		50.089
Y	00000439	999	.1578046	157.584	.0163504	16.327		
Y	00000439	21,210	.3718336	7,886.703	.1721958	3,652.326		
Y	00000439	866	.0506990	43.921	.0173314	15.014	.0174117	15.084
Y	00000439	107,186						
Y	00000439	112,781	.3381933	38,141.647	.0853199	9,622.427		
		112,781		38,141.647		9,622.427		0.000
Y	00000439	224,513	.1954889	43,889.764	.0523757	11,759.014		
Y	00000439	201,656						
Y	00000439	16	.1548901	2.494	.0315443	.508	.0382792	.616
		669,226		90,122.112		25,065.616		15.700

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
3445 EAGLE WEST										
CECIL - A	70	90.0	63	0	59	4	0.861	54	51	3
NORTH PINE - B	35	80.0	28	0	1	27	0.871	24	1	23
NORTH PINE - C	80	80.0	64	0	0	64	0.871	56	0	56
HALFWAY - A	62	90.0	56	0	2	54	0.861	48	1	47
HALFWAY - B	52	90.0	47	0	0	47	0.854	40	0	40
MONTNEY - A	SOLN 48	70.0	34	1	28	6	0.844	29	24	5
BELLOY - A	SOLN 328	34.9	114	0	113	1	0.885	101	100	1
BELLOY - A - SCURRY WEST EAGLE UNIT #1	SOLN 1,991	44.0	876	2			0.870	763		
	CAP 114	60.0	68	0	936	8	0.870	59	815	7
TOTAL GAS	2,105		944	2	936	8		822	815	7
BELLOY - A - HOME PROJECT	SOLN 129	90.0	116	1			0.888	103		
	CAP 53	90.0	47	0	132	31	0.888	42	117	28
TOTAL GAS	182		163	1	132	31		145	117	28
BELLOY - A - HOME PROJECT	SOLN 85	50.0	42	0	0	42	0.853	36	0	36
BELLOY - A - ANDERSON GASCAP PROJECT	274	90.0	247	1	171	76	0.885	218	151	67
BELLOY - B	84	37.1	31	0	31	0	0.870	27	27	0
BELLOY - C - DEVON PROJECT	SOLN 89	90.0	80	1	57	23	0.872	70	50	20
BELLOY - D	SOLN 51	90.0	46	4	42	4	0.871	40	36	4
KISKATINAW - A	135	25.0	34	0	0	34	0.909	31	0	31
KISKATINAW - B	8	67.3	5	0	5	0	0.909	5	5	0
KISKATINAW - D	175	90.0	157	0	146	11	0.910	143	133	10
KISKATINAW - F	240	1.4	3	0	3	0	0.909	3	3	0
KISKATINAW	14	50.0	7	0	7	0	0.916	6	6	0
TOTAL FIELD	4,117		2,165	10	1,733	432		1,898	1,520	378

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	3,814						
Y	00000439	26,672						
N	00000439	64,059						
Y	00000439	54,236	.0445806	2,417.881	.0375765	2,038.007	.0265828	1,441.748
Y	00000439	46,501	.0653451	3,038.614	.0304364	1,415.322	.0390767	1,817.104
Y	00000439	5,801	.2366187	1,372.649	.0843200	489.149		
Y	00000439	846	.1165648	98.637	.0198099	16.763		
Y	00000439	8,615	.1737981	1,497.236	.0492192	424.014		
		8,615		1,497.236		424.014		0.000
Y	00000439	31,402	.0826052	2,593.926	.0185175	581.476	.0039874	125.211
		31,402		2,593.926		581.476		125.211
Y	00000439	42,362						
Y	00000439	75,780	.0971514	7,362.173	.0438340	3,321.756		
Y	00000439	62	.0532170	3.310	.0100493	.625		
Y	00000439	23,199						
Y	00000439	4,123	.1775764	732.059	.0551977	227.553	.0014621	6.027
N	00000439	33,751						
Y	00000439	3						
Y	00000439	11,625	.0182568	212.238	.0264963	308.022		
Y	00000439	172						
Y	00000439	67	.0133308	.894	.0125324	.841		
		433,090		19,329.617		8,823.529		3,390.090

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Field / Pool / Project	1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
3450 EKWAN										
BLUESKY - A	262	80.0	210	7	130	80	0.849	178	110	68
DEBOLT - B	324	32.4	105	0	105	0	0.833	87	87	0
DEBOLT - C	54	10.6	6	0	6	0	0.827	5	5	0
DEBOLT	226	50.0	113	0	103	10	0.824	93	85	8
ELKTON - A	483	90.0	435	13	194	241	0.849	369	165	204
BANFF - A	34	70.0	24	1	16	8	0.862	21	13	8
KAKISA - A	1,180	90.0	1,062	36	681	381	0.853	905	581	324
KAKISA - E	56	90.0	51	1	22	29	0.847	43	19	24
KAKISA - F	291	90.0	262	5	72	190	0.856	224	62	162
KAKISA - G	10	70.0	7	0	4	3	0.832	6	4	2
JEAN MARIE - A	1,422	80.0	1,138	45	898	240	0.837	952	752	200
JEAN MARIE - B	4	80.0	3	0	1	2	0.847	3	1	2
JEAN MARIE - C	219	90.0	197	10	168	29	0.854	168	144	24
JEAN MARIE - D	72	85.0	61	0	0	61	0.851	52	0	52
JEAN MARIE	136	90.0	123	4	69	54	0.847	104	58	46
SLAVE POINT - A	317	7.1	23	0	23	0	0.746	17	17	0
SLAVE POINT - B	111	34.0	38	0	38	0	0.824	31	31	0
SLAVE POINT - C	192	65.0	125	0	1	124	0.738	92	1	91
SLAVE POINT - D	326	65.0	212	0	0	212	0.763	162	0	162
TOTAL FIELD	5,719		4,195	122	2,531	1,664		3,512	2,135	1,377
3453 ELBOW CREEK										
DEBOLT - A	181	25.0	45	0	0	45	0.787	36	0	36
DEBOLT - B	453	90.0	408	0	281	127	0.767	313	216	97
DEBOLT - C	955	50.0	478	0	380	98	0.789	377	300	77
TOTAL FIELD	1,589		931	0	661	270		726	516	210
3455 ELLEH										
BANFF	14	70.0	10	0	8	2	0.860	8	7	1
JEAN MARIE - B	4,623	90.0	4,160	155	2,806	1,354	0.834	3,468	2,339	1,129
JEAN MARIE - D	29	70.0	20	1	17	3	0.838	17	14	3
SLAVE POINT - A	183	75.0	137	0	0	137	0.802	110	0	110
PINE POINT - A	43	90.0	38	0	31	7	0.752	29	23	6
TOTAL FIELD	4,892		4,365	156	2,862	1,503		3,632	2,383	1,249

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000437	79,586						
Y	00000437	408						
Y	00000437	5						
Y	00000437	10,070						
Y	00000437	240,930						
Y	00000437	8,461						
Y	00000437	380,919						
Y	00000437	28,936						
Y	00000437	189,785						
Y	00000437	2,412						
Y	00000437	239,283						
Y	00000437	1,944						
Y	00000437	28,638						
N	00000437	61,365						
Y	00000437	54,127						
Y	00000437	4					.0320803	.115
Y	00000437	287						
Y	00000437	123,566					.0256643	3,171.239
Y	00000437	211,895					.0153986	3,262.878
		1,662,622		0.000		0.000		6,434.232
N	0000322	45,282						
Y	0000322	126,578					.0014858	188.072
Y	0000322	97,782					.0003715	36.322
		269,642		0.000		0.000		224.394
Y	00000437	1,907						
Y	00000437	1,354,522					.0003850	521.442
Y	00000437	3,551						
N	00000437	137,238						
Y	00000437	7,243						
		1,504,461		0.000		0.000		521.442

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
3457 ELLEH NORTH										
SLAVE POINT - A	629	80.0	503	0	107	396	0.768	386	82	304
SLAVE POINT - B	112	5.5	6	0	6	0	0.785	5	5	0
TOTAL FIELD	741		509	0	113	396		391	87	304
3460 ELM										
BLUESKY - A	21	90.0	19	0	13	6	0.878	17	12	5
GETHING - B - PENGROWTH PROJECT	SOLN	192	18.0	35	0		0.835	29		
	CAP	77	70.0	54	0	87	0.835	45	72	2
TOTAL GAS	269		89	0	87	2		74	72	2
GETHING - E	89	60.0	53	0	49	4	0.878	47	43	4
GETHING - F	SOLN	174	50.0	87	0	1	0.838	73	1	72
GETHING - G	103	85.0	88	0	35	53	0.873	77	31	46
GETHING	3	80.0	2	0	0	2	0.879	2	0	2
A MARKER/BASE OF LIME	2	75.0	1	0	1	0	0.868	1	1	0
HALFWAY - A - MURPHY PROJECT #1	SOLN	62	90.0	56	1		0.856	48		
	CAP	265	90.0	239	0	276	0.856	204	236	16
TOTAL GAS	327		295	1	276	19		252	236	16
HALFWAY - C - ENCAL PROJECT	SOLN	39	90.0	35	0		0.824	29		
	CAP	29	90.0	26	0	53	0.824	21	43	7
TOTAL GAS	68		61	0	53	8		50	43	7
HALFWAY - E	97	80.0	77	0	2	75	0.889	69	1	68
HALFWAY - F	109	85.0	93	0	5	88	0.879	82	4	78
HALFWAY - G	106	50.0	53	0	8	45	0.883	47	7	40
TOTAL FIELD	1,368		918	1	530	388		791	451	340
3465 ESKAI										
JEAN MARIE - A	2,562	30.0	769	28	451	318	0.847	651	382	269
TOTAL FIELD	2,562		769	28	451	318		651	382	269
3480 EVIE BANK										
PINE POINT - A	154	10.0	15	0	3	12	0.756	12	3	9
TOTAL FIELD	154		15	0	3	12		12	3	9

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000437	395,666					.0098807	3,909.470
Y	00000437	85						
		395,750		0.000		0.000		3,909.470
Y	00000439	5,845	.1287492	752.565	.0411270	240.396		
Y	00000439	1,727	.3297576	569.425	.0563217	97.256		
		1,727		569.425		97.256		0.000
Y	00000439	4,864	.1212976	590.016	.0390747	190.067		
Y	00000439	86,034	.2294436	19,740.043	.1281641	11,026.524		
Y	00000439	52,646	.1478158	7,781.925	.0300758	1,583.373		
Y	00000439	2,338	.1212976	283.594	.0390747	91.357		
Y	00000439	30						
Y	00000439	18,280	.1819420	3,325.863	.0603155	1,102.555		
		18,280		3,325.863		1,102.555		0.000
Y	00000439	8,970	.2700536	2,422.461	.1205689	1,081.539	.0002658	2.385
		8,970		2,422.461		1,081.539		2.385
Y	00000439	75,706	.1060527	8,028.857	.0145798	1,103.784		
Y	00000439	87,880	.1258421	11,058.964	.0343779	3,021.116		
Y	00000439	44,387	.1150717	5,107.678	.0343876	1,526.360		
		388,708		59,661.392		21,064.328		2.385
Y	00000437	317,929						
		317,929		0.000		0.000		0.000
Y	00000437	12,096						
		12,096		0.000		0.000		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
3490 FEDERAL										
DEBOLT - A	535	90.0	481	3	472	9	0.893	430	422	8
DEBOLT - B	380	25.0	95	0	0	95	0.880	84	0	84
DEBOLT - C	2,743	90.0	2,468	57	882	1,586	0.908	2,242	801	1,441
TOTAL FIELD	3,658		3,044	60	1,354	1,690		2,756	1,223	1,533
3510 FARRELL CREEK WEST										
GETHING - A	88	10.0	9	0	3	6	0.852	7	2	5
TOTAL FIELD	88		9	0	3	6		7	2	5
3520 FIREBIRD										
BLUESKY - A	455	90.0	410	9	363	47	0.873	358	317	41
BLUESKY - F - PENN WEST PROJECT	SOLN	5	90.0	5	0	3	0.862	4	3	1
BLUESKY - H	102	90.0	92	2	81	11	0.859	79	69	10
GETHING - B	16	92.5	14	0	14	0	0.865	12	12	0
GETHING - C	3	80.0	3	0	1	2	0.585	2	1	1
GETHING	13	80.0	10	0	5	5	0.876	9	4	5
TOTAL FIELD	594		534	11	467	67		464	406	58

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	9,543			.0013524	12.906	.0345576	329.780
Y	00000439	95,065						
Y	00000439	1,586,542	.0346606	54,990.559	.0020286	3,218.503		
		1,691,150		54,990.559		3,231.409		329.780
Y	00000439	6,187	.0130609	80.806	.0019871	12.294		
		6,187		80.806		12.294		0.000
Y	00000439	46,668	.1316049	6,141.791	.0445168	2,077.528		
Y	00000439	1,874	.1761241	330.004	.0536179	100.464		
Y	00000439	10,963	.1150934	1,261.723	.0496866	544.694		
Y	00000439	4	.1096979	.472	.0092960	.040	.0010633	.005
Y	00000439	1,162	.1246432	144.786	.0269354	31.288		
Y	00000439	5,887	.1396489	822.071	.0262396	154.465		
		66,557		8,700.846		2,908.479		0.005

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
3540 FIREWEED										
BLUESKY - A	347	90.0	312	0	289	23	0.854	267	247	20
BLUESKY - B	922	90.0	830	9	612	218	0.860	713	526	187
BLUESKY	6	90.0	5	0	5	0	0.848	4	4	0
DUNLEVY - A	SOLN	2	50.0	1	0		0.859	1		
	CAP	2,000	90.0	1,800	7	1,346	0.859	1,546	1,157	390
TOTAL GAS	2,002		1,801	7	1,346	455		1,547	1,157	390
DUNLEVY - B	682	85.0	580	0	533	47	0.862	499	459	40
DUNLEVY - C	417	80.0	334	0	318	16	0.865	289	275	14
DUNLEVY - D	SOLN	21	50.0	10	0		0.850	9		
	CAP	974	90.0	876	5	835	0.850	745	709	45
TOTAL GAS	995		886	5	835	51		754	709	45
DUNLEVY - H	893	90.0	804	5	465	339	0.863	694	401	293
DUNLEVY - H - CNRL PROJECT	358	90.0	322	2	295	27	0.856	275	253	22
DUNLEVY - L - CREW ENERGY PROJECT	SOLN	41	50.0	20	0	7	0.400	8	3	5
DUNLEVY - M	40	95.0	38	0	37	1	0.879	33	32	1
DUNLEVY - O	53	50.0	26	0	2	24	0.875	23	2	21
DUNLEVY - P	72	50.0	36	0	3	33	0.880	32	2	30
BALDONNEL - A	134	11.9	16	0	16	0	0.859	14	14	0
BALDONNEL - B	68	3.5	2	0	2	0	0.862	2	2	0
BALDONNEL - E	363	90.0	327	0	309	18	0.852	278	264	14
BALDONNEL - E - SAMSON PROJECT	64	90.0	58	1	54	4	0.845	49	45	4
BALDONNEL - G	93	90.0	84	0	13	71	0.840	70	11	59
BALDONNEL	48	80.0	39	0	35	4	0.837	32	29	3
INGA - A	188	50.0	94	3	63	31	0.835	79	52	27
INGA - B	356	90.0	320	0	58	262	0.889	285	52	233
HALFWAY - A	217	90.0	195	0	185	10	0.830	162	153	9
HALFWAY - B	223	90.0	200	0	6	194	0.776	155	5	150
LOWER HALFWAY - A - CNRL PROJECT	SOLN	653	50.0	327	5	89	0.809	264	72	192
LOWER HALFWAY - B	43	80.0	34	1	23	11	0.826	28	19	9
DOIG - A - SAMSON PROJECT	SOLN	17	50.0	9	0	3	0.854	7	2	5
DOIG - B - PETRO-CAN PROJECT	SOLN	6	50.0	3	0	1	0.877	3	1	2
DOIG - C	1,938	90.0	1,745	47	1,039	706	0.824	1,438	856	582
DEBOLT - A	199	3.5	7	0	7	0	0.906	6	6	0

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	22,832	.1933968	4,415.654	.0525100	1,198.913		
Y	00000439	217,962	.2025629	44,151.056	.0621007	13,535.604		
Y	00000439	415	.1747997	72.542	.0560424	23.258	.0136901	5.681
Y	00000439	454,863	.1178355	53,599.003	.0671166	30,528.882	.0035887	1,632.355
		454,863		53,599.003		30,528.882		1,632.355
Y	00000439	46,734						
Y	00000439	15,530	.0884230	1,373.217	.0303583	471.467		
Y	00000439	51,624	.1417384	7,317.132	.0559559	2,888.677	.0041203	212.709
		51,624		7,317.132		2,888.677		212.709
Y	00000439	339,399	.1334053	45,277.662	.0718871	24,398.413	.0042532	1,443.547
Y	00000439	26,548	.1048169	2,782.678	.0666301	1,768.897	.0026583	70.572
Y	00000439	12,914	.1338364	1,728.336	.0388899	502.216	.0063799	82.388
Y	00000439	1,370						
Y	00000439	24,104	.0694612	1,674.285	.0275213	663.370	.0097027	233.873
Y	00000439	33,370						
Y	00000439	132						
Y	00000439	30						
Y	00000439	17,355	.0929215	1,612.634	.0364114	631.912	.0191396	332.164
Y	00000439	4,174	.1120598	467.715	.0502808	209.862	.0229941	95.973
Y	00000439	70,900	.0937122	6,644.173	.0229698	1,628.557	.0332285	2,355.891
Y	00000439	3,507	.0765425	268.434	.0214758	75.316	.0531655	186.451
Y	00000439	31,355	.1060311	3,324.563	.0675536	2,118.116	.0583492	1,829.515
Y	00000439	262,210	.1134316	29,742.830	.0355639	9,325.200		
Y	00000439	10,624	.1373958	1,459.638	.0545302	579.307	.0412033	437.727
Y	00000439	194,164	.1321744	25,663.479	.0603804	11,723.679	.1107172	21,497.273
Y	00000439	237,534	.1906781	45,292.560	.0404428	9,606.548	.0385450	9,155.753
Y	00000439	11,202	.2045079	2,290.897	.0639424	716.283	.0279119	312.669
Y	00000439	5,849	.1851673	1,083.044	.0496520	290.415	.0026583	15.548
Y	00000439	2,129						
Y	00000439	706,032	.1806880	127,571.494	.0433876	30,633.031	.0470515	33,219.861
Y	00000439	34						



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	1	2	3	4	5	6	7	8	9	10
Field / Pool / Project	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
3540 FIREWEED										
DEBOLT - B	15	35.0	5	0	4	1	0.906	5	4	1
TOTAL FIELD	11,453		9,459	85	6,654	2,805		8,015	5,657	2,358

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	666	.0375602	25.030	.0121756	8.114		
		2,805,561		407,838.057		143,526.035		73,119.950

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10	
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3	
3560 FLATROCK											
GETHING - A	61	90.0	55	0	3	52	0.894	49	3	46	
GETHING - B	141	90.0	127	0	4	123	0.885	113	4	109	
GETHING - C	359	90.0	324	5	244	80	0.805	260	196	64	
CADOMIN - A	2	70.0	1	0	1	0	0.879	1	1	0	
CADOMIN - B	1	75.0	1	0	1	0	0.805	1	1	0	
DUNLEVY - A	109	60.0	65	0	0	65	0.906	59	0	59	
DUNLEVY	137	90.0	123	0	69	54	0.881	109	61	48	
SIPHON - A	170	85.0	145	0	132	13	0.802	116	105	11	
SIPHON - B	104	24.7	26	0	26	0	0.882	23	23	0	
FLATROCK - B	SOLN	19	50.0	9	0	8	1	0.852	8	7	1
BOUNDARY LAKE - B	SOLN	55	90.0	49	1	44	5	0.870	43	38	5
BOUNDARY LAKE		8	90.0	8	0	6	2	0.925	7	5	2
HALFWAY - A	167	90.0	150	0	138	12	0.874	131	120	11	
HALFWAY - B	126	85.0	107	0	103	4	0.830	89	86	3	
HALFWAY - D	67	85.0	57	0	36	21	0.809	46	29	17	
HALFWAY - E - ENCAL PROJECT	SOLN	121	50.0	60	0		0.859	52			
	CAP	859	70.0	601	1	622	39	0.859	517	534	35
	TOTAL GAS	980		661	1	622	39		569	534	35
HALFWAY - G	SOLN	24	10.0	2	0		0.869	2			
	CAP	537	90.0	483	1	458	27	0.869	420	397	25
	TOTAL GAS	561		485	1	458	27		422	397	25
HALFWAY - H		27	90.0	24	0	20	4	0.880	21	17	4
HALFWAY - J		220	90.0	198	0	190	8	0.872	173	166	7
HALFWAY - J - CDN FOREST PROJECT	SOLN	35	50.0	17	1		0.857	15			
	CAP	163	70.0	114	0	85	46	0.857	98	73	40
	TOTAL GAS	198		131	1	85	46		113	73	40
HALFWAY - K		85	49.0	42	0	41	1	0.874	36	36	0
HALFWAY - M		249	17.1	43	0	42	1	0.837	36	35	1
HALFWAY - N		135	80.0	108	0	15	93	0.876	94	13	81
HALFWAY - O	SOLN	5	90.0	4	0	2	2	0.854	4	2	2
MONTNEY - A		207	50.0	103	0	0	103	0.854	88	0	88

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	51,572						
Y	00000439	123,270	.0312090	3,847.122	.0255634	3,151.193		
Y	00000465	79,570	.0279194	2,221.556	.0162897	1,296.173		
N	00000439	283	.0490677	13.896	.0196094	5.553	.0019937	.565
Y	00000465	0	.0043472		.0159627			
N	00000439	65,495						
Y	00000439	54,194	.0347480	1,883.123	.0157366	852.824	.0010633	57.625
Y	00000439	12,921						
Y	00000439	61	.0483346	2.944	.0129352	.788	.0090381	.550
Y	00000439	1,206	.2363234	285.101	.0584797	70.550	.0023924	2.886
Y	00000439	5,311	.1713429	910.053	.0662863	352.066		
Y	00000439	1,977	.0012987	2.568				
Y	00000439	12,166						
Y	00000439	3,340						
Y	00000439	20,633	.0512825	1,058.101	.0249535	514.860	.0531655	1,096.954
Y	00000439	39,912	.0866944	3,460.183	.0509204	2,032.355	.0299056	1,193.605
		39,912		3,460.183		2,032.355		1,193.605
Y	00000439	28,169	.0929037	2,617.005	.0375657	1,058.188	.0139560	393.125
		28,169		2,617.005		1,058.188		393.125
Y	00000439	4,340	.0833537	361.780	.0356054	154.538	.0156838	68.073
Y	00000439	7,793	.0834087	649.988	.0302202	235.500		
Y	00000439	46,152	.0987086	4,555.639	.0220502	1,017.670	.0315006	1,453.827
		46,152		4,555.639		1,017.670		1,453.827
Y	00000439	272	.0766147	20.824	.0189223	5.143	.0071773	1.951
Y	00000439	209	.0813641	17.038	.0793044	16.606	.0172788	3.618
Y	00000439	92,368	.1040862	9,614.270	.0437301	4,039.271	.0039874	368.311
Y	00000439	2,110	.1332608	281.114	.0393760	83.064	.0265828	56.076
N	00000439	103,261	.2262999	23,367.911	.0588870	6,080.723		

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
3560 FLATROCK										
BELLOY - A - INISFAIL PROJECT	SOLN	41	90.0	37	3		0.861	32		
	CAP	34	80.0	27	0	46	18	0.861	24	40
	TOTAL GAS	75		64	3	46	18		56	40
BELLOY - B		73	90.0	66	1	28	38	0.882	58	25
TAYLOR FLAT		63	90.0	57	0	0	57	0.882	50	0
TOTAL FIELD		4,404		3,233	13	2,364	869		2,775	2,017

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	18,263	.2181535	3,984.225	.0416031	759.814		
		18,263		3,984.225		759.814		0.000
Y	00000439	38,099	.0949232	3,616.497	.0375793	1,431.741	.0093040	354.474
Y	00000439	56,524						
		869,472		62,770.935		23,158.622		5,051.639

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
3580 FLATROCK WEST										
GETHING	8	80.0	6	0	5	1	0.888	6	4	2
DUNLEVY - A	160	.0	0	0	0	0	0.918	0	0	0
DUNLEVY - B	138	90.0	124	3	59	65	0.885	110	52	58
CECIL - A	SOLN 119	26.5	32	0	31	1	0.000	0	0	0
CECIL - B	SOLN 14	75.0	11	0	9	2	0.838	9	7	2
CECIL - C - PROGRESS PROJECT	SOLN 99	25.0	25	0			0.833	21		
	CAP 6	80.0	5	0	24	6	0.833	4	20	5
TOTAL GAS	105		30	0	24	6		25	20	5
BOUNDARY LAKE - A	25	80.0	20	0	7	13	0.847	17	6	11
HALFWAY - A	207	90.0	186	0	165	21	0.836	156	138	18
HALFWAY - C	711	95.0	675	0	668	7	0.866	585	578	7
HALFWAY - D - RIGEL PROJECT	SOLN 153	75.0	114	2			0.843	97		
	CAP 1,244	90.0	1,120	0	249	985	0.843	944	210	831
TOTAL GAS	1,397		1,234	2	249	985		1,041	210	831
HALFWAY - D - ENCAL PROJECT	SOLN 30	75.0	23	0	15	8	0.830	19	12	7
HALFWAY - E	140	90.0	126	0	117	9	0.868	109	101	8
HALFWAY - G	SOLN 2	30.0	1	0	0	1	0.827	1	0	1
HALFWAY - G - CNRL PROJECT	SOLN 118	30.0	35	2			0.852	30		
	CAP 231	60.0	138	0	155	18	0.852	118	132	16
TOTAL GAS	349		173	2	155	18		148	132	16
MONTNEY - A	21	70.0	14	1	13	1	0.843	12	11	1
KISKATINAW - B	113	85.0	96	0	16	80	0.896	86	14	72
KISKATINAW - C	63	90.0	57	1	31	26	0.891	51	28	23
TOTAL FIELD	3,602		2,808	9	1,564	1,244		2,375	1,313	1,062

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	1,222						
N	00000439	1						
Y	00000439	65,020	.0427217	2,777.777	.0207222	1,347.364		
Y		618						
Y	00000439	2,003	.0777108	155.624	.0731356	146.461	.0719064	144.000
Y	00000439	5,052	.1426033	720.418	.0249887	126.240	.0958309	484.128
		5,052		720.418		126.240		484.128
Y	00000439	13,400	.0986816	1,322.334	.0182559	244.629	.0610074	817.500
Y	00000439	21,691	.1099693	2,385.311	.0729131	1,581.535	.0386779	838.951
Y	00000439	7,276	.0936509	681.413	.0700060	509.370	.0127597	92.841
Y	00000439	985,298	.1111157	109,482.109	.0312497	30,790.232	.0330955	32,608.981
		985,298		109,482.109		30,790.232		32,608.981
Y	00000439	7,816	.1481411	1,157.826	.0447683	349.895	.0393425	307.489
Y	00000439	9,182						
Y	00000439	220	.1544527	33.980	.0319112	7.020	.0494439	10.878
Y	00000439	18,668	.1152535	2,151.541	.0463739	865.703	.0381463	712.111
		18,668		2,151.541		865.703		712.111
Y	00000439	1,698	.2353673	399.701	.0849980	144.344		
Y	00000439	80,330						
Y	00000439	25,590	.0832615	2,130.629	.0478107	1,223.456		
		1,245,085		123,398.662		37,336.250		36,016.878

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
3600 FORT ST JOHN										
BLUESKY - A	21	80.0	16	0	1	15	0.900	15	1	14
BLUESKY	5	80.0	4	0	3	1	0.900	4	3	1
CADOMIN	23	81.0	19	0	19	0	0.903	17	17	0
DUNLEVY - A	177	10.0	18	0	8	10	0.896	16	7	9
BALDONNEL - A	3,415	85.0	2,903	9	2,783	120	0.803	2,332	2,236	96
BALDONNEL - B	134	80.0	107	0	68	39	0.838	90	57	33
BALDONNEL - C	111	80.0	89	0	3	86	0.857	76	3	73
CHARLIE LAKE	12	90.0	11	0	7	4	0.901	9	6	3
CECIL - B	30	80.0	24	0	0	24	0.864	21	0	21
CECIL - C	44	80.0	35	0	1	34	0.864	30	1	29
NORTH PINE - A - PETRO-CAN UNIT #1	SOLN	40	90.0	36	0		0.886	32		
	CAP	175	90.0	157	0	189	0.886	139	167	4
	TOTAL GAS	215		193	0	189		171	167	4
NORTH PINE - A - CALAHOO PROJECT	SOLN	19	90.0	17	0		0.904	16		
	CAP	161	90.0	145	0	128	0.904	131	116	31
	TOTAL GAS	180		162	0	128		147	116	31
NORTH PINE - C - CALAHOO PROJECT	SOLN	13	90.0	12	0		0.856	10		
	CAP	49	90.0	44	0	53	0.856	38	45	3
	TOTAL GAS	62		56	0	53		48	45	3
NORTH PINE - D - CALAHOO PROJECT	SOLN	12	50.0	6	0		0.880	5		
	CAP	54	60.0	33	0	37	0.880	29	32	2
	TOTAL GAS	66		39	0	37		34	32	2
NORTH PINE - E		9	30.0	3	0	2	0.845	2	2	0
PINGEL - A		6	50.0	3	0	2	0.895	3	2	1
PINGEL - B		49	80.0	39	1	31	0.906	36	28	8
PINGEL - C		47	80.0	37	0	27	0.898	33	24	9
HALFWAY - A		1,927	95.0	1,830	5	1,810	0.851	1,557	1,540	17
HALFWAY - C		556	60.0	333	0	327	0.859	286	281	5
HALFWAY - F		131	85.0	111	0	74	0.837	93	62	31
DOIG - A	SOLN	3	90.0	3	0	2	0.815	2	2	0
BELLOY - A		540	90.0	486	1	468	0.882	428	412	16
BELLOY - B	SOLN	31	70.0	21	0	6	0.883	19	6	13

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	15,152	.0412463	624.977	.0147242	223.106		
Y	00000439	1,044	.0994225	103.767	.0502320	52.427	.0026583	2.774
Y	00000439	109						
Y	00000439	10,124						
Y	00000439	119,582	.0574636	6,871.627	.0259610	3,104.475	.0699127	8,360.317
Y	00000439	39,129	.0331715	1,297.969	.0062829	245.844	.0477161	1,867.082
Y	00000439	85,707	.0502230	4,304.453	.0186838	1,601.330	.0221966	1,902.400
Y	00000439	3,865	.0694830	268.559	.0340242	131.507		
Y	00000439	23,481						
Y	00000439	33,686	.0476197	1,604.108	.0534917	1,801.910	.0523680	1,764.059
Y	00000439	3,943	.1117733	440.733	.0314941	124.184	.0017279	6.813
		3,943		440.733		124.184		6.813
Y	00000439	33,429	.0717654	2,399.033	.0171947	574.798		
		33,429		2,399.033		574.798		0.000
Y	00000439	3,212	.2446937	786.005	.0674933	216.802		
		3,212		786.005		216.802		0.000
Y	00000439	1,437	.1644451	236.275	.0281068	40.384		
		1,437		236.275		40.384		0.000
Y	00000439	263						
Y	00000439	598						
Y	00000439	8,050	.0568508	457.643	.0262410	211.238		
Y	00000439	10,760						
Y	00000439	20,348	.0650471	1,323.545	.0409614	833.462	.0018608	37.862
Y	00000439	6,791	.0330231	224.257	.0212286	144.161	.0352222	239.190
Y	00000439	36,744	.1133035	4,163.248	.1609856	5,915.286	.0231270	849.783
Y	00000439	1,104	.1649785	182.087	.0399085	44.047	.0280448	30.953
Y	00000439	18,232	.0872944	1,591.552	.0522543	952.701	.0082407	150.244
Y	00000439	15,091						

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
3600 FORT ST JOHN										
BELLOY - E	73	50.0	36	0	13	23	0.905	33	12	21
BELLOY - E - COUGAR PROJECT	309	85.0	263	1	200	63	0.900	236	180	56
BELLOY - H	24	90.0	22	0	21	1	0.900	20	19	1
BELLOY - I	130	70.0	91	1	77	14	0.891	81	68	13
BELLOY	122	90.0	110	1	48	62	0.824	90	39	51
LOWER BELLOY - A	620	80.0	496	0	28	468	0.840	417	23	394
LOWER BELLOY - B	166	75.0	124	0	2	122	0.881	109	2	107
DEBOLT - A	237	50.0	119	0	0	119	0.787	93	0	93
TOTAL FIELD	9,475		7,803	19	6,438	1,365		6,548	5,393	1,155
4000 FORT ST JOHN SOUTHEAST										
DUNLEVY - A	541	17.6	95	0	95	0	0.906	86	86	0
BALDONNEL - A	959	80.0	767	6	743	24	0.808	620	600	20
SIPHON - A	146	90.0	132	2	127	5	0.821	108	104	4
BEAR FLAT - A	SOLN	18	70.0	13	0	7	0.861	11	6	5
HALFWAY - A	1,291	90.0	1,162	7	1,111	51	0.839	976	932	44
HALFWAY - A - SAMSON PROJECT	61	90.0	55	0	42	13	0.836	46	35	11
LOWER HALFWAY - A	26	80.0	21	0	15	6	0.833	17	12	5
DOIG	170	90.0	153	3	83	70	0.835	127	70	57
BELLOY - A	2,536	94.0	2,384	4	2,364	20	0.898	2,140	2,122	18
TOTAL FIELD	5,748		4,782	22	4,587	195		4,131	3,967	164
4100 GOOSE										
NORTH PINE - A	58	48.5	28	0	28	0	0.891	25	25	0
NORTH PINE - B	17	72.0	12	0	12	0	0.891	11	11	0
TOTAL FIELD	75		40	0	40	0		36	36	0
4150 GOPHER										
HALFWAY - A	101	36.4	37	0	37	0	0.876	32	32	0
TOTAL FIELD	101		37	0	37	0		32	32	0

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	23,520	.0218854	514.733	.0149589	351.826		
Y	00000439	62,983	.0230203	1,449.876	.0186849	1,176.821	.0014621	92.084
Y	00000439	1,179	.0345457	40.719	.0169596	19.990	.0051836	6.110
Y	00000439	14,226	.0373695	531.600	.0122345	174.042	.0167471	238.236
Y	00000439	62,021	.1436845	8,911.482	.0443756	2,752.226	.0495769	3,074.816
Y	00000439	468,284	.1327834	62,180.275	.0441287	20,664.725	.0515706	24,149.642
Y	00000439	122,062	.0823825	10,055.735	.0425524	5,194.004	.0134243	1,638.590
N	00000439	118,551						
		1,364,703		110,564.257		46,551.296		44,410.956
Y	00000439	14						
Y	00000439	24,632	.0612086	1,507.703	.0257493	634.262	.0794825	1,957.828
Y	00000439	4,649	.0904190	420.394	.0614039	285.491	.0820078	381.287
Y	00000437	5,589						
Y	00000439	51,384	.0862133	4,429.959	.0287575	1,477.669	.0453236	2,328.895
Y	00000439	12,422	.1032661	1,282.761	.0482839	599.778	.0402729	500.266
Y	00000439	6,072	.0804262	488.380	.0248652	150.992	.0505072	306.700
Y	00000439	69,363	.0991255	6,875.625	.0645527	4,477.555	.0329626	2,286.380
Y	00000439	19,832	.0448915	890.289	.0281009	557.296	.0010633	21.088
		193,958		15,895.111		8,183.044		7,782.443
Y	00000439	44						
Y	00000439	119						
		163		0.000		0.000		0.000
Y	00000439	68						
		68		0.000		0.000		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
4200 GOTE										
SLAVE POINT - A	52	65.0	34	0	22	12	0.742	25	16	9
SULPHUR POINT - A	2,176	90.0	1,958	17	1,626	332	0.728	1,426	1,184	242
PINE POINT - A - APACHE PROJECT	11	70.0	8	0	7	1	0.754	6	5	1
PINE POINT - B	12	70.0	8	0	7	1	0.735	6	5	1
TOTAL FIELD	2,251		2,008	17	1,662	346		1,463	1,210	253
4300 GRAHAM										
GETHING - A	103	4.1	4	0	3	1	0.810	3	3	0
DUNLEVY - A	39	16.7	6	0	6	0	0.891	6	6	0
BALDONNEL - A	3,279	43.0	1,410	18	1,256	154	0.808	1,139	1,014	125
BALDONNEL - C	793	90.0	713	0	0	713	0.808	576	0	576
BALDONNEL - D	1,128	90.0	1,015	13	762	253	0.811	823	618	205
BALDONNEL - E	542	90.0	487	6	287	200	0.809	394	232	162
BALDONNEL - F	723	90.0	650	7	562	88	0.810	527	456	71
BALDONNEL - G	344	90.0	310	3	263	47	0.798	247	209	38
A MARKER/BASE OF LIME - A	161	70.0	113	0	0	113	0.911	103	0	103
HALFWAY - A	1,656	75.0	1,242	0	0	1,242	0.824	1,023	0	1,023
DOIG - A	216	85.0	183	0	0	183	0.822	151	0	151
DEBOLT - A	137	40.6	56	0	55	1	0.874	49	48	1
DEBOLT - B	54	1.5	1	0	1	0	0.907	1	0	1
TOTAL FIELD	9,175		6,190	47	3,195	2,995		5,042	2,586	2,456
4350 GRASSY										
DEBOLT - A	2,309	28.6	661	0	661	0	0.795	525	525	0
DEBOLT - B	417	2.8	12	0	12	0	0.796	9	9	0
DEBOLT - C	1,464	2.5	37	0	36	1	0.794	29	29	0
TOTAL FIELD	4,190		710	0	709	1		563	563	0

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Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000437	11,856						
Y	00000437	332,273					.0032080	1,065.941
Y	00000437	1,103					.0001283	.142
Y	00000437	1,573					.0010266	1.615
		346,806		0.000		0.000		1,067.698
Y	00000464	796			.0024160	1.924		
Y	00000439	1						
Y	00000464	154,294			.0033676	519.608	.0218146	3,365.868
Y	00000464	713,203			.0073153	5,217.262	.0218146	15,558.255
Y	00000464	252,606			.0051295	1,295.749	.0180933	4,570.476
Y	00000464	200,064			.0029773	595.656	.0206597	4,133.259
Y	00000464	88,159			.0043004	379.122	.0259209	2,285.158
Y	00000464	46,973			.0203541	956.092	.0165534	777.565
N	00000439	112,935	.0406655	4,592.558	.0156389	1,766.185		
N	00000464	1,241,693			.0256228	31,815.683		
N	00000464	183,240						
Y	00000439	103	.0084342	.870			.0408045	4.211
Y	00000439	267						
		2,994,334		4,593.428		42,547.280		30,694.791
Y	00000322	160			.0213480	3.409		
Y	00000322	12						
Y	00000322	251						
		423		0.000		3.409		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
4370 GREEN CREEK										
BLUESKY - A	11	70.0	8	0	3	5	0.813	6	2	4
BALDONNEL - B	2,364	85.0	2,009	37	1,070	939	0.809	1,625	865	760
HALFWAY - A	1,962	90.0	1,766	15	323	1,443	0.766	1,352	247	1,105
HALFWAY - C	37	70.0	26	1	18	8	0.794	21	14	7
HALFWAY - D	63	70.0	44	0	1	43	0.764	34	0	34
HALFWAY	14	80.0	11	0	9	2	0.783	9	7	2
DEBOLT - A	130	50.0	65	0	10	55	0.825	53	8	45
DEBOLT - B	323	50.0	162	0	0	162	0.825	133	0	133
DEBOLT - C	260	90.0	234	2	173	61	0.826	193	143	50
DEBOLT - D	253	90.0	228	2	111	117	0.824	188	92	96
DEBOLT - E	39	85.0	33	0	31	2	0.822	27	25	2
TOTAL FIELD	5,456		4,586	57	1,749	2,837		3,641	1,403	2,238
4375 GREENHILLS										
MIST MOUNTAIN - A	46	80.0	37	0	21	16	0.970	36	21	15
TOTAL FIELD	46		37	0	21	16		36	21	15
4380 GRIZZLY NORTH										
CADOTTE - A - CNRL UNIT #1	128	90.0	115	1	72	43	0.904	104	65	39
CADOTTE - B	127	80.0	101	5	77	24	0.888	90	69	21
FALHER - A - CNRL UNIT #1	389	90.0	350	4	263	87	0.894	313	235	78
NIKANASSIN - C	64	90.0	58	0	35	23	0.897	52	31	21
NIKANASSIN - D	1,068	90.0	961	14	77	884	0.901	866	69	797
DUNLEVY - A - CNRL UNIT #1	1,674	75.0	1,256	7	1,032	224	0.884	1,110	912	198
BALDONNEL - A - CNRL UNIT #2	1,242	90.0	1,118	24	961	157	0.832	931	800	131
BALDONNEL - B	417	90.0	375	4	35	340	0.861	323	30	293
HALFWAY - A - CNRL UNIT #2	1,670	10.2	170	0	170	0	0.834	142	142	0
HALFWAY - B - CNRL UNIT #2	451	.3	1	0	1	0	0.858	1	1	0
TOTAL FIELD	7,230		4,505	59	2,723	1,782		3,932	2,354	1,578

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Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002411	4,745	.0004751	2.254	.0025432	12.068	.0081045	38.457
Y	00002411	939,163	.0005899	553.985	.0047250	4,437.591	.0129672	12,178.312
Y	00002411	1,443,396	.0005296	764.388	.0034655	5,002.104	.0479516	69,213.179
Y	00002411	7,745	.0007103	5.501	.0059031	45.717	.0202613	156.913
Y	00002411	43,536						
Y	00002411	2,747						
Y	00002411	55,066	.0001206	6.642	.0006614	36.421		
N	00002411	161,747	.0002072	33.511	.0006187	100.075	.0009455	152.935
Y	00002411	60,864	.0001857	11.301	.0020042	121.982	.0002702	16.442
Y	00002411	116,589	.0001754	20.447	.0004546	53.005	.0020261	236.224
Y	00002411	1,927	.0003336	.643	.0031549	6.081		
		2,837,524		1,398.672		9,815.043		81,992.462
Y	00001593	15,501						
		15,501		0.000		0.000		
Y	00000442	42,858						
Y	00000442	23,788						
Y	00000442	86,932					.0001337	11.625
Y	00000442	22,685						
Y	00000442	884,100						
Y	00000442	224,003					.0002674	59.909
Y	00000442	156,677					.0671296	10,517.668
Y	00000442	340,359					.0115003	3,914.223
Y	00000442	74						
Y	00000442	394						
		1,781,870		0.000		0.000		14,503.425

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
4385 GRIZZLY SOUTH										
NOTIKEWIN - A	164	90.0	148	9	37	111	0.885	131	33	98
NIKANASSIN	48	90.0	43	1	40	3	0.902	39	36	3
DUNLEVY - A - CNRL UNIT #1	849	95.0	806	7	650	156	0.869	701	565	136
NORDEGG-BALDONNEL - A	907	.9	8	0	8	0	0.862	7	7	0
BALDONNEL - B	1,981	90.0	1,783	27	1,650	133	0.870	1,550	1,435	115
BALDONNEL - C	117	90.0	106	3	57	49	0.714	75	40	35
TAYLOR FLAT - A	1,257	70.0	880	0	11	869	0.654	575	7	568
TOTAL FIELD	5,323		3,774	47	2,453	1,321		3,078	2,123	955

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000442	110,557						
Y	00000442	3,063						
Y	00000442	156,279					.0002674	41.796
Y	00000442	64					.0135062	.870
Y	00000442	132,295					.0930721	12,312.934
Y	00000442	48,946					.1592656	7,795.350
Y	00000442	869,229					.2741347	238,285.888
		1,320,432		0.000		0.000		258,436.838

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
4390 GROUND BIRCH										
BLUESKY - A	146	50.0	73	0	4	69	0.874	64	3	61
GETHING - C	6	70.0	4	0	2	2	0.880	4	2	2
PARDONET-BALDONNEL - A	115	50.0	57	0	1	56	0.868	50	1	49
CECIL - A - DUVERNAY PROJECT	SOLN 34	90.0	31	0	25	6	0.836	26	21	5
ARTEX - B - DUVERNAY PROJECT	SOLN 86	50.0	43	0			0.868	37		
	CAP 153	25.0	38	0	62	19	0.868	33	54	16
TOTAL GAS	239		81	0	62	19		70	54	16
HALFWAY - A	99	90.0	89	0	0	89	0.842	75	0	75
DOIG - A	2,553	90.0	2,298	64	1,574	724	0.899	2,065	1,415	650
DOIG - B	54	50.0	27	1	24	3	0.906	25	21	4
DOIG - D	26	80.0	21	0	7	14	0.893	19	7	12
DOIG - E	132	50.0	66	0	1	65	0.907	60	1	59
DOIG - F	38	80.0	31	0	0	31	0.907	28	0	28
DOIG - G	49	80.0	39	0	7	32	0.894	35	6	29
DOIG - H	230	80.0	184	0	0	184	0.879	161	0	161
DOIG - I	372	80.0	298	0	0	298	0.901	268	0	268
DOIG - J	2,095	80.0	1,676	0	0	1,676	0.908	1,522	0	1,522
DOIG - K	16	80.0	13	0	7	6	0.881	12	6	6
DOIG	8	80.0	7	1	5	2	0.907	6	4	2
DOIG PHOSPHATE BEDS - A	2,811	25.0	703	12	120	583	0.906	637	109	528
BELLOY - A	38	70.0	27	0	1	26	0.916	24	1	23
KISKATINAW - B	79	90.0	71	2	40	31	0.918	65	37	28
KISKATINAW - C	50	90.0	45	0	1	44	0.914	41	1	40
TOTAL FIELD	9,190		5,841	80	1,881	3,960		5,257	1,689	3,568

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Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	69,311						
Y	00000439	1,554	.0846371	131.526	.0220795	34.312		
Y	00000439	56,700	.0054443	308.692			.0360196	2,042.310
Y	00000439	5,562	.2666971	1,483.476	.0983572	547.102	.0001329	.739
Y	00000439	18,946						
		18,946		0.000		0.000		0.000
Y	00000439	88,767	.0065688	583.094	.0035327	313.593	.0531655	4,719.360
Y	00000439	723,575	.0073276	5,302.077	.0055614	4,024.075	.0035887	2,596.675
Y	00000439	3,570	.0435725	155.532	.0153819	54.906		
Y	00000439	13,704	.0273935	375.398	.0115779	158.662	.0097027	132.965
Y	00000439	64,567						
Y	00000439	30,598	.0541115	1,655.724	.0115179	352.429	.0001329	4.067
Y	00000439	31,790						
N	00000439	183,619	.0024783	455.070	.0021803	400.350		
N	00000439	297,647	.0348285	10,366.590	.0169596	5,047.977	.0005317	158.245
N	00000439	1,675,664	.0116035	19,443.561	.0154555	25,898.242		
Y	00000439	6,261	.0010747	6.729	.0004830	3.024		
Y	00000439	1,590						
Y	00000439	582,813	.0029108	1,696.449				
Y	00000439	25,183						
Y	00000439	30,897	.0045665	141.091	.0004830	14.923		
Y	00000439	43,992						
		3,956,310		42,105.008		36,849.594		9,654.362

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
4400 GUNDY CREEK										
BLUESKY - A	102	80.0	82	3	39	43	0.877	72	35	37
DUNLEVY - A	107	90.0	96	1	43	53	0.884	85	38	47
BALDONNEL - A	218	52.5	115	0	114	1	0.870	100	100	0
BALDONNEL - B	429	50.0	215	0	160	55	0.888	191	142	49
BLUEBERRY - A	115	90.0	104	0	72	32	0.872	91	63	28
BLUEBERRY - B	100	90.0	90	1	60	30	0.842	76	51	25
HALFWAY - A	558	90.0	502	8	239	263	0.871	438	208	230
HALFWAY - B	598	80.0	478	10	332	146	0.841	402	279	123
HALFWAY	5	90.0	5	0	4	1	0.866	4	4	0
LOWER HALFWAY - B	51	80.0	41	0	24	17	0.847	34	20	14
TOTAL FIELD	2,283		1,728	23	1,087	641		1,493	940	553
4460 GUNDY CREEK WEST										
BLUESKY - A	382	90.0	343	12	189	154	0.889	305	168	137
BLUESKY - B	226	10.0	23	0	0	23	0.851	19	0	19
DUNLEVY - A	711	90.0	640	5	408	232	0.878	562	358	204
BALDONNEL - A	459	80.0	367	0	80	287	0.882	323	71	252
COPLIN - A	16	70.0	11	0	8	3	0.897	10	7	3
FARRELL - A	5	90.0	5	0	3	2	0.897	4	2	2
HALFWAY - A	282	90.0	254	7	132	122	0.893	227	118	109
TOTAL FIELD	2,081		1,643	24	820	823		1,450	724	726
4470 GUNNELL CREEK										
BLUESKY - A	33	90.0	30	0	13	17	0.828	25	11	14
BLUESKY - B	220	90.0	198	0	153	45	0.814	161	125	36
DEBOLT - A	9	70.0	7	0	2	5	0.799	5	2	3
JEAN MARIE - A	24,949	90.0	22,454	472	15,388	7,066	0.841	18,875	12,935	5,940
JEAN MARIE - H	133	90.0	120	3	63	57	0.839	100	53	47
PINE POINT - A	138	90.0	124	0	50	74	0.725	90	37	53
PINE POINT - B - APACHE PROJECT	157	90.0	141	0	100	41	0.714	101	72	29
PINE POINT	56	40.0	23	0	0	23	0.752	17	0	17
TOTAL FIELD	25,695		23,097	475	15,769	7,328		19,374	13,235	6,139

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Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	42,173						
Y	00000439	53,315	.0873457	4,656.846	.0277867	1,481.448	.0022595	120.467
Y	00000439	266	.0725807	19.314	.0508618	13.534	.0539630	14.360
Y	00000439	54,309	.0936011	5,083.390	.0325522	1,767.881	.0594125	3,226.638
Y	00000439	31,833	.0670124	2,133.207	.0259293	825.406	.0332285	1,057.761
Y	00000439	29,760	.0616053	1,833.356	.0118677	353.178	.0814762	2,424.706
Y	00000439	263,446	.0760583	20,037.248	.0341037	8,984.496	.0297727	7,843.497
Y	00000439	146,256	.0863772	12,633.217	.0361313	5,284.438	.0618049	9,039.365
Y	00000439	420	.0669203	28.113	.0195030	8.193	.0318993	13.401
Y	00000439	16,545	.0787158	1,302.321	.0336661	556.992	.0547605	905.990
		638,323		47,727.013		19,275.567		24,646.186
Y	00000439	154,663	.0815676	12,615.458	.0200728	3,104.518		
N	00000439	22,542						
Y	00000439	232,084	.0869439	20,178.332	.0384961	8,934.355	.0066457	1,542.361
Y	00000439	286,532						
Y	00000439	2,986	.0536907	160.320	.0218082	65.119	.0053166	15.875
Y	00000439	1,846						
Y	00000439	121,529	.0674270	8,194.332	.0269099	3,270.333	.0101014	1,227.618
		822,181		41,148.442		15,374.325		2,785.854
Y	00000437	16,179					.0023098	37.369
Y	00000437	44,351					.0005133	22.764
Y	00000437	4,494						
Y	00000437	7,065,468						
Y	00000437	56,634						
Y	00000437	74,068					.0192482	1,425.675
Y	00000437	40,910					.0032080	131.239
Y	00000437	22,135					.0180933	400.502
		7,324,238		0.000		0.000		2,017.549

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
4485 GUTAH										
BLUESKY-GETHING-MONTNEY - A	3,871	90.0	3,484	42	938	2,546	0.908	3,162	851	2,311
BLUESKY-GETHING-MONTNEY - B	650	90.0	585	16	272	313	0.906	529	247	282
BLUESKY-GETHING-MONTNEY - D	207	90.0	186	6	103	83	0.906	169	93	76
MONTNEY - A	20	70.0	14	0	12	2	0.913	13	11	2
BANFF - A	58	85.0	50	0	34	16	0.910	45	31	14
TOTAL FIELD	4,806		4,319	64	1,359	2,960		3,918	1,233	2,685
4500 GWILLIM										
PARDONET-BALDONNEL - A	1,045	90.0	941	0	317	624	0.584	550	185	365
PARDONET-BALDONNEL - B	1,241	90.0	1,117	38	624	493	0.614	686	383	303
PARDONET-BALDONNEL - C	1,946	75.0	1,460	37	743	717	0.538	785	400	385
BALDONNEL - B	291	75.0	219	0	100	119	0.459	100	46	54
BALDONNEL - C	331	90.0	297	0	70	227	0.482	143	34	109
BELLOY - A	361	25.0	90	0	0	90	0.790	71	0	71
TOTAL FIELD	5,215		4,124	75	1,854	2,270		2,335	1,048	1,287
4600 HALFWAY										
BLUESKY - A	83	90.0	75	1	62	13	0.855	64	53	11
BLUESKY - B	79	90.0	71	1	39	32	0.872	62	34	28
CADOMIN	18	52.0	9	0	9	0	0.885	8	8	0
BALDONNEL - A - ANADARKO PROJECT	731	45.0	329	0	200	129	0.872	287	175	112
COPLIN - A - BERKLEY PROJECT	200	90.0	180	2	90	90	0.772	139	70	69
BLUEBERRY - A - BERKLEY PROJECT										
SOLN	10	50.0	5	0			0.866	5		
CAP	45	80.0	36	0	9	32	0.866	31	8	28
TOTAL GAS	55		41	0	9	32		36	8	28
INGA - A - BERKLEY PROJECT	13	90.0	12	0	10	2	0.851	10	9	1
INGA - B	2	78.5	2	0	2	0	0.868	2	2	0
HALFWAY - A - ANADARKO PROJECT	611	90.0	550	15	387	163	0.870	478	337	141
HALFWAY - B - CNRL PROJECT	127	90.0	114	1	72	42	0.865	99	62	37
HALFWAY - C	3	80.0	3	0	2	1	0.875	2	2	0
DEBOLT - A - BERKLEY PROJECT	181	50.0	91	0	21	70	0.819	74	17	57
TOTAL FIELD	2,103		1,477	20	903	574		1,261	777	484

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000740	2,546,017	.0030924	7,873.295	.0323692	82,412.450		
Y	00000740	312,087	.0032456	1,012.905	.0370104	11,550.450		
Y	00000740	83,469	.0034667	289.357	.0377358	3,149.758		
Y	00000740	2,757						
Y	00000740	16,018	.0010451	16.740	.0277149	443.940		
		2,960,347		9,192.298		97,556.597		
Y	00000442	623,565						
Y	00000442	492,763					.2473899	121,904.531
Y	00000442	716,407					.3276244	234,712.375
Y	00000442	118,132						
Y	00000442	227,779					.3984983	90,769.583
N	00000442	90,226					.0739495	6,672.162
		2,268,872		0.000		0.000		454,058.651
Y	00000439	12,407	.1530761	1,899.200	.0508409	630.778	.0063799	79.154
Y	00000439	31,534	.0844184	2,662.082	.0340207	1,072.824	.0015950	50.296
Y	00000439	1	.0834037	.092	.0121794	.013	.0069115	.008
Y	00000439	128,608	.0901542	11,594.506	.0491495	6,320.993	.0163484	2,102.527
Y	00000439	90,205	.1053377	9,501.985	.0525026	4,736.000	.0507731	4,579.985
Y	00000439	31,257	.0921988	2,881.857	.0459665	1,436.776	.0232599	727.035
		31,257		2,881.857		1,436.776		727.035
Y	00000439	2,099	.1159073	243.243	.0541585	113.657	.0461211	96.790
Y	00000439	0						
Y	00000439	162,407	.0922717	14,985.529	.0372037	6,042.124	.0156838	2,547.156
Y	00000439	42,321	.0948857	4,015.618	.0385097	1,629.756	.0160826	680.624
Y	00000439	246	.1107127	27.191	.0726285	17.838	.0053166	1.306
Y	00000439	69,714	.2520088	17,568.616	.1212179	8,450.621	.0034558	240.916
		570,798		65,379.919		30,451.380		11,105.797

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		1	2	3	4	5	6	7	8	9	10
Field / Pool / Project		Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
4650 HAY RIVER											
BLUESKY - A - HARVEST PROJECT	SOLN	434	75.0	326	39			0.790	257		
	CAP	315	90.0	284	0	359	251	0.790	224	284	197
	TOTAL GAS	749		610	39	359	251		481	284	197
BLUESKY - C - WASCANA GASCAP PROJECT		72	80.0	58	0	0	58	0.849	49	0	49
	TOTAL FIELD	821		668	39	359	309		530	284	246

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000437	250,072						
		250,072		0.000		0.000		0.000
Y	00000439	57,972						
		308,043		0.000		0.000		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10	
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3	
4700 HELMET											
QUATERNARY - A	61	25.0	15	0	12	3	0.860	13	10	3	
BLUESKY - B	61	80.0	48	0	39	9	0.745	36	29	7	
BLUESKY - C	47	43.0	20	0	18	2	0.860	17	16	1	
BLUESKY - D	75	80.0	60	0	56	4	0.841	50	47	3	
BLUESKY - F	48	70.0	33	0	29	4	0.808	27	23	4	
BLUESKY - G	101	90.0	91	0	28	63	0.833	76	23	53	
BLUESKY - H	19	80.0	15	0	2	13	0.805	12	2	10	
BLUESKY - I	77	65.0	50	0	49	1	0.758	38	37	1	
BLUESKY - J	8	70.0	6	0	2	4	0.750	4	1	3	
BLUESKY - K	3	70.0	2	0	0	2	0.750	2	0	2	
BLUESKY - L	41	80.0	33	1	29	4	0.798	26	23	3	
BLUESKY - M	25	80.0	20	0	7	13	0.766	15	5	10	
BLUESKY - N	33	80.0	26	0	2	24	0.733	19	2	17	
BLUESKY	58	80.0	47	2	18	29	0.729	34	13	21	
MISSISSIPPIAN	126	85.0	107	0	0	107	0.746	80	0	80	
DEBOLT - B	254	90.0	229	4	218	11	0.804	184	175	9	
DEBOLT - C	54	3.0	2	0	1	1	0.804	1	1	0	
SHUNDA - B	111	90.0	100	2	60	40	0.778	78	47	31	
SHUNDA - C	10	90.0	9	0	7	2	0.862	8	6	2	
SHUNDA - D	39	90.0	35	0	29	6	0.752	26	22	4	
SHUNDA - F	53	70.0	37	0	36	1	0.764	28	28	0	
SHUNDA - G	26	70.0	18	0	14	4	0.760	14	10	4	
SHUNDA - H	7	90.0	6	0	4	2	0.793	5	4	1	
PEKISKO - H	16	70.0	12	0	10	2	0.819	9	8	1	
BANFF - A	42	80.0	34	1	15	19	0.849	29	13	16	
BANFF - B	51	90.0	46	1	42	4	0.860	40	37	3	
BANFF - D	5	50.0	3	0	2	1	0.860	2	2	0	
TETCHO - C	SOLN	35	70.0	25	1	5	20	0.822	20	4	16
TETCHO - D		7	70.0	5	1	3	2	0.926	4	3	1
TETCHO - F	SOLN	12	50.0	6	0	0	6	0.888	6	0	6
KAKISA - A	90	90.0	81	0	2	79	0.838	68	2	66	
KAKISA - B	95	90.0	85	0	23	62	0.853	73	19	54	
JEAN MARIE - A	64,220	90.0	57,798	588	36,042	21,756	0.844	48,759	30,405	18,354	

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000437	3,420						
Y	00002917	9,767			.0004003	3.909		
Y	00000437	1,889						
Y	00000437	4,311						
Y	00000437	4,215						
Y	00000437	63,214					.0019248	121.675
Y	00000437	13,316						
Y	00002917	626			.0077687	4.866		
Y	00002917	3,876						
Y	00002917	1,947						
Y	00000437	3,960						
Y	00002917	13,379						
Y	00002917	24,089						
Y	00002917	28,389			.0012906	36.638		
Y	00002917	106,725						
Y	00000439	10,429	.0024182	25.219	.0020286	21.157		
Y	00000439	495						
Y	00000437	40,038						
Y	00000437	2,508						
Y	00000437	5,735						
Y	00000437	810						
Y	00000437	4,909						
Y	00000437	1,473						
Y	00000437	1,636					.0006416	1.050
Y	00000437	18,595						
Y	00000437	3,546						
Y	00000437	55						
Y	00000437	19,921						
Y	00000437	1,902						
Y	00000437	6,063						
Y	00000437	79,408						
Y	00000437	62,524						
Y	00000437	21,755,796						

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Field / Pool / Project		1	2	3	4	5	6	7	8	9	10
		Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
4700 HELMET											
JEAN MARIE - K - ENCANA PROJECT	SOLN	25	50.0	13	7			0.896	11		
	CAP	265	90.0	238	1	147	104	0.896	214	131	94
	TOTAL GAS	290		251	8	147	104		225	131	94
JEAN MARIE - L	SOLN	49	40.0	20	1	2	18	0.839	17	1	16
JEAN MARIE - M		33	90.0	30	0	19	11	0.851	25	16	9
JEAN MARIE - N		19	90.0	17	0	12	5	0.838	14	10	4
JEAN MARIE		1,256	90.0	1,130	27	998	132	0.811	917	809	108
MUSKWA-OTTER PARK - A		12,245	25.0	3,061	227	1,135	1,926	0.799	2,445	906	1,539
SLAVE POINT - A		6,817	67.0	4,567	0	3,732	835	0.737	3,368	2,751	617
SLAVE POINT - B		1,015	42.0	426	0	414	12	0.735	313	305	8
SLAVE POINT - C		157	45.0	71	0	54	17	0.747	53	41	12
SLAVE POINT - E		394	90.0	354	0	82	272	0.749	265	62	203
SLAVE POINT - F		146	25.0	37	0	0	37	0.800	29	0	29
SLAVE POINT - H		760	1.3	10	0	9	1	0.755	7	7	0
SLAVE POINT - J		106	27.7	29	0	29	0	0.758	22	22	0
SLAVE POINT - K		63	65.0	41	0	0	41	0.819	34	0	34
SLAVE POINT - L		272	65.0	177	0	0	177	0.733	130	0	130
SLAVE POINT - M		72	65.0	47	0	0	47	0.733	34	0	34
SLAVE POINT - N		104	65.0	68	0	0	68	0.745	50	0	50
SLAVE POINT - O		108	65.0	70	0	54	16	0.720	51	39	12
SLAVE POINT - P		58	1.3	1	0	1	0	0.728	1	1	0
EVIE - A		326	15.0	49	0	0	49	0.813	40	0	40
PINE POINT - C		227	7.7	17	0	17	0	0.763	13	13	0
PINE POINT - D		553	.1	1	0	0	1	0.755	0	0	0
PINE POINT - E		121	80.0	97	0	0	97	0.758	73	0	73
PINE POINT - F		55	80.0	44	0	0	44	0.763	34	0	34
PINE POINT - G		166	50.0	83	0	0	83	0.784	65	0	65
PINE POINT - H		198	80.0	159	0	0	159	0.771	122	0	122
PINE POINT - I		123	60.0	74	0	0	74	0.777	57	0	57
PINE POINT - J		77	25.0	19	0	0	19	0.777	15	0	15
PINE POINT - K		335	80.0	268	0	0	268	0.765	205	0	205
PINE POINT - L		247	25.0	62	0	0	62	0.816	50	0	50
PINE POINT - M		125	90.0	112	0	0	112	0.775	87	0	87
PINE POINT - N		111	80.0	89	0	0	89	0.695	62	0	62

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000437	104,733						
		104,733		0.000		0.000		0.000
Y	00000437	18,090						
Y	00000437	10,733						
Y	00000437	4,849						
Y	00002917	132,118			.0087242	1,152.624		
Y	00002917	1,926,546			.0049284	9,494.855		
Y	00000437	835,536					.0315670	26,375.387
Y	00000437	11,861					.0216863	257.210
Y	00000437	16,361					.0182216	298.117
Y	00000437	272,132					.0320803	8,730.074
Y	00000437	36,538						
Y	00000437	645					.0179650	11.580
Y	00000437	69						
N	00000437	41,030						
N	00000437	176,777						
N	00000437	46,570						
N	00000437	67,725						
Y	00000437	15,950					.0384964	614.025
Y	00000437	45						
Y	00000437	48,472						
Y	00000437	11						
Y	00000437	497						
N	00000437	96,781						
N	00000437	43,940						
N	00000437	83,181						
N	00000437	158,703						
N	00000437	73,765						
N	00000437	19,225						
N	00000437	268,395						
N	00000437	61,779						
Y	00000437	112,052					.0192482	2,156.804
Y	00000437	88,731						

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
4700 HELMET										
TOTAL FIELD	92,538		70,585	864	43,509	27,076		58,626	36,131	22,495
4780 HIDING CREEK										
CRETACEOUS - A	16,065	90.0	14,458	185	3,993	10,465	0.904	13,066	3,608	9,458
CARDIUM SAND - A	107	90.0	97	3	35	62	0.899	87	32	55
CARDIUM SAND - B	11	90.0	10	1	4	6	0.899	9	4	5
DOE CREEK - A	196	60.0	118	4	111	7	0.919	108	102	6
CADOTTE - B	10	90.0	9	0	0	9	0.920	9	0	9
CADOTTE - C	147	85.0	125	4	78	47	0.950	119	74	45
CADOTTE - H	76	90.0	69	2	33	36	0.904	62	30	32
CADOTTE - J	65	80.0	52	1	30	22	0.948	49	28	21
CADOTTE - K	210	90.0	189	3	40	149	0.904	171	36	135
CADOTTE - M	156	90.0	140	0	0	140	0.704	99	0	99
CADOTTE - O	42	90.0	38	0	16	22	0.859	32	13	19
CADOTTE - P	79	85.0	67	2	37	30	0.948	64	35	29
CADOTTE - Q	16	80.0	13	1	10	3	0.951	13	9	4
CADOTTE - S	6	90.0	6	0	3	3	0.703	4	2	2
NOTIKEWIN - C	53	90.0	47	2	37	10	0.936	44	35	9
NOTIKEWIN	33	90.0	29	2	21	8	0.942	28	19	9
FALHER B - A	84	80.0	68	0	0	68	0.822	56	0	56
FALHER C - B	662	90.0	596	7	425	171	0.930	554	395	159
FALHER C - C	291	90.0	262	0	9	253	0.941	246	8	238
FALHER C - E	60	80.0	48	0	29	19	0.693	33	20	13
FALHER C - M	4	80.0	4	0	3	1	0.627	2	2	0
FALHER C	4	90.0	4	0	0	4	0.969	4	0	4
FALHER D - A	598	80.0	478	5	230	248	0.947	453	217	236
FALHER D - D	21	90.0	19	1	8	11	0.950	18	8	10
NIKANASSIN - B	25	80.0	20	1	9	11	0.909	18	8	10
NIKANASSIN - L	177	90.0	159	8	95	64	0.912	145	86	59
NIKANASSIN - M	202	90.0	182	10	134	48	0.919	167	123	44
NIKANASSIN - N	224	90.0	201	1	29	172	0.893	180	26	154
TOTAL FIELD	19,624		17,508	243	5,419	12,089		15,840	4,920	10,920

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
		27,072,805		25.219		10,714.049		38,565.921
Y	00000443	10,465,556	.0102292	107,054.037	.0024024	25,142.864		
Y	00000443	61,286	.1632850	10,007.021	.0388381	2,380.219		
Y	00000443	5,365	.1282836	688.177	.0142170	76.267		
Y	00000443	7,156	.1352970	968.185	.0272124	194.732		
Y	00000443	9,357	.0498947	466.855	.0139070	130.125		
Y	00000443	47,176						
Y	00000443	35,755	.0601390	2,150.282	.0162439	580.805		
Y	00000443	22,269	.0203176	452.457	.0009708	21.620		
Y	00000443	149,202	.0321924	4,803.168	.0071418	1,065.570		
Y	00000443	140,350	.0203632	2,857.990	.0033733	473.441		
Y	00000443	22,134	.0327481	724.833	.0044096	97.601		
Y	00000443	30,368						
Y	00000443	3,410	.0177238	60.433	.0016588	5.656		
Y	00000443	2,933	.0256137	75.128	.0059709	17.513		
Y	00000443	10,098	.0190159	192.025	.0004879	4.927		
Y	00000443	8,698	.0271050	235.764	.0028854	25.098		
Y	00000443	67,584						
Y	00000443	170,669	.0061859	1,055.739				
Y	00000443	253,284	.0109370	2,770.157	.0011660	295.327		
Y	00000443	19,018	.0036365	69.158				
Y	00000443	575	.0498947	28.709	.0139070	8.002		
Y	00000443	3,995						
Y	00000443	248,619	.0094880	2,358.889				
Y	00000443	10,706						
Y	00000443	11,067	.0034314	37.977				
Y	00000443	64,235	.0057622	370.130	.0006830	43.875		
Y	00000443	48,060	.0048346	232.354				
Y	00000443	172,512	.0021926	378.244				
		12,091,436		138,037.713		30,563.641		

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
4800 HIGHHAT MOUNTAIN										
PARDONET-BALDONNEL - B	861	80.0	688	0	486	202	0.547	376	266	110
PARDONET-BALDONNEL - C	592	80.0	474	0	257	217	0.661	313	170	143
PARDONET-BALDONNEL - D	965	90.0	868	0	489	379	0.831	722	406	316
PARDONET-BALDONNEL - E	1,013	80.0	810	0	202	608	0.571	463	115	348
TOTAL FIELD	3,431		2,840	0	1,434	1,406		1,874	957	917
4850 HOFFARD										
SLAVE POINT - A	376	65.0	245	0	150	95	0.757	185	114	71
SLAVE POINT - B	353	65.0	229	0	171	58	0.805	185	138	47
SLAVE POINT - C	526	65.0	342	1	307	35	0.750	256	230	26
SLAVE POINT - D	225	65.0	146	0	107	39	0.758	111	81	30
SLAVE POINT - E	10	65.0	6	0	5	1	0.738	5	4	1
TOTAL FIELD	1,490		968	1	740	228		742	567	175
4860 HOSSITL										
SLAVE POINT - A	1,548	15.7	243	0	243	0	0.771	187	187	0
SLAVE POINT - B	141	25.0	35	0	0	35	0.748	26	0	26
SLAVE POINT - D	60	25.0	15	0	0	15	0.706	11	0	11
SLAVE POINT - E	367	32.6	119	0	119	0	0.746	89	89	0
SLAVE POINT - F	399	23.9	95	0	95	0	0.750	71	71	0
SLAVE POINT - G	734	7.0	52	0	51	1	0.746	38	38	0
SLAVE POINT - H	655	19.4	127	0	127	0	0.749	95	95	0
SLAVE POINT - I	684	15.6	107	0	106	1	0.751	80	80	0
TOTAL FIELD	4,588		793	0	741	52		597	560	37
4875 HUNTER										
BLUESKY - A	41	25.0	10	0	5	5	0.747	8	4	4
SIPHON - A	35	70.0	24	0	2	22	0.884	22	2	20
HALFWAY - A	700	80.0	560	1	449	111	0.737	413	331	82
HALFWAY - B	312	90.0	281	4	71	210	0.871	244	62	182
HALFWAY - C	106	90.0	95	0	5	90	0.747	71	4	67
TOTAL FIELD	1,194		970	5	532	438		758	403	355

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000442	202,253					.1457594	29,480.343
Y	00000442	216,810					.1892198	41,024.789
Y	00000442	379,590					.0473384	17,969.183
Y	00000442	608,943					.2407037	146,574.742
		1,407,596		0.000		0.000		235,049.057
Y	00000437	94,427						
Y	00000437	58,431						
Y	00000437	34,329						
Y	00000437	38,763					.0020531	79.585
Y	00000437	715						
		226,663		0.000		0.000		79.585
Y	00000437	56						
Y	00000437	34,803						
N	00000437	15,071						
Y	00000437	312					.0153986	4.811
Y	00000437	357						
Y	00000437	69						
Y	00000437	463					.0169384	7.849
Y	00000437	344					.0141153	4.850
		51,475		0.000		0.000		17.510
Y	00002110	5,199						
Y	00000439	22,723	.1092079	2,481.542	.0349990	795.285		
Y	00002110	111,336						
Y	00000439	209,531	.0623742	13,069.301	.0267983	5,615.068	.0186079	3,898.931
Y	00002110	90,450						
		439,239		15,550.843		6,410.353		3,898.931

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
4900 INGA										
BLUESKY-GETHING - A	22	90.0	20	0	18	2	0.868	17	16	1
BLUESKY-GETHING - B	154	5.1	8	0	8	0	0.858	7	7	0
DUNLEVY - A	556	80.0	445	7	390	55	0.868	386	339	47
DUNLEVY - D	402	89.0	357	0	357	0	0.860	307	307	0
DUNLEVY - F										
SOLN	12	50.0	6	0			0.852	5		
CAP	62	90.0	55	0	51	10	0.852	47	43	9
TOTAL GAS	74		61	0	51	10		52	43	9
BALDONNEL - B	494	15.8	78	0	78	0	0.848	66	66	0
BALDONNEL - D	77	90.0	69	0	43	26	0.861	60	37	23
BOUNDARY LAKE	6	64.8	4	0	4	0	0.896	4	3	1
COPLIN - A	61	70.0	42	1	30	12	0.838	36	25	11
COPLIN - C - PURSUIT PROJ										
SOLN	8	50.0	4	0			0.851	4		
CAP	59	80.0	47	0	40	11	0.851	40	34	10
TOTAL GAS	67		51	0	40	11		44	34	10
COPLIN - E	86	80.0	68	0	44	24	0.825	56	37	19
COPLIN - F	5	70.0	4	0	3	1	0.812	3	3	0
INGA - A										
SOLN	111	50.0	55	0	19	36	0.408	23	8	15
INGA - A - CNRL UNIT #1										
SOLN	992	62.0	615	1			0.798	491		
CAP	191	80.0	153	0	670	98	0.798	122	534	79
TOTAL GAS	1,183		768	1	670	98		613	534	79
INGA - A - CNRL UNIT #3	4,100	80.0	3,280	10	3,263	17	0.801	2,626	2,613	13
INGA - A - PURSUIT UNIT #2										
SOLN	874	75.0	655	0	637	18	0.813	533	518	15
INGA - A - REMINGTON UNIT #4										
SOLN	168	50.0	84	0	71	13	0.801	67	57	10
INGA - A - PURSUIT UNIT #5										
SOLN	206	90.0	185	0	165	20	0.821	152	135	17
INGA - A - PEMBINA PROJECT										
SOLN	328	80.0	262	2	196	66	0.796	209	156	53
INGA										
SOLN	24	90.0	22	0	0	22	0.813	18	0	18
A MARKER/BASE OF LIME - A										
SOLN	3	50.0	2	0	0	2	0.867	1	0	1
HALFWAY - A	171	80.0	137	0	114	23	0.697	95	79	16
HALFWAY - C	165	90.0	149	0	128	21	0.627	93	80	13
HALFWAY - D	40	80.0	32	0	22	10	0.629	20	14	6
HALFWAY - E	397	80.0	318	0	252	66	0.725	230	183	47
HALFWAY - F	221	50.0	111	0	11	100	0.787	87	9	78
DOIG - E	339	90.0	305	6	71	234	0.786	240	56	184

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	1,579						
Y	00000439	33						
Y	00000439	54,137	.1006215	5,447.376	.0454274	2,459.315	.0018608	100.738
Y	00000439	304	.1187323	36.083	.0684875	20.813	.0045191	1.373
Y	00000439	10,600	.1499909	1,589.933	.0498526	528.447	.0073103	77.490
		10,600		1,589.933		528.447		77.490
Y	00000439	81						
Y	00000439	26,469	.1037637	2,746.542	.0482609	1,277.427	.0269815	714.179
Y	00000439	1	.0833255	.075	.0426762	.038		
Y	00000439	12,736	.0969097	1,234.262	.0596051	759.142	.0891852	1,135.880
Y	00000439	12,222						
		12,222		0.000		0.000		0.000
Y	00000439	24,009	.0983018	2,360.109	.0592672	1,422.934	.1076602	2,584.792
Y	00000439	435	.1135007	49.407	.0664321	28.918	.0883877	38.475
Y	00000439	36,472	.1128392	4,115.506	.0454811	1,658.800	.1329138	4,847.672
Y	00000439	98,377	.1453518	14,299.255	.0559792	5,507.064	.1054007	10,368.989
		98,377		14,299.255		5,507.064		10,368.989
Y	00000439	16,857	.1239169	2,088.868	.0910640	1,535.066	.1014132	1,709.523
Y	00000439	18,708	.1857961	3,475.856	.0707156	1,322.941	.0126268	236.221
Y	00000439	12,855	.2570202	3,304.020	.1039880	1,336.776	.0483806	621.938
Y	00000439	20,653	.1682671	3,475.237	.0431295	890.758	.0689823	1,424.698
Y	00000439	66,331	.1073745	7,122.250	.0783733	5,198.572	.0956979	6,347.731
Y	00000439	21,709						
Y	00000439	1,531	.1706140	261.142	.0599929	91.825	.0013291	2.034
Y	00000439	23,071	.1256416	2,898.639	.0318648	735.144	.1912630	4,412.571
Y	00000439	20,984	.0990426	2,078.281	.0466403	978.686	.2650301	5,561.313
Y	00000439	9,975	.1510622	1,506.906	.0911948	909.704	.2629035	2,622.568
Y	00000439	65,435	.0827690	5,415.959	.0438818	2,871.385	.1874085	12,262.998
Y	00000439	99,568	.0984592	9,803.426	.0481639	4,795.607	.1019449	10,150.490
Y	00000439	234,563	.3670790	86,103.142	.0701151	16,446.411	.0697798	16,367.748

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
4900 INGA										
DOIG - F	72	90.0	65	15	51	14	0.785	51	40	11
DOIG - G	170	50.0	85	1	59	26	0.785	67	46	21
DOIG - H	325	90.0	293	13	112	181	0.809	237	91	146
DOIG - I	65	90.0	59	1	9	50	0.840	49	7	42
DOIG - J	151	90.0	136	3	34	102	0.737	100	25	75
DOIG - K	165	90.0	149	17	90	59	0.679	101	61	40
DOIG - L	131	90.0	118	33	84	34	0.809	95	68	27
DOIG - M	286	90.0	258	3	27	231	0.876	226	23	203
DOIG - N	168	90.0	151	13	45	106	0.685	103	31	72
DOIG - O	196	90.0	176	12	29	147	0.685	121	20	101
DOIG - S		90.0	173	43	47	126	0.794	138	37	101
DEBOLT - A	53	11.3	6	0	6	0	0.724	4	4	0
DEBOLT - B	303	.8	2	0	2	0	0.879	2	2	0
DEBOLT - C	315	1.5	5	0	5	0	0.877	4	4	0
EXSHAW - A	530	90.0	477	0	0	477	0.907	433	0	433
TOTAL FIELD	13,264		9,725	181	7,285	2,440		7,776	5,818	1,958
4920 INGA NORTH										
INGA - A - CNRL UNIT #1	65	10.0	7	0	1	6	0.363	2	0	2
TOTAL FIELD	65		7	0	1	6		2	0	2
4975 JACKPINE										
CADOTTE - A	348	80.0	279	5	269	10	0.738	206	198	8
CADOTTE - B	39	80.0	31	0	29	2	0.741	23	21	2
CADOTTE - D	46	20.0	9	0	4	5	0.739	7	3	4
CADOTTE - E	58	90.0	53	2	24	29	0.753	40	18	22
CADOTTE - G	58	85.0	49	1	15	34	0.686	34	10	24
CADOTTE - I	340	90.0	306	12	177	129	0.720	221	127	94
NIKANASSIN - A	34	90.0	30	2	17	13	0.701	21	12	9
TOTAL FIELD	923		757	22	535	222		552	389	163

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	14,253						
Y	00000439	26,428	.2929507	7,742.101	.0749406	1,980.531	.0701785	1,854.677
Y	00000439	180,658	.4764935	86,082.508	.0261894	4,731.336	.0676531	12,222.099
Y	00000439	49,942	.1983227	9,904.531	.0249176	1,244.420	.0265828	1,327.583
Y	00000439	101,845	.5253904	53,508.381	.0187975	1,914.431	.0494439	5,035.618
Y	00000439	58,983	.6528291	38,505.882	.0577596	3,406.838	.0703114	4,147.185
Y	00000439	33,946	.2541545	8,627.505	.0288712	980.060	.0445261	1,511.479
Y	00000439	231,265	.2240209	51,808.079	.0606848	14,034.241	.0269815	6,239.864
Y	00000439	105,660	.6733815	71,149.152	.0060848	642.921	.0675202	7,134.152
Y	00000439	146,693	.6733815	98,780.487	.0060848	892.604	.0675202	9,904.756
Y	00000439	126,488	.1500651	18,981.422	.0456844	5,778.524	.1063310	13,449.591
Y	00000439	29	.0783497	2.288	.0406803	1.188	.1912630	5.585
Y	00000439	171	.0759763	12.962	.0658204	11.229	.0054495	.930
Y	00000439	21	.0803802	1.664	.0582952	1.207	.0082407	.171
N	00000439	476,807	.0017311	825.415				
		2,442,883		605,344.650		86,395.305		144,423.112
N	00000439	5,956	.0267397	159.256	.0186535	111.096	.7310260	4,353.844
		5,956		159.256		111.096		4,353.844
Y	00000205	9,999	.0000051	.051				
Y	00000205	2,378						
Y	00000205	5,345	.0008669	4.633	.0017107	9.143		
Y	00000205	28,142	.0007139	20.090	.0041586	117.031		
Y	00000205	33,726						
Y	00000205	129,337	.0003453	44.659	.0017322	224.040		
Y	00000205	13,292						
		222,217		69.433		350.214		

Field / Pool / Project	1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
5000 JEDNEY										
BLUESKY	9	70.0	7	0	5	2	0.811	5	4	1
GETHING - A	6	52.8	3	0	3	0	0.768	2	2	0
BALDONNEL/UPPER CHARLIE LAKE - A	15,577	90.0	14,020	104	12,782	1,238	0.776	10,874	9,914	960
BALDONNEL/UPPER CHARLIE LAKE - B	180	90.0	162	0	0	162	0.814	132	0	132
BALDONNEL/UPPER CHARLIE LAKE - C	183	90.0	165	3	39	126	0.803	132	32	100
HALFWAY - A	9,758	90.0	8,782	49	6,903	1,879	0.766	6,729	5,289	1,440
HALFWAY - B	215	10.0	22	0	10	12	0.730	16	7	9
HALFWAY - C	20	90.0	18	0	14	4	0.719	13	10	3
HALFWAY - D	422	90.0	380	0	0	380	0.704	267	0	267
HALFWAY - G	138	5.0	7	0	2	5	0.799	6	2	4
TOTAL FIELD	26,508		23,566	156	19,758	3,808		18,176	15,260	2,916
5020 JEDNEY WEST										
BALDONNEL - A	37	31.0	11	0	11	0	0.805	9	9	0
BALDONNEL	249	90.0	224	3	188	36	0.811	182	153	29
HALFWAY - A	646	1.8	12	0	12	0	0.830	10	10	0
TOTAL FIELD	932		247	3	211	36		201	172	29
5100 JULIENNE CREEK										
GETHING - A	1,702	60.0	1,021	17	600	421	0.872	890	523	367
GETHING - B	494	90.0	445	14	355	90	0.817	363	290	73
GETHING	24	90.0	22	0	15	7	0.825	18	12	6
CADOMIN - A	76	90.0	68	2	30	38	0.864	59	26	33
BALDONNEL - A - PETRO-CAN PROJECT	448	13.8	62	0	62	0	0.873	54	54	0
HALFWAY - A - PETRO-CAN PROJECT	217	84.0	182	0	175	7	0.883	161	155	6
HALFWAY - B	145	90.0	131	0	4	127	0.795	104	3	101
TOTAL FIELD	3,106		1,931	33	1,241	690		1,649	1,063	586
5110 JULIENNE CREEK NORTH										
BALDONNEL - A	263	80.0	211	0	90	121	0.807	170	73	97
HALFWAY - A	43	37.3	16	0	16	0	0.884	14	14	0
DEBOLT - A - CANHUNTER PROJECT	349	27.3	95	0	95	0	0.906	86	86	0
TOTAL FIELD	655		322	0	201	121		270	173	97

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002435	1,344	.1093355	146.958	.0636679	85.576		
Y	00000439	5						
Y	00002435	1,237,850	.1053328	130,386.268	.0629293	77,897.011	.0277420	34,340.410
Y	00002411	162,049	.0008014	129.860	.0061491	996.454	.0054030	875.550
Y	00002411	125,552	.0006592	82.770	.0056493	709.275	.0114814	1,441.506
Y	00002435	1,879,008	.0943055	177,200.796	.0433226	81,403.599	.0732604	137,656.816
Y	00002411	11,726	.0006291	7.377	.0049855	58.461	.1148138	1,346.341
Y	00002411	4,055						
Y	00002411	379,684						
Y	00002411	4,804	.0008818	4.236	.0063445	30.476	.0348494	167.402
		3,806,077		307,958.265		161,180.852		175,828.026
Y	00000439	295						
Y	00002435	35,476						
Y	00000439	102						
		35,873		0.000		0.000		0.000
Y	00000439	420,731	.0784930	33,024.438	.0286156	12,039.468		
Y	00002435	90,117	.0640866	5,775.314	.0198626	1,789.964	.0005387	48.544
Y	00002435	6,737						
Y	00000439	37,659	.0398429	1,500.458	.0268914	1,012.715	.0132914	500.545
Y	00000439	154	.0908835	14.023	.0261926	4.042	.0269815	4.163
Y	00000439	7,258	.0483064	350.599	.0161370	117.119	.0348234	252.741
Y	00000439	126,782	.0227631	2,885.940	.0040158	509.124	.1063310	13,480.820
		689,438		43,550.772		15,472.432		14,286.815
Y	00002435	120,404	.0551834	6,644.320	.1261668	15,191.029	.0288193	3,469.972
Y	00000439	20						
Y	00000439	183						
		120,607		6,644.320		15,191.029		3,469.972

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
5120 JULIENNE CREEK SOUTH										
BLUESKY	20	80.0	16	0	12	4	0.899	15	11	4
HALFWAY - A	123	90.0	111	2	83	28	0.878	98	73	25
DEBOLT - A	65	85.0	55	0	55	0	0.906	50	50	0
DEBOLT - B	21	16.1	3	0	3	0	0.880	3	3	0
TOTAL FIELD	229		185	2	153	32		166	137	29
5150 JUNIOR										
JEAN MARIE - B	30	80.0	24	1	20	4	0.849	20	17	3
SLAVE POINT - A - TALISMAN PROJECT	308	64.0	197	0	197	0	0.776	153	153	0
SLAVE POINT - B - TALISMAN PROJECT	293	80.0	234	0	38	196	0.780	183	30	153
SLAVE POINT - D - BCSTAR PROJECT	110	15.8	17	0	17	0	0.768	13	13	0
TOTAL FIELD	741		472	1	272	200		369	213	156
5160 KAHNTAH RIVER										
BLUESKY-GETHING-MONTNEY - A	2,451	80.0	1,961	37	954	1,007	0.864	1,693	824	869
BLUESKY-GETHING-MONTNEY - B	1,324	90.0	1,191	0	778	413	0.880	1,049	685	364
JEAN MARIE - B	5	70.0	4	0	2	2	0.908	3	2	1
JEAN MARIE - C	22	80.0	17	0	2	15	0.908	16	2	14
TOTAL FIELD	3,802		3,173	37	1,736	1,437		2,761	1,513	1,248

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	4,418	.0575316	254.157	.0209388	92.501		
Y	00000439	27,740	.0646058	1,792.138	.0270247	749.653	.0144876	401.880
Y	00000439	13						
Y	00000439	3						
		32,174		2,046.295		842.154		401.880
Y	00000437	3,552						
Y	00000437	282						
Y	00000437	196,080					.0025664	503.224
Y	00000437	107						
		200,020		0.000		0.000		503.224
Y	00000439	1,006,382	.1970730	198,330.741	.0427257	42,998.358		
Y	00000439	412,833	.1310356	54,095.774	.0404170	16,685.464		
Y	00000439	1,064						
Y	00000439	15,274						
		1,435,554		252,426.515		59,683.822		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
5170 KELLY										
CARDIUM SAND	7	80.0	5	0	3	2	0.611	3	2	1
DOE CREEK - A	SOLN	16	70.0	11	1	3	0.745	8	3	5
DOE CREEK - B		122	90.0	110	2	63	0.906	99	57	42
DOE CREEK - C		167	80.0	133	3	47	0.745	99	35	64
DUNVEGAN - A		22	90.0	19	1	17	0.870	17	15	2
PADDY - A - CANHUNTER PROJECT		42	90.0	38	0	23	0.893	34	21	13
PADDY - B		2	85.0	2	0	1	0.825	2	1	1
PADDY - C		138	90.0	124	0	0	0.932	115	0	115
PADDY - D		80	80.0	64	2	32	0.927	60	30	30
PADDY		37	90.0	33	0	0	0.916	31	0	31
CADOTTE - B - CANHUNTER PROJECT		397	90.0	357	7	316	0.936	334	296	38
CADOTTE - C - CANHUNTER PROJECT		450	90.0	405	4	196	0.940	381	184	197
CADOTTE - D - CANHUNTER PROJECT		36	80.0	29	0	0	0.938	27	0	27
CADOTTE - E		47	80.0	37	0	33	0.737	27	24	3
CADOTTE - F		126	90.0	113	1	28	0.738	83	21	62
CADOTTE - G		89	90.0	81	1	65	0.888	71	57	14
CADOTTE - H		291	80.0	233	4	127	0.937	218	119	99
CADOTTE - I		187	80.0	150	5	95	0.942	141	89	52
CADOTTE - J		56	1.0	1	0	0	0.694	0	0	0
CADOTTE - K		108	80.0	87	2	56	0.944	82	53	29
CADOTTE - L		164	90.0	147	2	111	0.721	106	80	26
CADOTTE - M		55	80.0	44	1	32	0.730	32	23	9
CADOTTE - N		101	90.0	91	1	83	0.720	65	60	5
CADOTTE - O		174	90.0	156	2	47	0.735	115	34	81
CADOTTE - Q		172	85.0	146	1	117	0.898	131	105	26
CADOTTE		196	90.0	177	0	0	0.596	105	0	105
FALHER A - A		1,147	90.0	1,033	16	745	0.744	769	554	215
FALHER A - B		4,598	80.0	3,679	57	1,715	0.928	3,412	1,590	1,822
FALHER A - C		83	80.0	66	2	41	0.745	49	30	19
FALHER A - D		15	80.0	12	0	11	0.905	11	10	1
FALHER A - E		35	15.0	5	0	4	0.920	5	3	2
FALHER B - A		485	80.0	388	11	312	0.941	365	294	71
FALHER B - A - CANHUNTER PROJECT		890	80.0	712	6	433	0.917	653	397	256
FALHER B - B		66	90.0	60	1	54	0.927	55	50	5

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Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000443	2,431	1.305148	3,173.076	.0200755	48.808		
Y	00000205	7,777	.0085143	66.219	.0190156	147.892		
Y	00000443	46,470						
Y	00000205	86,342	.0025061	216.379	.0130403	1,125.932		
Y	00000443	1,902						
Y	00000443	14,826						
Y	00000443	880	.1974022	173.635	.0623440	54.838		
N	00000443	123,874	.0946441	11,723.920	.0178052	2,205.595		
Y	00000443	31,939	.0778299	2,485.786	.0132004	421.603		
Y	00000443	33,397						
Y	00000443	41,319						
Y	00000443	209,617						
N	00000443	28,782	.0676220	1,946.262	.0094368	271.605		
Y	00000205	4,372	.0005746	2.512	.0028874	12.624		
Y	00000205	84,959	.0019832	168.493	.0093511	794.459		
Y	00000443	16,006	.0562480	900.305	.0097901	156.701		
Y	00000443	105,727						
Y	00000443	54,823	.0562231	3,082.327	.0084240	461.832		
Y	00000443	232	.0406702	9.444	.0050508	1.173		
Y	00000443	30,091	.0461968	1,390.088	.0069047	207.767		
Y	00000205	36,012	.0002323	8.364	.0006747	24.295		
Y	00000205	12,519	.0002607	3.264	.0011551	14.461		
Y	00000205	8,099						
Y	00000205	109,321	.0036443	398.398	.0026801	292.991		
Y	00000443	28,632	.1370762	3,924.822	.0711608	2,037.505		
Y	00000443	176,580						
Y	00000205	288,070	.0009757	281.062	.0038528	1,109.870		
Y	00000443	1,964,079	.0422880	83,056.925	.0053805	10,567.685		
Y	00000205	25,134	.0007301	18.350	.0030499	76.655		
Y	00000443	862	.0303498	26.152	.0014587	1.257		
Y	00000443	1,707	.1221194	208.421	.0392344	66.961		
Y	00000443	75,813	.0647488	4,908.805	.0122295	927.160		
Y	00000443	278,809						
Y	00000443	5,579	.1385789	773.132	.0415816	231.984		

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
5170 KELLY										
FALHER B - C	539	80.0	431	2	397	34	0.721	311	287	24
FALHER B - D	23	80.0	18	0	16	2	0.739	14	12	2
FALHER B - E	27	80.0	22	1	11	11	0.507	11	5	6
FALHER D - A	133	90.0	120	0	10	110	0.694	83	7	76
FALHER E	4	70.0	3	0	1	2	0.742	2	1	1
BLUESKY - A	69	50.0	34	1	12	22	0.738	25	9	16
GETHING - A - CANHUNTER PROJECT	232	25.0	58	0	0	58	0.946	55	0	55
GETHING - B	236	80.0	188	2	95	93	0.943	178	90	88
GETHING - C - CANHUNTER PROJECT	36	70.0	25	1	22	3	0.933	24	20	4
GETHING - D	53	80.0	42	1	11	31	0.694	29	8	21
GETHING - E	184	90.0	166	3	50	116	0.694	115	35	80
GETHING - G	105	80.0	84	1	69	15	0.933	78	65	13
GETHING - H	7	80.0	6	0	5	1	0.893	5	5	0
GETHING - I	199	90.0	179	0	0	179	0.933	167	0	167
NIKANASSIN - A	164	90.0	147	6	104	43	0.920	136	96	40
NIKANASSIN	167	90.0	151	12	114	37	0.714	108	82	26
DOIG - A	10,826	90.0	9,743	526	6,268	3,475	0.895	8,716	5,607	3,109
MONTNEY - A	105	12.0	13	0	3	10	0.895	11	3	8
TOTAL FIELD	23,710		20,178	689	11,998	8,180		17,773	10,569	7,204

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000205	33,653	.0011655	39.221	.0059585	200.525		
Y	00000205	2,598						
Y	00000205	11,048	.0011755	12.987	.0047004	51.931		
Y	00000205	109,448	.0019101	209.062	.0021586	236.254		
Y	00000205	1,835	.0007307	1.341	.0032181	5.906		
Y	00000205	22,751	.0001057	2.406	.0000976	2.220		
N	00000443	57,914						
Y	00000443	93,524	.0276755	2,588.313	.0033733	315.481		
Y	00000443	3,605	.0135879	48.986				
Y	00000205	31,508	.0007361	23.194	.0033538	105.672		
Y	00000205	115,458	.0003764	43.453	.0013883	160.295		
Y	00000443	14,628	.0526997	770.896	.0059290	86.729		
Y	00000439	677	.0107322	7.270	.0009611	.651		
Y	00000443	179,125						
Y	00000443	43,356	.0651616	2,825.170	.0138464	600.332		
Y	00000205	36,421	.0001592	5.799	.0011942	43.494		
Y	00000443	3,475,750	.0012389	4,306.025				
Y	00000443	9,619	.0014884	14.317				
		8,179,899		129,844.582		23,071.141		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
5180 KLUA										
DEBOLT - A	32	60.0	19	0	16	3	0.818	16	13	3
DEBOLT - C	175	25.0	44	0	0	44	0.820	36	0	36
SLAVE POINT - A	102	50.0	51	0	0	51	0.789	40	0	40
SLAVE POINT - B	3,794	40.0	1,518	10	1,455	63	0.759	1,151	1,104	47
SLAVE POINT - C	330	25.0	83	0	0	83	0.775	64	0	64
SLAVE POINT - D	5,000	20.0	1,000	0	831	169	0.768	768	638	130
SLAVE POINT - E	393	25.0	98	0	87	11	0.766	75	67	8
SLAVE POINT - F	215	30.0	65	0	0	65	0.784	51	0	51
PINE POINT - A	686	70.0	480	0	462	18	0.536	257	247	10
PINE POINT - B	468	80.0	374	0	369	5	0.514	192	190	2
PINE POINT - C	312	80.0	250	0	218	32	0.553	138	120	18
PINE POINT - D	961	90.0	865	0	821	44	0.651	563	535	28
PINE POINT - E	910	25.0	227	0	121	106	0.515	117	62	55
PINE POINT - F	283	55.0	156	0	141	15	0.406	63	57	6
PINE POINT - G	961	50.0	480	0	412	68	0.575	276	237	39
PINE POINT - H	996	65.0	647	0	590	57	0.489	317	289	28
PINE POINT - I	695	50.0	347	0	23	324	0.739	257	17	240
PINE POINT - J	742	25.0	186	0	39	147	0.757	140	30	110
PINE POINT - K	517	75.0	387	0	13	374	0.775	300	10	290
PINE POINT - L	1,326	80.0	1,061	0	78	983	0.774	821	60	761
PINE POINT - M	836	90.0	752	0	64	688	0.628	472	40	432
PINE POINT - N	430	60.0	258	0	6	252	0.776	200	5	195
PINE POINT - O	493	80.0	395	0	36	359	0.653	258	23	235
PINE POINT - P	917	90.0	826	0	505	321	0.487	402	246	156
PINE POINT - Q	906	80.0	725	0	277	448	0.542	393	150	243
PINE POINT - R	803	90.0	723	0	515	208	0.553	399	285	114
PINE POINT - S	659	90.0	593	0	196	397	0.643	381	126	255
TOTAL FIELD	23,942		12,610	10	7,275	5,335		8,147	4,551	3,596

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000437	3,026						
N	00000437	43,605						
N	00000437	51,068						
Y	00000437	62,839					.0039780	249.971
N	00000437	82,602					.0044912	370.985
Y	00000437	169,469					.0030797	521.914
Y	00000437	11,017						
N	00000437	64,582						
Y	00000437	18,354					.1052234	1,931.218
Y	00000437	4,908					.1252415	614.736
Y	00000437	31,958						
Y	00000437	43,660					.0492754	2,151.372
Y	00000437	106,622						
Y	00000437	14,374					.1882473	2,705.904
Y	00000437	68,764					.0678819	4,667.834
Y	00000437	56,926					.1185688	6,749.603
Y	00000437	324,328					.0205314	6,658.902
Y	00000437	146,428					.0076993	1,127.392
Y	00000437	374,165					.0064161	2,400.665
Y	00000437	982,662						
Y	00000437	688,630					.0449124	30,928.045
Y	00000437	251,646						
Y	00000437	359,054					.0128321	4,607.429
Y	00000437	320,114					.1938934	62,067.961
Y	00000437	447,702					.0949577	42,512.757
Y	00000437	207,426					.0802008	16,635.753
Y	00000437	396,951					.0617225	24,500.837
		5,332,879		0.000		0.000		211,403.278

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
5200 KOBES										
DUNLEVY - A	704	82.0	577	1	511	66	0.882	509	451	58
BALDONNEL - A	929	72.0	669	0	664	5	0.885	592	587	5
BALDONNEL	73	38.0	28	0	28	0	0.854	24	24	0
CHARLIE LAKE - A	378	90.0	340	0	311	29	0.876	298	272	26
CHARLIE LAKE - B	942	90.0	848	10	714	134	0.881	747	629	118
CHARLIE LAKE - C	824	90.0	742	25	528	214	0.872	647	461	186
CHARLIE LAKE - D	135	80.0	108	4	92	16	0.897	97	82	15
CHARLIE LAKE - E	341	82.0	280	1	278	2	0.826	231	229	2
CHARLIE LAKE	24	80.0	19	1	17	2	0.888	17	15	2
BLUEBERRY - C	84	70.0	59	0	0	59	0.857	50	0	50
LOWER CHARLIE LAKE SANDS - A	150	50.0	75	0	60	15	0.888	66	53	13
HALFWAY - A	4,808	90.0	4,327	35	3,796	531	0.876	3,792	3,327	465
HALFWAY - D	86	90.0	78	3	57	21	0.886	69	51	18
HALFWAY - E	213	15.0	32	0	1	31	0.722	23	1	22
DOIG - A	50	25.0	12	0	0	12	0.884	11	0	11
DOIG - C	97	90.0	88	3	58	30	0.892	78	51	27
DOIG - D	1	82.9	1	0	1	0	0.884	1	1	0
DEBOLT - A	315	44.5	140	0	140	0	0.899	126	126	0
DEBOLT - B	396	5.7	23	0	22	1	0.888	20	20	0
DEBOLT - C	1,083	70.0	758	0	716	42	0.873	661	625	36
DEBOLT - F	113	90.0	102	0	91	11	0.881	90	80	10
TOTAL FIELD	11,746		9,306	83	8,085	1,221		8,149	7,085	1,064
5230 KOBES WEST										
INGA - A	107	96.0	103	0	101	2	0.895	92	91	1
TOTAL FIELD	107		103	0	101	2		92	91	1
5300 KOMIE										
SLAVE POINT	79	90.0	71	0	59	12	0.724	52	43	9
PINE POINT - A - APACHE PROJECT	446	80.0	357	0	140	217	0.746	266	105	161
TOTAL FIELD	525		428	0	199	229		318	148	170

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	66,455	.1412867	9,389.164	.0267007	1,774.385	.0054495	362.143
Y	00000439	5,370	.0334851	179.828	.0198162	106.421	.0202029	108.498
Y	00000439	4	.0717798	.294	.1332641	.546	.0199371	.082
Y	00000439	29,211						
Y	00000439	133,425	.0611435	8,158.083	.0174744	2,331.522	.0288423	3,848.289
Y	00000439	213,356	.0728340	15,539.584	.0492838	10,514.990	.0333614	7,117.851
Y	00000439	16,107						
Y	00000439	1,922	.1025036	197.012	.0572964	110.124	.0758938	145.868
Y	00000439	2,505						
Y	00000439	58,704						
Y	00000439	14,734						
Y	00000439	531,060	.0735953	39,083.513	.0359577	19,095.663	.0284436	15,105.226
Y	00000439	20,691	.0848625	1,755.924	.0354834	734.201	.0099685	206.263
Y	00000439	30,654	.0736376	2,257.294	.0406447	1,245.928	.2153204	6,600.452
Y	00000439	12,399						
Y	00000439	30,132						
Y	00000439	0	.0963433		.0643902		.0033228	
Y	00000439	70	.0423800	2.971	.0152958	1.072		
Y	00000439	156	.0570850	8.928	.0195246	3.054	.0094369	1.476
Y	00000439	42,254						
Y	00000439	11,398	.0492457	561.303	.0205409	234.125	.0046520	53.023
		1,220,608		77,133.898		36,152.030		33,549.171
Y	00000439	1,430						
		1,430		0.000		0.000		0.000
Y	00000437	12,446						
Y	00000437	216,683						
		229,129		0.000		0.000		0.000

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Field / Pool / Project	1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
5400 KOTCHO LAKE										
UPPER DEBOLT - A	87	90.0	78	0	47	31	0.764	60	36	24
LOWER DEBOLT - A	286	50.0	143	0	62	81	0.757	108	47	61
JEAN MARIE - A	157	90.0	141	6	123	18	0.833	118	102	16
SLAVE POINT - A	3,328	75.0	2,496	0	2,069	427	0.739	1,845	1,529	316
SLAVE POINT - B - PETRO-CAN PROJECT	52	25.0	13	0	0	13	0.736	10	0	10
SLAVE POINT - C	722	35.0	253	0	118	135	0.726	184	85	99
TOTAL FIELD	4,632		3,124	6	2,419	705		2,325	1,799	526
5420 KOTCHO LAKE EAST										
BLUESKY - A	97	80.0	78	0	70	8	0.849	66	60	6
BLUESKY - A - PETRO-CANADA PROJECT	132	90.0	119	0	11	108	0.813	97	9	88
BLUESKY - B - PETRO-CAN PROJECT	131	75.0	98	0	89	9	0.814	80	72	8
BLUESKY - D	88	25.0	22	0	0	22	0.781	17	0	17
JEAN MARIE - A	38	90.0	34	2	21	13	0.835	28	18	10
JEAN MARIE - B	271	90.0	244	8	139	105	0.838	205	116	89
SLAVE POINT - B - ESSO PROJECT	706	65.0	459	0	189	270	0.572	262	108	154
SLAVE POINT - C	3,214	30.0	964	0	878	86	0.714	689	627	62
TOTAL FIELD	4,677		2,018	10	1,397	621		1,444	1,010	434
5480 KYKLO										
DEBOLT - A	395	20.0	79	0	68	11	0.805	64	55	9
PINE POINT - A	704	80.0	563	0	496	67	0.715	403	355	48
PINE POINT - B - DEVON PROJECT	307	80.0	245	0	221	24	0.741	182	164	18
PINE POINT - C	87	80.0	70	0	64	6	0.740	52	48	4
TOTAL FIELD	1,493		957	0	849	108		701	622	79

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000437	30,701					.0015399	47.275
Y	00000437	80,832						
Y	00000437	18,311						
Y	00000437	426,813					.0225845	9,639.376
N	00000437	13,051						
Y	00000437	134,948					.0166818	2,251.166
		704,655		0.000		0.000		11,937.817
Y	00000437	7,608					.0002566	1.952
Y	00000437	108,152						
Y	00000437	8,772						
N	00000437	22,114					.0225845	499.423
Y	00000437	12,662						
Y	00000437	105,798						
Y	00000437	269,560					.0189915	5,119.363
Y	00000437	86,625					.0287440	2,489.931
		621,290		0.000		0.000		8,110.670
Y	00000437	11,037						
Y	00000437	67,433					.0211730	1,427.753
Y	00000437	23,728					.0084692	200.959
Y	00000437	5,420						
		107,617		0.000		0.000		1,628.712

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
5500 LADYFERN										
BLUESKY - A	203	90.0	182	0	1	181	0.541	99	1	98
BLUESKY - B	73	90.0	66	0	62	4	0.915	60	57	3
BLUESKY - C	24	40.0	9	0	7	2	0.860	8	6	2
BLUESKY - D - CNRL PROJECT	64	80.0	51	0	2	49	0.748	38	2	36
BLUESKY - E	96	90.0	86	0	30	56	0.900	78	27	51
BLUESKY - F - CNRL PROJECT	SOLN	16	90.0	14	0	4	0.535	8	2	6
BLUESKY - G	62	80.0	49	0	29	20	0.747	37	22	15
BLUESKY - H	14	85.0	12	0	11	1	0.544	7	6	1
BLUESKY - I	73	90.0	66	1	51	15	0.748	49	38	11
BLUESKY - J	97	90.0	87	0	37	50	0.544	47	20	27
BLUESKY - K	42	90.0	38	1	15	23	0.544	21	8	13
BLUESKY - L	SOLN	1	80.0	1	0	0	0.542	0	0	0
BLUESKY - M	342	80.0	274	4	243	31	0.541	148	131	17
BLUESKY - N	SOLN	1	90.0	1	0	0	0.909	1	1	0
BLUESKY - O	SOLN	7	50.0	3	0	3	0.535	2	0	2
GETHING - A	58	25.0	14	0	0	14	0.890	13	0	13
GETHING - B	130	25.0	32	0	0	32	0.890	29	0	29
GETHING	2	80.0	2	0	1	1	0.893	1	1	0
SLAVE POINT - A	15,511	90.0	13,960	52	12,568	1,392	0.885	12,357	11,125	1,232
SLAVE POINT - B	1,694	90.0	1,525	0	1,509	16	0.545	832	823	9
SLAVE POINT - C	66	80.0	53	0	51	2	0.884	47	45	2
TOTAL FIELD	18,576		16,525	58	14,622	1,903		13,882	12,315	1,567

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002268	180,827			.0266643	4,821.626		
Y	00000439	3,095	.0850925	263.395	.0254229	78.694		
Y	00002268	1,969			.0264554	52.085		
Y	00002110	48,788						
Y	00000439	56,205						
Y	00002268	10,836			.0579330	627.779		
Y	00002110	20,189						
Y	00002268	1,089			.0134142	14.601		
Y	00002110	14,811						
Y	00002268	50,658			.0162119	821.268		
Y	00002268	22,780						
Y	00002268	578			.0235513	13.617		
Y	00002268	30,495			.0332995	1,015.455		
Y	00000439	622	.0479199	29.782	.0039094	2.430		
Y	00000439	3,176	.1868052	593.312	.0381073	121.033	.0035887	11.398
N	00000439	14,380						
N	00000439	32,485						
Y	00000439	427						
Y	00000439	1,392,244	.0102077	14,211.656	.0014441	2,010.592		
Y	00002268	15,739			.0048926	77.003		
Y	00000439	2,308	.0023287	5.375				
		1,903,701		15,103.521		9,656.183		11.398

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
5540 LAGARDE										
DUNLEVY - A	23	35.3	8	0	8	0	0.876	7	7	0
DUNLEVY - B - PEACE PROJECT										
SOLN	14	50.0	7	0			0.874	6		
CAP	126	90.0	113	0	86	34	0.874	99	75	30
TOTAL GAS	140		120	0	86	34		105	75	30
DUNLEVY - C	166	50.0	83	0	9	74	0.873	72	8	64
BALDONNEL - B	21	70.0	15	0	10	5	0.870	13	9	4
BALDONNEL - C	173	90.0	156	0	9	147	0.867	135	7	128
BOUNDARY LAKE - A	31	47.5	15	0	15	0	0.856	13	13	0
BOUNDARY LAKE - B	75	70.0	52	1	40	12	0.865	45	34	11
BOUNDARY LAKE - C	219	85.0	186	2	69	117	0.865	161	60	101
TOTAL FIELD	848		635	3	246	389		551	213	338
5560 LAPP										
BLUESKY - A	269	90.0	242	1	226	16	0.748	181	169	12
BLUESKY - B	7	28.3	2	0	2	0	0.758	1	1	0
GETHING - B	58	90.0	52	0	0	52	0.761	39	0	39
HALFWAY - A	701	90.0	631	1	628	3	0.707	446	444	2
HALFWAY - B	113	90.0	102	0	67	35	0.750	76	50	26
HALFWAY - C - CNRL PROJECT										
SOLN	51	50.0	25	0			0.734	19		
CAP	45	50.0	22	0	42	5	0.734	16	31	4
TOTAL GAS	96		47	0	42	5		35	31	4
HALFWAY - D - CNRL PROJECT										
SOLN	16	50.0	8	0			0.849	7		
CAP	47	45.0	21	0	27	2	0.849	18	23	2
TOTAL GAS	63		29	0	27	2		25	23	2
TOTAL FIELD	1,307		1,105	2	992	113		803	718	85

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	1						
Y	00000439	33,256	.0717181	2,385.057	.0217200	722.319		
		33,256		2,385.057		722.319		0.000
Y	00000439	74,211						
Y	00000439	4,473	.0484164	216.586	.0197049	88.148	.0097027	43.404
Y	00000439	147,498	.0426831	6,295.656	.0136333	2,010.886	.0144876	2,136.888
Y	00000439	3						
Y	00000439	12,745	.1877650	2,393.102	.0655222	835.093		
Y	00000439	117,315						
		389,503		11,290.401		3,656.446		2,180.293
Y	00002436	15,648	.1362696	2,132.306	.0689360	1,078.690		
Y	00002436	7	.1077210	.776	.0493959	.356		
N	00002436	51,928						
Y	00002436	2,961	.2718199	804.777	.1162114	344.067		
Y	00002436	34,416						
Y	00002436	5,427						
		5,427		0.000		0.000		0.000
Y	00002436	1,496	.1233721	184.614	.0338898	50.713		
		1,496		184.614		50.713		0.000
		111,883		3,122.473		1,473.826		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
5600 LAPRISE CREEK										
BLUESKY - A	64	93.0	60	0	59	1	0.757	45	45	0
BLUESKY - B	19	80.0	15	0	11	4	0.767	12	8	4
GETHING - A	25	90.6	22	0	19	3	0.754	17	14	3
GETHING - C	47	90.0	42	0	0	42	0.868	36	0	36
BALDONNEL/UPPER CHARLIE LAKE - A	14,562	90.0	13,106	97	12,800	306	0.755	9,896	9,665	231
BALDONNEL/UPPER CHARLIE LAKE - A - AMOCO UNIT #1	11,914	90.0	10,723	81	10,483	240	0.753	8,069	7,889	180
BALDONNEL/UPPER CHARLIE LAKE - B	5,197	90.0	4,678	36	4,215	463	0.753	3,524	3,176	348
BALDONNEL/UPPER CHARLIE LAKE - C	305	90.0	275	6	217	58	0.815	224	176	48
BALDONNEL/UPPER CHARLIE LAKE - D	396	70.0	277	0	221	56	0.756	210	167	43
BALDONNEL/UPPER CHARLIE LAKE - E	42	90.0	38	2	32	6	0.753	29	24	5
BALDONNEL/UPPER CHARLIE LAKE - F	419	90.0	377	7	302	75	0.797	301	241	60
BALDONNEL/UPPER CHARLIE LAKE - H	134	90.0	121	1	85	36	0.879	106	75	31
NANCY - A	53	67.9	36	0	36	0	0.860	31	31	0
COPLIN - A - CREW ENERGY PROJECT	SOLN 51	90.0	46	1	34	12	0.739	34	25	9
COPLIN - B	SOLN 4	75.0	3	0	2	1	0.739	2	1	1
COPLIN - B - CREW PROJECT	SOLN 34	90.0	31	0	27	4	0.847	26	23	3
COPLIN - C	SOLN 14	50.0	7	0	2	5	0.802	6	1	5
HALFWAY - C - IMPACT PROJECT	1,180	65.0	767	0	40	727	0.719	552	29	523
HALFWAY	10	50.0	5	0	1	4	0.689	4	1	3
TOTAL FIELD	34,470		30,629	231	28,586	2,043		23,124	21,591	1,533
5800 LAPRISE CREEK WEST										
BALDONNEL - A	43	75.0	32	0	31	1	0.755	24	23	1
BALDONNEL - B	979	90.0	881	19	621	260	0.754	665	468	197
HALFWAY - B - COASTAL PROJECT	315	90.0	284	0	0	284	0.826	234	0	234
TOTAL FIELD	1,337		1,197	19	652	545		923	491	432

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002436	88	.1129916	9.898	.0494459	4.331		
Y	00002436	4,784	.0864044	413.384	.0219690	105.106		
Y	00002436	3,080	.1251633	385.540	.0477010	146.933		
N	00000439	42,039						
Y	00002436	305,969	.0967143	29,591.616	.0722422	22,103.909		
Y	00002436	239,564	.1578120	37,806.067	.0877211	21,014.819		
Y	00002436	462,307						
Y	00002435	57,944	.1180246	6,838.759	.0491199	2,846.178		
Y	00002436	56,485	.0874479	4,939.479	.0403479	2,279.041		
Y	00002436	6,226	.1007687	627.416	.0779395	485.275		
Y	00002435	75,649	.1068250	8,081.245	.0326938	2,473.269	.0332634	2,516.359
Y	00002436	35,125	.0975095	3,425.021	.0592605	2,081.524		
Y	00000439	45						
Y	00002436	12,175						
Y	00002436	1,267						
Y	00002436	3,859	.1258105	485.478	.0315058	121.575		
Y	00002436	5,225	.3027248	1,581.676	.0637921	333.301		
Y	00002436	726,873	.0795570	57,827.792	.0421420	30,631.901		
N	00002436	4,294						
		2,042,998		152,013.372		84,627.160		2,516.359
Y	00002436	1,483						
Y	00002436	260,193	.1097572	28,558.080	.0801471	20,853.728		
N	00000439	283,820						
		545,496		28,558.080		20,853.728		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
5810 LILY LAKE										
BLUESKY - A	24	80.0	19	0	6	13	0.857	16	5	11
BLUESKY - B	105	90.0	94	0	35	59	0.824	78	29	49
BALDONNEL - B	87	90.0	79	0	54	25	0.804	63	44	19
HALFWAY - A	72	90.0	65	0	26	39	0.807	52	21	31
BELLOY - A	552	90.0	496	0	17	479	0.858	426	14	412
DEBOLT - A	837	90.0	753	0	397	356	0.853	642	338	304
TOTAL FIELD	1,677		1,506	0	535	971		1,277	451	826
5840 LOUISE										
SLAVE POINT - A	1,630	25.0	407	0	340	67	0.741	302	252	50
SLAVE POINT - B	785	2.1	16	0	16	0	0.723	12	12	0
SLAVE POINT	10	70.0	7	0	7	0	0.725	5	5	0
TOTAL FIELD	2,425		430	0	363	67		319	269	50

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002435	12,568	.0438444	551.054	.0164606	206.883		
Y	00002435	59,082	.0774159	4,573.892	.0523153	3,090.896	.0008080	47.739
Y	00002435	24,218	.0525400	1,272.429	.1160542	2,810.636	.0269340	652.295
Y	00002435	38,995	.0442056	1,723.785	.0063832	248.911	.0534639	2,084.809
Y	00002435	479,659						
Y	00002435	356,084	.0149561	5,325.622			.0013467	479.538
		970,606		13,446.782		6,357.327		3,264.381
Y	00000437	67,740					.0160402	1,086.562
Y	00000437	56					.0237394	1.327
Y	00000437	260						
		68,056		0.000		0.000		1,087.889

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
5850 MARTIN										
BLUESKY - A	381	80.0	305	2	285	20	0.747	228	213	15
BLUESKY - B	109	90.0	98	0	88	10	0.764	75	67	8
BLUESKY - C	13	80.0	10	0	9	1	0.753	8	7	1
BLUESKY - D	66	85.0	56	1	53	3	0.756	43	40	3
BLUESKY - E	243	80.0	194	2	177	17	0.753	146	133	13
BLUESKY - F	20	90.0	18	0	17	1	0.755	14	13	1
BLUESKY - G	81	80.0	65	1	60	5	0.767	50	46	4
BLUESKY - J	148	80.0	119	1	61	58	0.760	90	46	44
BLUESKY - K	154	90.0	139	3	111	28	0.755	105	84	21
BLUESKY - K - PIONEER PROJECT										
SOLN	5	50.0	2	0			0.861	2		
CAP	124	90.0	111	0	48	65	0.861	96	41	57
TOTAL GAS	129		113	0	48	65		98	41	57
BLUESKY - L	7	70.0	5	0	3	2	0.759	4	3	1
GETHING - A	48	80.0	38	0	36	2	0.756	29	27	2
GETHING - C	32	80.0	25	0	15	10	0.754	19	11	8
GETHING - D	343	80.0	274	3	163	111	0.760	208	124	84
GETHING - E	53	80.0	43	1	36	7	0.753	32	27	5
GETHING - F	40	80.0	32	0	18	14	0.759	25	13	12
GETHING-BALDONNEL - A	395	90.0	356	4	229	127	0.750	267	172	95
BALDONNEL - A	3,413	90.0	3,071	55	2,733	338	0.744	2,285	2,034	251
BALDONNEL - G	216	90.0	194	3	140	54	0.747	145	105	40
BALDONNEL - H	39	85.0	33	0	1	32	0.749	25	1	24
BALDONNEL - I	440	80.0	352	3	271	81	0.759	267	206	61
BALDONNEL - N	96	85.0	81	0	68	13	0.753	61	51	10
BALDONNEL - O	77	90.0	69	3	53	16	0.755	52	40	12
BALDONNEL	227	90.0	204	0	0	204	0.744	152	0	152
SIPHON - A	34	80.0	27	0	18	9	0.755	20	14	6
HALFWAY - A	338	85.0	288	3	274	14	0.758	218	208	10
HALFWAY - B	361	80.7	291	0	291	0	0.762	222	222	0
HALFWAY - D	4	70.0	3	0	3	0	0.756	2	2	0
HALFWAY - E	128	80.0	102	1	96	6	0.747	76	72	4
HALFWAY - F	69	85.0	59	1	49	10	0.761	45	38	7
HALFWAY - G	68	80.0	54	1	48	6	0.763	41	36	5
HALFWAY - H	84	85.0	71	0	1	70	0.765	54	1	53

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002436	20,036	.1746222	3,498.731	.0715868	1,434.314		
Y	00002436	10,862						
Y	00002436	1,446	.1532796	221.581	.0456855	66.043		
Y	00002436	3,912	.1186757	464.247	.0435755	170.463		
Y	00002436	17,437	.1280703	2,233.187	.0517717	902.753		
Y	00002436	1,032	.2101274	216.830	.0854014	88.126		
Y	00002436	5,345	.0710259	379.655	.0514185	274.847		
Y	00002436	58,095	.1375411	7,990.381	.0660252	3,835.698		
Y	00002436	27,571	.1507725	4,156.949	.0562320	1,550.372		
Y	00000439	65,560	.1838072	12,050.343	.0361802	2,371.960		
		65,560		12,050.343		2,371.960		0.000
Y	00002436	1,639						
Y	00002436	1,958	.1418330	277.766	.0528112	103.425		
Y	00002436	10,242	.1320124	1,352.057	.0222701	228.088		
Y	00002436	110,913	.1496662	16,599.908	.0662444	7,347.360		
Y	00002436	6,682						
Y	00002436	14,787	.1143357	1,690.682	.0255186	377.343		
Y	00002436	126,415	.1421516	17,970.089	.0523985	6,623.961		
Y	00002436	338,240	.1477565	49,977.207	.0643969	21,781.623		
Y	00002436	53,920	.1386791	7,477.549	.0511649	2,758.802		
Y	00002436	32,273	.1303999	4,208.330	.0655017	2,113.902		
Y	00002436	80,830	.1264373	10,219.966	.0438798	3,546.816		
Y	00002436	12,999	.1378404	1,791.815	.0486130	631.930		
Y	00002436	16,281	.1207547	1,965.948	.0393097	639.982		
Y	00002436	204,215	.1619226	33,067.031	.0516119	10,539.930		
Y	00002436	8,562	.1116170	955.631	.0586452	502.102		
Y	00002436	13,223	.1189397	1,572.739	.0422705	558.943		
Y	00002436	457	.1197929	54.685	.0888807	40.574		
Y	00002436	157	.2224160	35.008	.1286918	20.256		
Y	00002436	6,051	.1056569	639.277	.0554335	335.400		
Y	00002436	9,376	.1306412	1,224.840	.0563452	528.270		
Y	00002436	6,693	.1041593	697.180	.0402183	269.197		
Y	00002436	70,073	.0852225	5,971.803	.0372534	2,610.463		

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
5850 MARTIN										
HALFWAY - I	60	80.0	48	0	39	9	0.762	37	29	8
HALFWAY - J	110	85.0	94	0	74	20	0.756	71	56	15
HALFWAY - K	38	80.0	30	0	2	28	0.760	23	2	21
TOTAL FIELD	8,064		6,961	88	5,570	1,391		5,237	4,184	1,053
5852 MAXHAMISH LAKE										
CHINKEH - A - ENCANA CONCURRENT PROJECT	SOLN	54	30.0	16	2		0.849	14		
	CAP	9,213	75.0	6,910	114	6,191	0.849	5,866	5,256	624
TOTAL GAS		9,267		6,926	116	6,191		5,880	5,256	624
FANTASQUE - A		85	90.0	76	0	10	0.798	61	8	53
FANTASQUE		50	70.0	35	0	35	0.849	29	29	0
MATTSON - B		238	90.0	214	0	30	0.853	183	26	157
MATTSON - C		180	90.0	162	0	6	0.852	138	5	133
MATTSON - D		214	90.0	193	0	31	0.853	164	26	138
MATTSON - E		338	90.0	305	0	13	0.850	259	11	248
MATTSON - F		47	80.0	37	0	0	0.850	32	0	32
MATTSON - G		97	80.0	78	0	0	0.847	66	0	66
MATTSON - H		131	90.0	118	0	13	0.857	101	11	90
MATTSON - I		16	70.0	11	0	0	0.845	10	0	10
MATTSON - J	SOLN	15	30.0	5	0	0	0.857	4	0	4
TOTAL FIELD		10,678		8,160	116	6,329		6,927	5,372	1,555
5855 MEL										
SLAVE POINT - A		3,000	65.0	1,950	0	1,868	0.706	1,377	1,319	58
PINE POINT - A		369	25.0	92	0	28	0.725	67	20	47
PINE POINT - B		806	65.0	524	0	67	0.699	366	47	319
TOTAL FIELD		4,175		2,566	0	1,963		1,810	1,386	424

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002436	9,658	.1074384	1,037.630	.0227617	219.830		
Y	00002436	19,742	.1681563	3,319.774	.0928219	1,832.508		
Y	00002436	27,974	.0908363	2,541.046	.0307739	860.867		
		1,394,654		195,859.865		75,166.151		0.000
Y	00000437	734,197						
		734,197		0.000		0.000		0.000
Y	00000437	66,244						
Y	00000437	0						
Y	00000437	183,759						
Y	00000437	156,774						
Y	00000437	161,724						
Y	00000437	291,924						
Y	00000437	37,236						
N	00000437	77,647						
Y	00000437	104,407						
Y	00000437	11,328						
N	00000437	4,627						
		1,829,867		0.000		0.000		0.000
Y	00000437	82,092					.0192482	1,580.118
Y	00000437	64,046						
Y	00000437	457,168						
		603,306		0.000		0.000		1,580.118

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	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3	
5858 MERCURY											
BLUESKY - A	253	80.0	203	1	201	2	0.759	154	152	2	
BLUESKY - B	79	80.0	63	0	37	26	0.747	47	28	19	
CHARLIE LAKE - A	28	80.0	22	0	21	1	0.867	19	19	0	
HALFWAY - B	275	90.0	248	0	226	22	0.823	204	186	18	
TOTAL FIELD	635		536	1	485	51		424	385	39	
5860 MICA											
MICA - A - STORM PROJECT	SOLN	203	80.0	163	3	111	52	0.887	144	99	45
HALFWAY - A		35	70.0	24	0	4	20	0.908	22	3	19
DOIG - B - HUSKY DOIG B POOL	SOLN	59	90.0	53	3	24	29	0.855	45	20	25
DOIG - C		34	50.0	17	0	2	15	0.841	14	1	13
DOIG - D	SOLN	5	80.0	4	1	3	1	0.858	4	2	2
DOIG - D - SABRETOOTH PROJECT	SOLN	128	80.0	103	3	21	82	0.858	88	18	70
BELLOY - A		196	5.0	10	0	1	9	0.930	9	1	8
KISKATINAW		87	90.0	78	0	25	53	0.923	72	23	49
LOWER KISKATINAW - A		306	90.0	276	0	28	248	0.921	254	26	228
LOWER KISKATINAW - B		69	25.0	17	0	0	17	0.901	16	0	16
LOWER KISKATINAW - D		313	50.0	156	0	22	134	0.919	144	20	124
LOWER KISKATINAW - E		155	80.0	124	0	17	107	0.914	114	16	98
LOWER KISKATINAW		82	90.0	73	3	62	11	0.914	67	57	10
BASAL KISKATINAW - A		177	85.0	150	1	96	54	0.922	138	88	50
BASAL KISKATINAW - C		148	4.9	7	0	7	0	0.931	7	7	0
TOTAL FIELD	1,997		1,255	14	423	832		1,138	381	757	
5880 MIKE											
BLUESKY - A		27	80.0	22	0	0	22	0.889	19	0	19
BLUESKY - A - CNRL PROJECT	SOLN	74	90.0	66	0	54	12	0.852	56	46	10
TOTAL FIELD	101		88	0	54	34		75	46	29	

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002436	2,152	.1138500	244.994	.0304235	65.468		
Y	00002436	26,263	.1065129	2,797.294	.0495570	1,301.491		
Y	00000439	970	.1236850	120.024	.0117233	11.376		
Y	00002436	21,516	.0944024	2,031.199	.0343929	740.011		
		50,901		5,193.511		2,118.347		0.000
Y	00001242	51,313			.0325623	1,670.873		
Y	00001242	20,700						
Y	00000439	28,862	.2842930	8,205.292	.0481884	1,390.817	.0022595	65.215
Y	00000439	15,282	.1930466	2,950.196	.0702829	1,074.084	.0006646	10.156
Y	00000439	1,512	.2080536	314.494	.1038087	156.917	.0010633	1.607
Y	00000439	81,786	.1952128	15,965.652	.0668282	5,465.607	.0007975	65.223
Y	00001242	8,393						
Y	00001242	52,785			.0168261	888.171		
Y	00001242	247,270						
N	00000439	17,272						
Y	00001242	134,311			.0249910	3,356.573		
Y	00001242	106,971			.0588030	6,290.227		
Y	00001242	10,970			.0539845	592.226		
Y	00001242	54,289			.0166547	904.159		
Y	00001242	76			.0243186	1.846		
		831,793		27,435.634		21,791.500		142.201
Y	00000439	21,668	.1160989	2,515.620				
Y	00000439	12,545	.2149430	2,696.438	.0476687	598.000		
		34,213		5,212.058		598.000		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
6000 MILLIGAN CREEK										
NOTIKEWIN	17	80.0	14	0	12	2	0.748	10	9	1
BLUESKY	4	80.0	3	0	2	1	0.747	2	1	1
GETHING - A	57	41.3	24	0	24	0	0.872	21	21	0
GETHING - B										
SOLN	10	80.0	8	0			0.748	6		
CAP	91	85.0	77	0	71	14	0.748	58	53	11
TOTAL GAS	101		85	0	71	14		64	53	11
GETHING - C	82	1.1	1	0	1	0	0.888	1	1	0
GETHING	91	90.0	82	0	41	41	0.748	61	30	31
HALFWAY - A - CNRL UNIT #1										
SOLN	604	50.0	302	0			0.843	254		
CAP	486	80.0	389	0	629	62	0.843	328	530	52
TOTAL GAS	1,090		691	0	629	62		582	530	52
HALFWAY - A - CNRL UNIT #2										
SOLN	128	90.0	116	0			0.809	94		
CAP	36	70.0	25	0	136	5	0.809	20	109	5
TOTAL GAS	164		141	0	136	5		114	109	5
HALFWAY - B	57	80.0	46	0	15	31	0.731	33	11	22
SLAVE POINT - A	846	60.0	508	2	362	146	0.546	277	198	79
TOTAL FIELD	2,509		1,595	2	1,293	302		1,165	963	202
6020 MILLIGAN CREEK WEST										
NOTIKEWIN - A	19	80.0	15	0	10	5	0.884	13	9	4
BLUESKY - A	34	17.7	6	0	6	0	0.853	5	5	0
BLUESKY - B	27	60.0	16	0	14	2	0.879	14	12	2
BLUESKY - C	11	50.0	6	0	2	4	0.888	5	2	3
GETHING - A	96	25.0	24	0	0	24	0.879	21	0	21
HALFWAY - A	128	40.0	51	0	40	11	0.836	43	33	10
HALFWAY - C	9	70.0	6	0	6	0	0.743	4	4	0
HALFWAY - E	62	28.5	18	0	17	1	0.895	16	16	0
HALFWAY - F	153	.7	1	0	1	0	0.895	1	1	0
HALFWAY - G	161	25.0	40	0	0	40	0.861	35	0	35
HALFWAY - I										
SOLN	54	50.0	27	0	22	5	0.876	24	20	4
HALFWAY - J	161	2.1	3	0	3	0	0.863	3	2	1
TOTAL FIELD	915		213	0	121	92		184	104	80

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002110	2,380						
Y	00002110	1,272						
Y	00000439	49						
Y	00002110	14,271						
		14,271		0.000		0.000		
Y	00000439	31						
Y	00002110	41,477						
Y	00000439	62,193	.1693908	10,534.988	.0512946	3,190.185	.0144876	901.033
		62,193		10,534.988		3,190.185		901.033
Y	00000439	4,968	.3344314	1,661.522	.0960649	477.270	.0001329	.660
		4,968		1,661.522		477.270		0.660
Y	00002110	31,052						
Y	00002268	145,398						
		303,092		12,196.510		3,667.455		901.694
Y	00000439	4,435	.1144639	507.590	.0435637	193.183		
Y	00000439	24	.1930850	4.653	.0645530	1.556		
Y	00000439	2,350						
Y	00000439	3,566						
N	00000439	23,916						
Y	00000439	11,499	.0664058	763.600	.0311311	357.976	.0531655	611.350
Y	00002110	29						
Y	00000439	276	.0450719	12.449	.0114066	3.151	.0033228	.918
Y	00000439	65						
N	00000439	40,352						
Y	00000439	4,890	.0641514	313.726	.0180345	88.196	.0087723	42.900
Y	00000439	736	.0621068	45.717	.0298006	21.936	.0265828	19.568
		92,139		1,647.735		665.998		674.736

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	1	2	3	4	5	6	7	8	9	10
Field / Pool / Project	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
6030 MILO										
SLAVE POINT - A	87	25.0	22	0	0	22	0.811	18	0	18
SLAVE POINT - C	177	25.0	44	0	0	44	0.808	36	0	36
PINE POINT - A - PROGRESS PROJECT	2,638	50.0	1,319	17	1,151	168	0.773	1,020	890	130
PINE POINT - B	1,034	20.0	207	8	133	74	0.750	155	100	55
PINE POINT - C - PROGRESS PROJECT	889	90.0	800	21	727	73	0.767	614	558	56
PINE POINT - D	1,179	10.0	118	0	38	80	0.765	90	29	61
PINE POINT - E	63	50.0	32	0	25	7	0.752	24	19	5
TOTAL FIELD	6,067		2,542	46	2,074	468		1,957	1,596	361
6100 MOBERLY LAKE										
BELLOY - A	95	90.0	85	17	28	57	0.921	79	25	54
TOTAL FIELD	95		85	17	28	57		79	25	54

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
N	00000437	21,763						
N	00000437	43,748					.0006416	28.069
Y	00000437	168,394					.0003850	64.825
Y	00000437	73,413					.0001283	9.420
Y	00000437	72,793					.0001283	9.341
Y	00000437	79,733					.0002566	20.463
Y	00000437	7,004					.0010266	7.190
		466,847		0.000		0.000		139.308
Y	00000439	57,685	.0279897	1,614.591	.0094892	547.388		
		57,685		1,614.591		547.388		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
6140 MONIAS										
BALDONNEL - A	26	70.0	18	0	8	10	0.875	16	7	9
CHARLIE LAKE - A	12	80.0	10	0	7	3	0.896	9	6	3
CHARLIE LAKE - B	4	50.0	2	0	1	1	0.900	2	1	1
COPLIN	19	90.0	17	1	15	2	0.894	15	13	2
NORTH PINE - A	32	15.0	5	0	5	0	0.895	4	4	0
NORTH PINE - B	34	80.0	27	0	0	27	0.895	24	0	24
NORTH PINE - C	7	80.0	6	0	2	4	0.892	5	2	3
LOWER CHARLIE LAKE SANDS - A	18	70.0	13	0	8	5	0.866	11	7	4
HALFWAY - B	13	70.0	9	0	0	9	0.828	8	0	8
HALFWAY - T - AEC PROJECT	1,363	90.0	1,227	8	520	707	0.875	1,074	455	619
HALFWAY - U - AEC PROJECT	61	90.0	55	0	47	8	0.863	48	41	7
HALFWAY - V - ENCANA PROJECT	2,119	90.0	1,907	14	638	1,269	0.848	1,618	541	1,077
HALFWAY - W	193	90.0	174	0	43	131	0.849	148	37	111
HALFWAY - X	208	90.0	187	4	136	51	0.836	156	113	43
HALFWAY	21,996	60.0	13,198	40	11,635	1,563	0.856	11,299	9,961	1,338
DOIG - A	26	80.0	21	0	1	20	0.872	18	0	18
DOIG	5	90.0	5	0	3	2	0.849	4	3	1
BELLOY - C	168	90.0	152	7	72	80	0.900	136	65	71
BELLOY - E	257	90.0	232	12	136	96	0.893	207	121	86
BELLOY	800	90.0	720	66	381	339	0.903	649	344	305
LOWER BELLOY - A	259	79.8	207	0	60	147	0.900	186	54	132
TAYLOR FLAT - A	172	1.0	2	0	0	2	0.916	2	0	2
TAYLOR FLAT - B	202	2.5	5	0	5	0	0.858	4	4	0
TAYLOR FLAT - D	207	90.0	186	0	25	161	0.880	164	22	142
KISKATINAW - A	310	50.0	155	0	0	155	0.870	135	0	135
TOTAL FIELD	28,511		18,540	152	13,748	4,792		15,942	11,801	4,141

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	10,429	.0382920	399.328	.0167664	174.849	.0259182	270.288
Y	00000439	2,678	.0737858	197.606	.0357509	95.744	.0061140	16.374
Y	00000439	1,676						
Y	00000439	2,332	.0869797	202.793	.0427041	99.565	.0003987	.930
Y	00000439	147	.1990152	29.156	.0331339	4.854		
Y	00000439	27,084	.1002209	2,714.343	.0177398	480.457		
Y	00000439	3,630	.0973217	353.307	.0338910	123.035	.0006646	2.413
Y	00000439	4,268	.0031795	13.571			.0239245	102.117
Y	00000439	9,401						
Y	00000439	706,627	.0169287	11,962.265	.0097888	6,917.038	.0211333	14,933.349
Y	00000439	8,011	.0660677	529.294				
Y	00000439	1,269,479	.0047468	6,026.014	.0021803	2,767.882	.0361526	45,894.897
Y	00000439	130,782	.0038218	499.819	.0028565	373.584	.0357538	4,675.955
Y	00000439	51,604	.0109420	564.655	.0057131	294.819	.0602100	3,107.087
Y	00000439	1,563,031	.0277671	43,400.859	.0139514	21,806.460	.0281777	44,042.668
Y	00000439	19,989	.1159625	2,317.997	.0584323	1,168.015		
Y	00000439	1,654	.0076129	12.589	.0052350	8.657	.0372159	61.544
Y	00000439	79,257	.0200493	1,589.057	.0129903	1,029.574	.0057153	452.979
Y	00000439	96,146	.0090165	866.892	.0055799	536.478	.0112977	1,086.221
Y	00000439	338,773	.0240950	8,162.736	.0171992	5,826.627	.0090381	3,061.876
Y	00000439	147,284						
N	00000439	1,682						
Y	00000439	14	.0151976	.211	.0097888	.136	.0042532	.059
Y	00000439	160,528	.0021047	337.868	.0030546	490.352	.0449249	7,211.690
N	00000439	154,781						
		4,791,285		80,180.361		42,198.126		124,920.445

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10	
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3	
6200 MONTNEY											
BLUESKY - A	340	85.0	289	4	277	12	0.818	236	227	9	
GETHING - B	19	80.0	15	1	8	7	0.873	13	7	6	
DUNLEVY - B	161	85.0	137	2	91	46	0.855	117	78	39	
DUNLEVY - C	60	90.0	54	1	49	5	0.871	47	43	4	
BALDONNEL - F	61	90.0	55	0	4	51	0.859	47	3	44	
BALDONNEL	135	90.0	121	4	108	13	0.868	105	94	11	
CECIL - A	128	90.0	115	0	78	37	0.793	91	62	29	
CECIL - B - ENCAL PROJECT	SOLN	12	80.0	10	0	9	1	0.839	8	8	0
NORTH PINE - A	240	90.0	216	0	204	12	0.845	183	172	11	
NORTH PINE	11	80.0	9	0	0	9	0.852	7	0	7	
ARTEX - A	20	90.0	18	0	14	4	0.836	15	12	3	
HALFWAY - A	251	38.5	97	0	97	0	0.796	77	77	0	
HALFWAY - B	215	90.0	194	2	175	19	0.810	157	142	15	
HALFWAY - D - POCO PROJECT	SOLN	52	50.0	26	0		0.768	20			
	CAP	33	85.0	28	0	53	1	0.768	21	41	0
TOTAL GAS	85		54	0	53	1		41	41	0	
TOTAL FIELD	1,738		1,384	14	1,167	217		1,144	966	178	
6210 MOOSE											
CADOTTE - A	995	90.0	896	9	715	181	0.739	662	529	133	
TOTAL FIELD	995		896	9	715	181		662	529	133	

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	11,847	.1725595	2,044.382	.0228499	270.712		
Y	00000439	7,118	.1343097	956.003	.0518990	369.412	.0005317	3.784
Y	00000439	45,806	.1948708	8,926.213	.0424031	1,942.308		
Y	00000439	5,083	.1705814	867.031	.0398046	202.319		
Y	00000439	51,145	.1192733	6,100.280	.0322708	1,650.501	.0005317	27.192
Y	00000439	13,114	.1060462	1,390.658	.0347960	456.304	.0001329	1.743
Y	00000439	37,407	.0832039	3,112.409	.0526833	1,970.724	.0015950	59.663
Y	00000439	333	.1866657	62.234	.0571360	19.049	.0357538	11.920
Y	00000439	12,373	.1576795	1,950.937	.0451864	559.082		
Y	00000439	8,723						
Y	00000439	4,248	.0537494	228.306	.0628351	266.899	.0337601	143.399
Y	00000439	24						
Y	00000439	18,308	.1252434	2,292.968	.0326805	598.319	.0299056	547.515
Y	00000439	1,095	.1610123	176.325	.0320444	35.092	.1046032	114.551
		1,095		176.325		35.092		114.551
		216,624		28,107.745		8,340.719		909.767
Y	00000205	180,405	.0007235	130.521	.0027683	499.414		
		180,405		130.521		499.414		

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
6220 MURRAY										
PARDONET-BALDONNEL - A	968	80.0	774	0	325	449	0.665	515	216	299
PARDONET-BALDONNEL - B	890	10.8	96	0	96	0	0.812	78	78	0
PARDONET-BALDONNEL - C	751	80.0	601	0	520	81	0.799	480	415	65
PARDONET-BALDONNEL - D	1,253	90.0	1,128	0	243	885	0.672	758	164	594
PARDONET-BALDONNEL - F	1,812	90.0	1,631	92	1,399	232	0.640	1,044	896	148
PARDONET-BALDONNEL	227	90.0	204	9	89	115	0.711	145	63	82
BALDONNEL - A	2,435	80.0	1,948	14	1,740	208	0.681	1,327	1,185	142
BALDONNEL - B	1,653	85.0	1,405	1	1,355	50	0.663	931	898	33
BALDONNEL - D	435	80.0	348	0	146	202	0.713	248	104	144
BALDONNEL - E	5,250	90.0	4,725	91	3,318	1,407	0.667	3,150	2,211	939
BALDONNEL/UPPER CHARLIE LAKE - A	10,356	90.0	9,320	107	7,733	1,587	0.689	6,422	5,328	1,094
UPPER DEBOLT - A	298	50.0	149	0	0	149	0.735	109	0	109
TOTAL FIELD	26,328		22,329	314	16,964	5,365		15,207	11,558	3,649

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000442	449,500					.2233195	100,382.100
Y	00000442	43					.1117935	4.841
Y	00000442	81,177					.0922697	7,490.181
Y	00000442	884,088					.2008538	177,572.489
Y	00000442	232,366					.2477911	57,578.290
Y	00000442	115,321					.1853418	21,373.786
Y	00000442	208,199					.1880163	39,144.714
Y	00000442	49,664					.2199764	10,924.842
Y	00000442	201,453						
Y	00000442	1,407,711					.2060691	290,085.780
Y	00000442	1,587,049					.1956386	310,488.092
N	00000442	148,758					.0960140	14,282.805
		5,365,329		0.000		0.000		1,029,327.919

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
6230 MUSKRAT										
GETHING - A	42	70.0	30	0	19	11	0.882	26	17	9
GETHING - B	143	1.0	1	0	0	1	0.870	1	0	1
GETHING	21	80.0	16	0	11	5	0.869	14	10	4
CADOMIN - A	83	50.0	41	0	16	25	0.816	34	13	21
DUNLEVY - A	157	90.0	141	0	135	6	0.873	123	118	5
DUNLEVY - B	105	90.0	94	1	83	11	0.867	82	72	10
DUNLEVY - C	302	90.0	272	0	13	259	0.877	238	11	227
DUNLEVY	17	80.0	14	1	9	5	0.783	11	7	4
BOUNDARY LAKE - A - DEVON PROJECT										
SOLN	75	50.0	38	1			0.878	33		
CAP	81	80.0	65	0	75	28	0.878	57	66	24
TOTAL GAS	156		103	1	75	28		90	66	24
HALFWAY - A	60	15.0	9	0	9	0	0.801	7	7	0
HALFWAY - E - WAINOCO PROJECT										
SOLN	44	65.0	29	0	28	1	0.869	25	24	1
HALFWAY - F	173	80.0	138	0	6	132	0.859	119	5	114
HALFWAY										
SOLN	36	50.0	18	0			0.760	14		
CAP	78	90.0	70	0	49	39	0.760	54	38	30
TOTAL GAS	114		88	0	49	39		68	38	30
HALFWAY - SAMSON PROJECT										
SOLN	8	50.0	4	0			0.856	3		
CAP	169	90.0	152	0	0	156	0.856	130	0	133
TOTAL GAS	177		156	0	0	156		133	0	133
LOWER HALFWAY - A - DEVON PROJECT										
SOLN	38	35.0	13	0	12	1	0.742	10	9	1
TOTAL FIELD	1,632		1,145	3	465	680		981	397	584

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	10,436	.1261519	1,316.470	.0294508	307.337		
N	00000439	1,357	.1208241	164.007	.0496311	67.369		
Y	00000439	4,996	.1574731	786.673	.0416683	208.158		
Y	00000439	25,288	.1025149	2,592.417	.0194932	492.949	.0699127	1,767.965
Y	00000439	6,569	.1777631	1,167.743	.0551363	362.196		
Y	00000439	11,657	.1513087	1,763.730	.0354440	413.153		
Y	00000439	258,594	.1014580	26,236.445	.0256614	6,635.893		
Y	00000439	4,740						
Y	00000439	27,450	.0746249	2,048.425	.0224268	615.608		
		27,450		2,048.425		615.608		0.000
Y	00000439	292						
Y	00000439	1,107						
Y	00000439	132,225	.0505800	6,687.960	.0222765	2,945.522	.0357538	4,727.559
Y	00000439	39,276	.1580774	6,208.631	.0658622	2,586.798	.1117805	4,390.280
		39,276		6,208.631		2,586.798		4,390.280
Y	00000439	155,772						
		155,772		0.000		0.000		0.000
Y	00000439	1,333	.1932795	257.603	.0923303	123.058	.1063310	141.718
		681,091		49,230.103		14,758.041		11,027.523

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
6400 NIG CREEK										
BLUESKY - C	289	90.0	260	5	211	49	0.878	228	186	42
BLUESKY - D	163	80.0	130	0	33	97	0.762	99	25	74
GETHING - A	183	90.0	165	1	116	49	0.855	141	99	42
GETHING - B	119	25.0	30	0	0	30	0.863	26	0	26
GETHING - C	156	25.0	39	0	0	39	0.853	33	0	33
GETHING - D	22	90.0	20	0	13	7	0.853	17	11	6
GETHING - E	20	80.0	16	1	14	2	0.850	14	12	2
GETHING	48	90.0	43	1	11	32	0.864	37	9	28
DUNLEVY - A	9	50.0	4	0	4	0	0.847	4	4	0
DUNLEVY - B	140	90.0	126	0	13	113	0.873	110	11	99
DUNLEVY	78	90.0	70	0	44	26	0.857	60	38	22
BALDONNEL - A	3,692	32.5	1,200	4	1,052	148	0.833	999	876	123
BALDONNEL - A - DOMINION PROJECT	13,382	90.0	12,044	83	9,945	2,099	0.824	9,927	8,197	1,730
BALDONNEL - A - HUBER PROJECT	SOLN	16	8	0	0	8	0.844	7	0	7
BALDONNEL - D	SOLN	55	27	1	13	14	0.841	23	11	12
BALDONNEL - E	221	10.0	22	0	0	22	0.880	19	0	19
BALDONNEL - H	99	90.0	89	1	58	31	0.877	78	51	27
BALDONNEL - I	50	80.0	40	0	3	37	0.855	34	2	32
NANCY - A	5	70.0	3	1	1	2	0.864	3	1	2
COPLIN - A	33	80.0	27	0	4	23	0.831	22	3	19
HALFWAY - A	38	75.0	28	0	24	4	0.827	23	20	3
SLAVE POINT - A	139	25.0	35	0	0	35	0.703	24	0	24
TOTAL FIELD	18,957		14,426	98	11,559	2,867		11,928	9,556	2,372
6410 NIG CREEK NORTH										
BLUESKY - A	870	80.0	696	1	655	41	0.756	526	495	31
BLUESKY - A - CNRL PROJECT	2,488	80.0	1,990	13	1,922	68	0.750	1,494	1,442	52
GETHING - A	94	20.0	19	0	15	4	0.727	14	11	3
TOTAL FIELD	3,452		2,705	14	2,592	113		2,034	1,948	86
6420 NIG CREEK WEST										
BALDONNEL - A	163	17.9	29	0	29	0	0.785	23	23	0
BALDONNEL - B	87	90.0	78	0	3	75	0.836	66	3	63
TOTAL FIELD	250		107	0	32	75		89	26	63

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	48,281	.1246088	6,016.175	.0390158	1,883.701		
Y	00002436	96,530	.1034068	9,981.814	.0292507	2,823.558		
Y	00000439	49,094	.1714272	8,416.116	.0631926	3,102.403		
N	00000439	29,858	.1881679	5,618.300	.0684987	2,045.227		
N	00000439	38,923						
Y	00000439	7,386	.1800303	1,329.668	.0729912	539.098		
Y	00000439	2,108	.1702720	358.985	.0636292	134.149	.0026583	5.604
Y	00000439	32,558	.1411561	4,595.773	.0256782	836.032		
Y	00000439	188	.1052365	19.784	.0568033	10.679	.0106331	1.999
Y	00000439	113,186						
Y	00000439	26,025						
Y	00000439	148,162	.0965042	14,298.200	.0558411	8,273.507	.0051836	768.016
Y	00000439	2,099,361	.1197343	251,365.410	.0705615	148,134.059	.0188738	39,622.836
Y	00000439	7,452						
Y	00000439	14,312	.1192723	1,707.037	.0425231	608.594	.0132914	190.228
N	00000439	22,089						
Y	00000439	31,135	.1585659	4,936.949	.0396149	1,233.410		
Y	00000439	37,187	.0979807	3,643.559	.0436837	1,624.443	.0079748	296.556
Y	00000439	2,549	.1051483	268.044	.0674849	172.033	.0079748	20.329
Y	00000439	22,768						
Y	00000439	4,693	.1573213	738.246	.0327614	153.736	.0570200	267.572
N	00000439	34,822	.0018808	65.494			.0453236	1,578.259
		2,868,665		313,359.552		171,574.629		42,751.399
Y	00002436	40,603	.1744391	7,082.769	.0978247	3,971.985		
Y	00002436	68,813	.1341464	9,231.031	.0500193	3,441.986		
Y	00002436	3,879	.2422482	939.584	.0491277	190.547		
		113,295		17,253.384		7,604.517		0.000
Y	00000439	103						
Y	00000439	75,366	.0928462	6,997.425	.0454874	3,428.191	.0227283	1,712.934
		75,469		6,997.425		3,428.191		1,712.934

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
6430 NOEL										
PADDY - A	180	75.0	135	3	110	25	0.725	98	80	18
PADDY - C	58	90.0	52	1	35	17	0.752	39	26	13
PADDY - D	359	75.0	269	0	216	53	0.746	201	161	40
PADDY - I	33	80.0	26	0	19	7	0.740	19	14	5
CADOTTE - A	1,646	90.0	1,482	13	1,278	204	0.741	1,097	947	150
CADOTTE - B - CANHUNTER PROJECT	117	90.0	105	2	80	25	0.729	77	58	19
CADOTTE - C - CANHUNTER PROJECT	26	50.0	13	0	6	7	0.754	10	4	6
CADOTTE - D - CANHUNTER PROJECT	327	80.0	262	4	227	35	0.702	184	159	25
CADOTTE - G	81	80.0	65	0	38	27	0.743	48	28	20
CADOTTE - J - CANHUNTER PROJECT	30	90.0	27	0	25	2	0.741	20	18	2
CADOTTE - K - CANHUNTER PROJECT	104	90.0	93	2	86	7	0.742	69	63	6
CADOTTE - L	598	85.0	508	4	464	44	0.743	377	344	33
CADOTTE - M - CANHUNTER PROJECT	1,657	90.0	1,491	13	925	566	0.737	1,098	682	416
CADOTTE - N	39	90.0	35	0	34	1	0.749	26	25	1
CADOTTE - O	241	4.5	11	0	11	0	0.746	8	8	0
CADOTTE - P	212	80.0	169	3	91	78	0.743	126	67	59
CADOTTE - R	723	90.0	651	12	516	135	0.740	482	382	100
CADOTTE - S	158	90.0	142	2	82	60	0.733	104	60	44
CADOTTE - T	22	90.0	20	0	14	6	0.742	15	10	5
CADOTTE - U	4	90.0	4	0	0	4	0.714	3	0	3
CADOTTE - V	116	90.0	105	0	0	105	0.724	76	0	76
CADOTTE - W	70	90.0	63	0	7	56	0.699	44	5	39
CADOTTE	15	80.0	12	0	0	12	0.699	8	0	8
FALHER A - A - CANHUNTER PROJECT	47	85.0	40	0	39	1	0.726	29	29	0
FALHER A - B - CANHUNTER PROJECT	197	80.0	157	0	0	157	0.671	105	0	105
FALHER A - D - CANHUNTER PROJECT	166	30.0	50	0	47	3	0.744	37	35	2
FALHER A - F	409	90.0	368	8	179	189	0.690	254	124	130
FALHER A - G	8	90.0	8	0	6	2	0.739	6	4	2
FALHER A - J	17	70.0	12	0	3	9	0.746	9	2	7
FALHER B - C	2,379	90.0	2,141	22	1,650	491	0.746	1,598	1,231	367
FALHER B - E	91	90.0	82	1	33	49	0.740	61	24	37
FALHER B - F	157	90.0	141	2	132	9	0.744	105	98	7
FALHER B - G	199	90.0	179	4	86	93	0.745	133	64	69
FALHER D - A - CANHUNTER PROJECT	29	90.0	26	0	21	5	0.737	19	15	4

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000205	25,296						
Y	00000205	17,457						
Y	00000205	52,798	.0014513	76.627	.0074966	395.806		
Y	00000205	7,061	.0022194	15.670	.0069082	48.777		
Y	00000205	203,172	.0003740	75.990	.0010761	218.632		
Y	00000205	25,136						
Y	00000205	6,961						
Y	00000205	35,255	.0000657	2.317				
Y	00000205	26,859	.0010889	29.247	.0074353	199.702		
Y	00000205	2,156	.0004146	.894	.0007332	1.580		
Y	00000205	7,643						
Y	00000205	44,593						
Y	00000205	565,510	.0007493	423.723	.0038538	2,179.345		
Y	00000205	916						
Y	00000205	16						
Y	00000205	78,658						
Y	00000205	134,589	.0002027	27.286	.0002917	39.266		
Y	00000205	59,883	.0007222	43.250	.0045173	270.509		
Y	00000205	5,742						
Y	00000205	3,776						
Y	00000205	104,660	.0000606	6.340	.0005464	57.190		
Y	00000205	56,141	.0002663	14.949	.0005380	30.207		
Y	00000205	11,740						
Y	00000205	808						
Y	00000205	157,201						
Y	00000205	2,681	.0001631	.437	.0000976	.262		
Y	00000205	189,161	.0013426	253.967	.0090737	1,716.385		
Y	00000205	1,605	.0001077	.173	.0001942	.312		
Y	00000205	9,513	.0009123	8.678	.0046371	44.112		
Y	00000205	491,192	.0010928	536.757	.0050776	2,494.076		
Y	00000205	48,768	.0009401	45.848	.0029375	143.256		
Y	00000205	9,397	.0011889	11.172	.0067792	63.703		
Y	00000205	92,968						
Y	00000205	5,687						

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
6430 NOEL										
FALHER D - B	47	90.0	42	1	13	29	0.722	31	9	22
BLUESKY - B	258	90.0	233	0	0	233	0.714	166	0	166
BLUESKY - C	321	90.0	288	0	0	288	0.724	209	0	209
BASAL BLUESKY - A	623	80.0	498	5	87	411	0.722	360	63	297
BASAL BLUESKY - C - CANHUNTER PROJECT	68	25.0	17	0	0	17	0.718	12	0	12
BASAL BLUESKY - D - CANHUNTER PROJECT	38	85.0	33	0	32	1	0.729	24	23	1
BASAL BLUESKY - E	48	90.0	44	1	40	4	0.727	32	29	3
BASAL BLUESKY - F	111	90.0	100	0	99	1	0.722	72	71	1
BASAL BLUESKY - G	19	90.0	17	0	16	1	0.722	12	12	0
BASAL BLUESKY - H	216	90.0	194	0	0	194	0.722	140	0	140
BASAL BLUESKY - I	530	90.0	477	14	249	228	0.705	336	175	161
BASAL BLUESKY - J	228	90.0	205	2	173	32	0.728	149	126	23
BASAL BLUESKY - K	160	90.0	144	1	14	130	0.603	87	9	78
GETHING - B	99	60.0	60	0	0	60	0.748	45	0	45
GETHING - C	81	45.0	36	0	0	36	0.748	27	0	27
GETHING - D	33	80.0	26	1	19	7	0.724	19	14	5
GETHING - E	177	90.0	159	4	85	74	0.715	114	61	53
GETHING - G	85	80.0	68	0	1	67	0.918	63	1	62
GETHING	5	90.0	4	0	3	1	0.727	3	2	1
NIKANASSIN - B	407	80.0	326	4	77	249	0.705	230	54	176
NIKANASSIN - D	22	90.0	20	0	11	9	0.569	11	6	5
NIKANASSIN - F	11	70.0	8	0	6	2	0.694	5	4	1
NIKANASSIN - G	182	90.0	164	5	78	86	0.703	115	54	61
NIKANASSIN - H	166	90.0	150	7	73	77	0.701	105	51	54
NIKANASSIN - I	28	90.0	25	2	12	13	0.705	18	8	10
NIKANASSIN - J	962	90.0	866	14	103	763	0.703	608	72	536
DOIG - B	172	90.0	155	0	0	155	0.854	132	0	132
DOIG - C	134	90.0	121	21	21	100	0.658	80	14	66
DOIG - E	312	90.0	281	40	40	241	0.622	175	25	150
DOIG - G	187	85.0	159	11	102	57	0.659	105	67	38
DOIG - H	428	90.0	385	22	246	139	0.660	254	163	91
DOIG PHOSPHATE BEDS - A	46	70.0	32	0	0	32	0.709	23	0	23
TOTAL FIELD	16,719		14,281	251	8,060	6,221		10,347	5,880	4,467

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000205	29,762	.0001000	2.975	.0000976	2.904		
N	00000205	232,642						
Y	00000205	288,492	.0001291	37.241	.0004405	127.072		
Y	00000205	411,645	.0000368	15.159	.0002463	101.389		
N	00000205	16,933						
Y	00000205	1,045						
Y	00000205	3,247						
Y	00000205	726						
Y	00000205	374						
N	00000205	194,171						
Y	00000205	228,861	.0000394	9.016				
Y	00000205	32,441	.0001796	5.825	.0001942	6.299		
Y	00000205	129,986	.0000529	6.872	.0001366	17.757		
N	00000205	59,523	.0001875	11.160	.0001942	11.557		
N	00000205	36,466						
Y	00000205	7,684	.0000394	.303				
Y	00000205	74,336	.0000103	.764				
Y	00000205	67,542	.0000394	2.661				
Y	00000205	940	.0000289	.027				
Y	00000205	248,842	.0000317	7.885				
Y	00000205	9,293	.0001875	1.742	.0011635	10.812		
Y	00000205	1,610	.0000741	.119	.0041687	6.710		
Y	00000205	86,183	.0000368	3.174	.0001366	11.773		
Y	00000205	76,528	.0000077	.590				
Y	00000205	13,417	.0000103	.138				
Y	00000205	763,100						
Y	00000439	154,795						
N	00000205	100,302	.0000244	2.445				
N	00000205	240,702	.0000026	.618	.0008503	204.668		
Y	00000205	56,501	.0000109	.616				
Y	00000205	138,980	.0000026	.357				
N	00000205	32,271	.0000109	.352				
		6,224,337		1,683.364		8,404.062		0.000



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Field / Pool / Project	1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
6440 NORTH PINE										
NORTH PINE - B	235	90.0	212	0	191	21	0.892	189	170	19
NORTH PINE - B - REMINGTON PROJECT										
SOLN	7	60.0	4	0			0.848	4		
CAP	135	90.0	122	0	121	5	0.848	103	102	5
TOTAL GAS	142		126	0	121	5		107	102	5
TOTAL FIELD	377		338	0	312	26		296	272	24

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	21,011						
Y	00000439	5,735	.2537844	1,455.428	.0596452	342.059		
		5,735		1,455.428		342.059		0.000
		26,746		1,455.428		342.059		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
6460 OAK										
GETHING - D	20	90.0	18	1	14	4	0.857	15	12	3
CADOMIN - A	187	85.0	159	0	81	78	0.902	143	73	70
CADOMIN - B	81	50.0	41	0	6	35	0.891	36	5	31
CADOMIN - C	46	80.0	36	0	33	3	0.892	33	29	4
DUNLEVY - A	79	80.0	63	0	23	40	0.882	56	20	36
BALDONNEL - A	579	80.0	463	4	293	170	0.866	401	254	147
BALDONNEL - B	38	55.0	21	0	0	21	0.865	18	0	18
BALDONNEL - C	54	90.0	48	2	47	1	0.857	41	40	1
BALDONNEL - C - ENCO PROJECT	123	90.0	111	1	99	12	0.867	96	86	10
BALDONNEL - C - PENGROWTH PROJECT #1	49	90.0	44	1	29	15	0.865	38	25	13
BALDONNEL - C - PENGROWTH PROJECT #2	49	90.0	44	0	29	15	0.868	38	25	13
BALDONNEL - C - SAMSON PROJECT	246	90.0	221	4	173	48	0.863	191	150	41
BALDONNEL - G	138	90.0	124	1	76	48	0.866	108	65	43
BALDONNEL - H	SOLN	8	50.0	4	0	1	0.870	4	1	3
BALDONNEL - H - CANETIC PROJECT	SOLN	8	90.0	7	0	5	0.860	6	4	2
BALDONNEL - I	SOLN	9	50.0	5	0		0.858	4		
	CAP	13	80.0	11	0	1	0.858	9	1	12
TOTAL GAS	22		16	0	1	15		13	1	12
CECIL - A	9	80.0	8	0	6	2	0.869	7	5	2
CECIL - B - PENGROWTH UNIT	SOLN	31	65.0	20	0	18	0.853	17	15	2
CECIL - C - PENGROWTH PROJECT	SOLN	68	70.0	48	2		0.861	41		
	CAP	134	90.0	121	0	151	0.861	104	129	16
TOTAL GAS	202		169	2	151	18		145	129	16
CECIL - D	69	90.0	62	0	43	19	0.882	55	38	17
CECIL - E - PENGROWTH PROJECT	SOLN	69	90.0	62	1		0.823	51		
	CAP	21	80.0	17	0	70	0.823	14	58	7
TOTAL GAS	90		79	1	70	9		65	58	7
CECIL - H	231	22.6	52	0	52	0	0.878	46	46	0
CECIL - I - APACHE PROJECT	SOLN	97	70.0	68	1	45	0.837	57	38	19
CECIL - K - SAMSON PROJECT	SOLN	12	70.0	8	0	7	0.836	7	6	1
CECIL	31	70.0	22	0	0	22	0.872	19	0	19
BOUNDARY LAKE - A - SABRETOOTH PROJECT	SOLN	26	70.0	18	1	10	0.865	16	8	8
BOUNDARY LAKE - B	SOLN	18	50.0	9	1	7	0.903	8	7	1

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	4,128	.1194103	492.950	.0653450	269.757	.0010633	4.390
Y	00000439	77,563	.0197732	1,533.659	.0181848	1,410.457	.0018608	144.328
Y	00000439	34,536	.0164017	566.454	.0239334	826.569	.0019937	68.855
Y	00000439	3,641	.0293859	107.000	.0426800	155.406	.0010633	3.872
Y	00000439	40,265						
Y	00000439	169,602	.0694969	11,786.820	.0248935	4,221.987	.0079748	1,352.547
N	00000439	21,024	.0486979	1,023.820	.0151511	318.534	.0073103	153.690
Y	00000439	1,323	.1067947	141.289	.0837376	110.785	.0001329	.176
Y	00000439	11,775	.0922356	1,086.065	.0408735	481.282	.0009304	10.955
Y	00000439	15,023	.0907732	1,363.667	.0424561	637.810	.0006646	9.984
Y	00000439	15,532	.0880543	1,367.678	.0413980	643.002		
Y	00000439	47,992	.1111666	5,335.141	.0432788	2,077.048	.0009304	44.652
Y	00000439	48,860	.0818450	3,998.965	.0334631	1,635.014	.0030570	149.366
Y	00000439	2,952	.0772172	227.937	.0234162	69.122	.0015950	4.708
Y	00000439	2,761	.1117398	308.480	.0426514	117.748	.0001329	.367
Y	00000439	14,102	.1094982	1,544.166	.0526571	742.581		
		14,102		1,544.166		742.581		0.000
Y	00000439	1,759						
Y	00000439	1,838	.1516352	278.660	.0355406	65.313		
Y	00000439	18,407	.1865584	3,433.943	.0486079	894.716	.0001329	2.447
		18,407		3,433.943		894.716		2.447
Y	00000439	19,244	.1544320	2,971.890	.0510146	981.724	.0018608	35.809
Y	00000439	8,962	.3191204	2,859.829	.0840665	753.370	.0014621	13.102
		8,962		2,859.829		753.370		13.102
Y	00000439	93	.0703311	6.562	.0136738	1.276	.0005317	.050
Y	00000439	22,841	.4832766	11,038.666	.1507099	3,442.410		
Y	00000439	637	.3022633	192.632	.0528486	33.680	.0001329	.085
Y	00000439	21,521						
Y	00000439	8,576	.1953048	1,674.875	.0515659	442.214		
Y	00000439	1,807	.1978893	357.487	.0604804	109.258		

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
6460 OAK										
HALFWAY - A	2,179	90.0	1,961	2	1,837	124	0.857	1,680	1,574	106
HALFWAY - B										
SOLN	157	50.0	78	0			0.777	61		
CAP	171	50.0	86	0	85	79	0.777	67	66	62
TOTAL GAS	328		164	0	85	79		128	66	62
HALFWAY - D	99	90.0	89	0	75	14	0.859	77	65	12
HALFWAY - G	241	90.0	217	1	212	5	0.861	187	183	4
HALFWAY - H	8	7.1	1	0	1	0	0.844	1	1	0
MONTNEY - A	61	1.1	1	0	1	0	0.818	1	1	0
TOTAL FIELD	5,459		4,368	23	3,530	838		3,753	3,030	723
6480 OJAY										
CRETACEOUS - A	6,958	90.0	6,262	45	2,585	3,677	0.920	5,763	2,379	3,384
CRETACEOUS - B	4,693	90.0	4,224	66	1,003	3,221	0.927	3,917	931	2,986
CRETACEOUS - C	23,164	90.0	20,847	409	4,648	16,199	0.934	19,461	4,339	15,122
CADOMIN - H	31	90.0	28	2	22	6	0.909	25	20	5
NIKANASSIN - H	45	90.0	41	2	18	23	0.904	37	16	21
BALDONNEL - A	7,353	80.0	5,883	222	3,498	2,385	0.689	4,051	2,409	1,642
BALDONNEL - B	7,624	90.0	6,862	169	4,554	2,308	0.808	5,547	3,682	1,865
BALDONNEL - C	386	90.0	348	0	324	24	0.878	305	285	20
BALDONNEL - D	347	90.0	312	17	189	123	0.841	263	159	104
BALDONNEL - E	180	90.0	162	8	70	92	0.825	133	58	75
BALDONNEL - F	296	70.0	207	0	0	207	0.871	180	0	180
HALFWAY - A	127	80.0	102	0	82	20	0.871	88	71	17
TAYLOR FLAT - A	1,830	75.0	1,372	0	756	616	0.893	1,225	675	550
TAYLOR FLAT - C	1,545	90.0	1,390	0	155	1,235	0.709	986	110	876
TAYLOR FLAT - D	1,673	90.0	1,505	0	40	1,465	0.627	944	25	919
TAYLOR FLAT - E	1,042	1.0	10	0	1	9	0.687	7	1	6
DEBOLT - A	1,298	90.0	1,169	0	1	1,168	0.891	1,041	1	1,040
TOTAL FIELD	58,592		50,724	940	17,946	32,778		43,973	15,161	28,812

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	123,282	.0738101	9,099.446	.0354419	4,369.337	.0434628	5,358.174
Y	00000439	79,221	.1458457	11,554.069	.0590555	4,678.446	.0954321	7,560.247
		79,221		11,554.069		4,678.446		7,560.247
Y	00000439	14,290	.1354395	1,935.417	.0352375	503.540	.0049178	70.275
Y	00000439	4,575	.0851718	389.627	.0568267	259.959	.0275132	125.862
Y	00000439	0	.1923208	.058	.0459725	.014	.0199371	.006
Y	00000439	3	.3029546	.969	.0407386	.130	.0183421	.059
		838,135		76,678.223		30,252.492		15,114.004
Y	00000443	3,677,054	.0266454	97,976.614	.0044096	16,214.478		
Y	00000443	3,220,174	.0120102	38,674.902	.0042515	13,690.482		
Y	00000443	16,199,733	.0038507	62,380.907				
Y	00000442	6,191						
Y	00000442	22,419						
Y	00000442	2,384,617					.2349535	560,274.100
Y	00000442	2,307,617					.0521525	120,347.928
Y	00000442	23,498					.0526874	1,238.048
Y	00000442	122,952					.0603096	7,415.173
Y	00000442	91,656					.0858510	7,868.731
Y	00000442	207,173					.0069537	1,440.612
Y	00000442	19,540					.0686005	1,340.462
Y	00000442	616,386					.2273312	140,123.750
Y	00000442	1,235,672					.2328139	287,681.757
Y	00000442	1,465,023					.3051588	447,064.636
N	00000443	9,513	.0003565	3.391	.0004879	4.641		
Y	00000442	1,167,913						
		32,777,131		199,035.814		29,909.601		1,574,795.196

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
6485 OOTLA										
PINE POINT - A	253	70.0	177	0	6	171	0.748	133	5	128
PINE POINT - B	51	90.0	46	0	42	4	0.741	34	31	3
PINE POINT - C	27	70.0	19	0	15	4	0.730	14	11	3
TOTAL FIELD	331		242	0	63	179		181	47	134
6490 OSBORN										
BLUESKY - A	204	90.0	183	1	152	31	0.746	137	114	23
BLUESKY - B	11	80.0	9	0	1	8	0.747	7	1	6
BLUESKY	13	80.0	10	0	7	3	0.748	8	5	3
GETHING - A	576	80.0	461	4	413	48	0.745	344	308	36
GETHING - B	112	25.0	28	0	0	28	0.748	21	0	21
GETHING - D	90	90.0	81	2	65	16	0.746	61	48	13
GETHING - E	25	25.0	6	0	6	0	0.884	6	5	1
GETHING - F	160	90.0	144	4	61	83	0.746	108	45	63
BALDONNEL - A	156	80.0	124	0	25	99	0.748	93	18	75
BALDONNEL - B	89	80.0	72	0	27	45	0.744	53	20	33
BALDONNEL - C	37	90.0	34	0	31	3	0.869	29	27	2
BALDONNEL - D	18	80.0	14	0	6	8	0.738	10	4	6
NORTH PINE - A	51	80.0	41	1	29	12	0.748	30	22	8
HALFWAY - A	41	80.0	33	0	21	12	0.746	24	16	8
HALFWAY - B	14	80.0	11	0	9	2	0.879	10	8	2
BELLOY - A	134	65.0	87	0	87	0	0.748	65	65	0
BELLOY - B	113	80.0	90	0	53	37	0.748	68	39	29
TOTAL FIELD	1,844		1,428	12	993	435		1,074	745	329

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000437	170,818						
Y	00000437	4,825						
Y	00000437	4,373						
		180,016		0.000		0.000		0.000
Y	00002110	31,199						
Y	00002110	7,762						
Y	00002110	3,845						
Y	00002110	47,701						
N	00002110	27,898						
Y	00002110	16,746						
Y	00000439	661						
Y	00002110	83,488						
Y	00002110	99,903						
Y	00002110	44,415						
Y	00000439	2,402						
Y	00002110	8,182						
Y	00002110	11,157						
Y	00002110	11,379						
Y	00000439	2,076						
Y	00002110	207						
Y	00002110	37,607						
		436,627		0.000		0.000		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
6500 OSPREY										
BLUESKY - A	482	90.0	434	4	382	52	0.747	324	286	38
BLUESKY - B	30	90.0	27	0	21	6	0.748	20	15	5
BLUESKY - C	114	90.0	102	1	94	8	0.747	76	70	6
BLUESKY - D	12	40.0	5	0	4	1	0.875	4	4	0
BLUESKY - E	196	80.0	156	4	57	99	0.748	117	42	75
GETHING - A	312	80.0	250	0	246	4	0.747	187	184	3
GETHING - B	39	90.0	35	0	19	16	0.748	26	15	11
GETHING - C	31	90.0	28	0	27	1	0.747	21	20	1
GETHING - D	111	90.0	100	2	69	31	0.748	75	52	23
GETHING - F	65	90.0	58	0	10	48	0.748	43	7	36
GETHING - G	18	70.0	13	0	12	1	0.748	9	9	0
GETHING - H	24	90.0	21	1	12	9	0.748	16	9	7
GETHING - I	14	70.0	10	0	9	1	0.696	7	6	1
NORDEGG - A	1	90.0	1	0	0	1	0.748	1	0	1
NORDEGG - B	34	80.0	27	0	9	18	0.748	20	7	13
NORDEGG - C	70	80.0	56	2	28	28	0.747	42	21	21
BALDONNEL - A	266	85.0	226	4	122	104	0.747	169	91	78
CHARLIE LAKE - A	10	80.0	8	0	2	6	0.748	6	2	4
CECIL - A	27	80.0	22	0	16	6	0.748	16	12	4
CECIL - B	20	80.0	16	0	2	14	0.748	12	1	11
HALFWAY - A										
	SOLN	11	50.0	6	0		0.680	4		
	CAP	182	90.0	164	0	161	0.680	111	109	6
TOTAL GAS	193		170	0	161	9		115	109	6
HALFWAY - B	55	6.9	4	0	4	0	0.748	3	3	0
HALFWAY - C	131	90.0	118	0	38	80	0.748	88	29	59
HALFWAY - D - CNRL PROJECT										
	SOLN	37	70.0	26	1		0.862	22		
	CAP	56	90.0	50	0	71	0.862	43	61	4
TOTAL GAS	93		76	1	71	5		65	61	4
HALFWAY - E - CNRL PROJECT #3										
	SOLN	17	50.0	9	0		0.876	7		
	CAP	71	80.0	57	0	60	0.876	50	52	5
TOTAL GAS	88		66	0	60	6		57	52	5

Remaining Hydrocarbon By-Products Report As of December 31, 2015

11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002110	51,688						
Y	00002110	6,566						
Y	00002110	8,604						
Y	00000439	400	.1012981	40.529	.0320960	12.842		
Y	00002110	99,822						
Y	00002110	3,727						
Y	00002110	15,706						
Y	00002110	1,221						
Y	00002110	30,851						
Y	00002110	48,255						
Y	00002110	871						
Y	00002110	8,765						
Y	00002110	1,267						
Y	00002110	504						
Y	00002110	18,079						
Y	00002110	28,242						
Y	00002110	104,140						
Y	00002110	5,772						
Y	00002110	5,271						
Y	00002110	14,537						
Y	00002110	9,132						
		9,132		0.000		0.000		
Y	00002110	54						
Y	00002110	79,773						
Y	00000439	4,820	.1195100	576.002	.0221785	106.894	.0167471	80.716
		4,820		576.002		106.894		80.716
Y	00000439	6,127	.1547210	947.914	.0505267	309.557	.0002658	1.629
		6,127		947.914		309.557		1.629

Remaining Hydrocarbon By-Products Report As of December 31, 2015

Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
6500 OSPREY										
HALFWAY - G	SOLN	3	50.0	2	0		0.713	1		
	CAP	244	90.0	220	0	213	9	0.713	157	152
	TOTAL GAS	247		222	0	213	9		158	152
HALFWAY - H		89	20.0	18	0	3	15	0.895	16	2
HALFWAY - J		151	85.0	129	0	16	113	0.748	96	12
HALFWAY - K - PROGRESS PROJECT	SOLN	34	18.0	6	0	6	0	0.705	4	4
HALFWAY - L		82	2.0	2	0	1	1	0.727	1	1
	TOTAL FIELD	3,039		2,406	19	1,714	692		1,794	1,278
6530 OWL										
BALDONNEL		16	80.0	13	0	10	3	0.872	11	9
CECIL - A - DEVON PROJECT	SOLN	68	70.0	47	0	42	5	0.856	41	36
	TOTAL FIELD	84		60	0	52	8		52	45
6560 PARADISE										
NOTIKEWIN - A		99	90.0	89	0	0	89	0.884	78	0
GETHING - A	SOLN	8	70.0	5	0	3	2	0.851	5	3
GETHING - B		20	14.4	3	0	3	0	0.886	3	3
GETHING - C		108	1.3	1	0	1	0	0.883	1	1
BALDONNEL - A		182	10.7	19	0	19	0	0.837	16	16
HALFWAY - A		26	78.2	20	0	20	0	0.813	17	17
HALFWAY - C		48	80.0	38	0	13	25	0.869	33	11
HALFWAY - D		46	80.0	37	1	22	15	0.872	32	19
MONTNEY - A	SOLN	50	50.0	25	0	7	18	0.835	21	6
KISKATINAW - B		189	90.0	170	0	142	28	0.894	152	127
	TOTAL FIELD	776		407	1	230	177		358	203

Remaining Hydrocarbon By-Products Report As of December 31, 2015

11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002110	8,207						
		8,207		0.000		0.000		
Y	00000439	15,101	.0929073	1,402.956	.0197318	297.962		
Y	00002110	112,155						
Y	00002110	169						
Y	00002110	168						
		689,993		2,967.401		727.254		82.345
Y	00000439	2,967						
Y	00000439	5,006	.1534404	768.154	.0382185	191.330		
		7,973		768.154		191.330		0.000
Y	00000730	88,704	.0014374	127.503	.0033179	294.312		
Y	00000439	2,035	.1638860	333.442	.0244604	49.767	.0018608	3.786
Y	00000439	0						
Y	00000439	7	.0659106	.435	.0245765	.162		
Y	00000439	152						
Y	00000439	21	.1160724	2.472	.0314014	.669		
Y	00000439	25,030	.1557332	3,898.064	.0520025	1,301.644	.0112977	282.785
Y	00000439	14,780	.1000406	1,478.589	.0471111	696.297	.0119622	176.801
Y	00000439	17,890	.2485765	4,447.083	.1355003	2,424.127		
Y	00000439	27,680	.0600442	1,661.994	.0222030	614.567		
		176,298		11,949.584		5,381.545		463.372

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
6600 PARKLAND										
GETHING - A	207	90.0	186	0	155	31	0.922	172	143	29
BALDONNEL - B	149	10.0	15	0	12	3	0.879	13	10	3
HALFWAY - A	271	90.0	243	1	235	8	0.662	161	155	6
HALFWAY - B	281	90.0	253	0	156	97	0.655	166	102	64
HALFWAY - C	301	90.0	271	8	189	82	0.907	246	171	75
HALFWAY - D	54	80.0	43	0	1	42	0.666	29	1	28
HALFWAY - F	180	90.0	162	3	71	91	0.684	111	49	62
DOIG - A	150	90.0	135	0	17	118	0.667	90	11	79
DOIG - B	162	30.0	48	0	29	19	0.680	33	20	13
DOIG - C	38	80.0	30	0	6	24	0.670	20	4	16
BELLOY - A	312	80.0	250	0	233	17	0.926	231	215	16
BELLOY - B	411	90.0	370	1	299	71	0.924	342	276	66
KISKATINAW - B	205	90.0	185	0	15	170	0.707	131	10	121
BASAL KISKATINAW - B	78	90.0	70	0	70	0	0.710	50	50	0
BASAL KISKATINAW - C	481	90.0	433	0	23	410	0.707	306	16	290
DEBOLT - A	93	90.0	83	0	0	83	0.850	71	0	71
WABAMUN - A	6,631	90.0	5,968	47	5,387	581	0.887	5,296	4,780	516
WABAMUN - F	502	90.0	452	11	111	341	0.924	418	103	315
TOTAL FIELD	10,506		9,197	71	7,009	2,188		7,886	6,116	1,770

Remaining Hydrocarbon By-Products Report As of December 31, 2015

11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000317	31,001			.0264888	821.188		
Y	00000317	3,379			.0610403	206.225		
Y	00001243	8,571			.0275282	235.942		
Y	00001243	97,246			.0168336	1,636.991		
Y	00000317	82,462			.0451856	3,726.103		
Y	00001243	42,194			.0367710	1,551.510		
Y	00001243	90,588			.0181210	1,641.543		
Y	00001243	117,638			.0228125	2,683.610		
Y	00001243	19,423			.0173773	337.514		
Y	00001243	24,281			.0074471	180.821		
Y	00000317	17,133			.0442975	758.941		
Y	00000317	71,168			.0386331	2,749.431		
Y	00001243	170,259			.0049768	847.347		
Y	00001243	461			.0018832	.868		
Y	00001243	409,917			.0039678	1,626.465		
N	00000317	83,293						
Y	00000317	581,420			.0009708	564.466		
Y	00000317	340,542						
		2,190,973		0.000		19,568.964		

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
6800 PEEJAY										
BLUESKY - A	27	10.0	3	0	1	2	0.882	2	1	1
BLUESKY - B	26	80.0	21	0	6	15	0.748	16	4	12
BLUESKY - C	10	80.0	8	0	7	1	0.748	6	6	0
BLUESKY	15	44.0	7	0	6	1	0.748	5	5	0
GETHING - A	233	90.0	210	2	184	26	0.748	157	137	20
GETHING - B	949	90.0	854	14	360	494	0.747	638	269	369
GETHING - D	152	90.0	136	0	10	126	0.748	102	8	94
GETHING - E	10	90.0	9	0	8	1	0.748	7	6	1
GETHING - F	125	80.0	100	2	83	17	0.873	88	72	16
GETHING - G	111	90.0	100	2	58	42	0.747	75	43	32
GETHING - H	7	30.0	2	0	2	0	0.884	2	2	0
GETHING - I	91	90.0	82	2	53	29	0.748	62	40	22
GETHING - J	419	80.0	335	6	288	47	0.747	250	215	35
GETHING - L	34	80.0	27	0	16	11	0.748	21	12	9
GETHING - M	99	90.0	89	1	20	69	0.875	78	17	61
GETHING - N	32	70.0	23	0	21	2	0.748	17	16	1
GETHING - P	24	90.0	22	1	18	4	0.748	16	14	2
GETHING - S										
GETHING - T										
GETHING										
DUNLEVY - A	107	90.0	96	0	90	6	0.746	72	67	5
NORDEGG - B	5	70.0	4	0	3	1	0.748	3	2	1
NORDEGG-BALDONNEL - A	139	50.0	69	0	62	7	0.748	52	47	5
BALDONNEL - A	226	90.0	204	1	202	2	0.748	152	151	1
BALDONNEL - D	33	89.9	30	0	30	0	0.748	22	22	0
BALDONNEL - E	8	80.0	6	0	6	0	0.748	5	5	0
BALDONNEL - F	13	80.0	10	0	10	0	0.748	8	7	1
BALDONNEL - G	211	25.0	53	0	2	51	0.700	37	1	36
BALDONNEL - H	29	80.0	23	0	19	4	0.748	17	14	3
BALDONNEL - I	23	80.0	19	0	14	5	0.748	14	11	3
BALDONNEL	27	80.0	21	0	13	8	0.748	16	10	6
BOUNDARY LAKE - A	8	25.0	2	0	2	0	0.893	2	2	0
HALFWAY - K	68	45.1	30	0	30	0	0.883	27	27	0

Remaining Hydrocarbon By-Products Report As of December 31, 2015

11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	1,779						
Y	00002110	14,865						
Y	00002110	437						
Y	00002110	417						
Y	00002110	26,077						
Y	00002110	494,471						
Y	00002110	126,394						
Y	00002110	1,398						
Y	00000439	17,695	.1276733	2,259.127	.0471931	835.062		
Y	00002110	42,098						
Y	00000439	134	.0950544	12.728	.0427191	5.720	.0001329	.018
Y	00002110	28,946						
Y	00002110	47,618						
Y	00002110	11,909						
Y	00000439	68,894	.1149527	7,919.520	.0425890	2,934.112	.0010633	73.255
Y	00002110	1,479						
Y	00002110	3,561						
Y	00000439	2,897	.1060117	307.116	.0237060	68.676		
Y	00002110	17,582						
Y	00002110	2,017						
Y	00002110	6,176						
Y	00002110	1,029						
Y	00002110	6,799						
Y	00002110	1,637						
Y	00002110	30						
Y	00002110	89						
Y	00002110	106						
Y	00000439	50,896	.4203468	21,393.970	.3200394	16,288.727		
Y	00002110	4,440						
Y	00002110	4,440						
Y	00002110	8,638						
Y	00000439	102	.1191917	12.098	.0388215	3.940	.0001329	.013
Y	00000439	3	.1019801	.296	.0472074	.137		

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Field / Pool / Project		1	2	3	4	5	6	7	8	9	10
		Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
6800 PEEJAY											
HALFWAY - L - ENCAL PROJECT	SOLN	13	90.0	12	0			0.846	10		
	CAP	56	90.0	50	0	46	16	0.846	42	39	13
	TOTAL GAS	69		62	0	46	16		52	39	13
HALFWAY - M		196	95.0	186	0	181	5	0.736	137	133	4
HALFWAY - N - CNRL PROJECT	SOLN	11	50.0	5	1			0.730	4		
	CAP	72	90.0	64	1	53	16	0.730	47	39	12
	TOTAL GAS	83		69	2	53	16		51	39	12
HALFWAY - Q		16	90.0	14	0	13	1	0.746	11	10	1
HALFWAY - R - CNRL PROJECT	SOLN	19	50.0	9	0	7	2	0.892	8	6	2
HALFWAY - W	SOLN	39	50.0	20	1	12	8	0.879	17	10	7
HALFWAY - X		9	80.0	7	0	6	1	0.748	5	5	0
HALFWAY	SOLN	126	80.0	101	0	69	32	0.729	74	50	24
HALFWAY - CNRL UNIT #1	SOLN	342	53.0	181	0			0.696	126		
	CAP	160	70.0	112	0	291	2	0.696	78	203	1
	TOTAL GAS	502		293	0	291	2		204	203	1
HALFWAY - CNRL UNIT #2	SOLN	543	70.0	380	1			0.725	276		
	CAP	84	80.0	67	0	437	10	0.725	48	316	8
	TOTAL GAS	627		447	1	437	10		324	316	8
HALFWAY - CNRL UNIT #3	SOLN	441	60.0	264	0			0.732	193		
	CAP	116	50.0	58	0	315	7	0.732	42	230	5
	TOTAL GAS	557		322	0	315	7		235	230	5
HALFWAY - NORTH PEEJAY PROJECT	SOLN	9	50.0	4	0			0.748	3		
	CAP	200	85.0	170	0	161	13	0.748	127	120	10
	TOTAL GAS	209		174	0	161	13		130	120	10
HALFWAY - CNRL PROJECT	SOLN	158	55.0	87	0	84	3	0.808	70	68	2
HALFWAY - CNRL GASCAP PROJECT		197	80.0	158	0	120	38	0.743	117	89	28
HALFWAY - CNRL PROJECT #2	SOLN	5	50.0	3	0			0.894	2		
	CAP	14	80.0	11	0	3	11	0.894	10	3	9
	TOTAL GAS	19		14	0	3	11		12	3	9
		6,215		4,659	36	3,501	1,158		3,494	2,614	880

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	14,964						
		14,964		0.000		0.000		0.000
Y	00002110	5,328						
Y	00002110	16,555						
		16,555		0.000		0.000		
Y	00002110	854						
Y	00000439	2,573	.1018162	261.963	.0181408	46.675		
Y	00000439	7,901	.1628861	1,287.028	.0372048	293.970		
Y	00002110	975						
Y	00002110	31,919						
Y	00002110	2,135						
		2,135		0.000		0.000		
Y	00002110	10,764						
		10,764		0.000		0.000		
Y	00002110	7,090						
		7,090		0.000		0.000		
Y	00002110	14,077						
		14,077		0.000		0.000		
Y	00000439	2,552	.2196264	560.553	.0654695	167.098	.0370830	94.647
Y	00002110	37,469						
Y	00000439	11,056	.0433957	479.761	.0046456	51.359	.0075761	83.757
		11,056		479.761		51.359		83.757
		1,161,263		34,494.159		20,695.476		251.691

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
6800 PEEJAY										
TOTAL FIELD										
7000 PEEJAY WEST										
GETHING - A	279	90.0	251	5	154	97	0.870	219	134	85
GETHING - C	66	90.0	60	1	33	27	0.875	52	29	23
GETHING	41	90.0	37	1	31	6	0.747	28	23	5
HALFWAY - A - CNRL PROJECT										
SOLN	90	70.0	63	0			0.843	53		
CAP	521	80.0	417	0	466	14	0.843	352	393	12
TOTAL GAS	611		480	0	466	14		405	393	12
HALFWAY - B	38	8.6	3	0	3	0	0.871	3	3	0
HALFWAY - C - CNRL PROJECT										
SOLN	30	85.0	26	0	24	2	0.898	23	22	1
HALFWAY - D - DEKALB PROJECT										
SOLN	19	90.0	17	0	0	17	0.853	15	0	15
HALFWAY - D - CNRL PROJECT										
SOLN	16	90.0	14	0	0	14	0.796	11	0	11
HALFWAY - F	99	90.0	89	0	26	63	0.734	65	19	46
TOTAL FIELD	1,199		977	7	737	240		821	623	198
7200 PETITOT RIVER										
DEBOLT	10	70.0	7	0	5	2	0.808	5	4	1
JEAN MARIE - A	1,919	90.0	1,727	22	702	1,025	0.812	1,402	569	833
SLAVE POINT - A	2,817	25.0	704	0	523	181	0.750	528	392	136
SLAVE POINT - B	158	90.0	143	0	4	139	0.737	105	3	102
SLAVE POINT - C	754	65.0	490	0	4	486	0.739	363	3	360
TOTAL FIELD	5,658		3,071	22	1,238	1,833		2,403	971	1,432

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
7250 PICKELL										
NOTIKEWIN - A	7,023	90.0	6,321	60	3,462	2,859	0.768	4,851	2,657	2,194
NOTIKEWIN - B	238	90.0	215	0	72	143	0.885	190	64	126
BLUESKY - A	698	80.0	558	5	281	277	0.529	296	149	147
BLUESKY - B	68	80.0	54	0	51	3	0.869	47	44	3
BLUESKY - C	63	80.0	50	0	12	38	0.889	44	11	33
BLUESKY - D	30	90.0	27	0	23	4	0.858	23	20	3
BLUESKY - F	132	90.0	119	0	115	4	0.891	106	102	4
BLUESKY - G	85	80.0	68	0	36	32	0.806	55	29	26
BLUESKY - H	46	90.0	41	0	30	11	0.843	35	25	10
BLUESKY - J	64	90.0	58	0	54	4	0.855	49	46	3
BLUESKY - K	4	80.0	4	0	2	2	0.866	3	2	1
BLUESKY	7	70.0	5	0	0	5	0.901	4	0	4
BLUESKY-GETHING - A	715	90.0	643	6	343	300	0.857	551	294	257
BLUESKY-GETHING - B	40	90.0	36	1	13	23	0.887	32	11	21
GETHING - B	188	90.0	169	0	158	11	0.873	148	138	10
GETHING - D	112	43.9	49	0	49	0	0.878	43	43	0
GETHING - E	144	90.0	130	3	90	40	0.859	111	77	34
GETHING - F	56	50.0	28	0	27	1	0.751	21	20	1
GETHING - G	88	1.0	1	0	1	0	0.785	1	1	0
GETHING - H	70	80.0	56	0	3	53	0.876	49	2	47
GETHING - I	16	90.0	14	0	11	3	0.857	12	10	2
GETHING - J	79	10.0	8	0	5	3	0.842	7	4	3
GETHING - K	14	30.0	4	0	4	0	0.880	4	3	1
GETHING - N	82	90.0	73	0	4	69	0.867	64	3	61
GETHING - O	13	80.0	10	0	7	3	0.906	9	6	3
GETHING - P	19	80.0	15	0	2	13	0.886	13	2	11
GETHING - Q	35	15.0	5	0	4	1	0.870	5	4	1
GETHING - R	24	10.0	2	0	0	2	0.847	2	0	2
GETHING - T	8	60.0	5	0	5	0	0.881	4	4	0
GETHING - U	10	90.0	9	0	5	4	0.885	8	5	3
GETHING - V	34	15.0	5	0	2	3	0.865	4	2	2
GETHING - W	15	90.0	13	1	9	4	0.864	11	8	3
GETHING - X	59	85.0	50	2	10	40	0.828	41	8	33
GETHING - Z	7	90.0	6	0	5	1	0.857	5	4	1

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002436	2,858,320	.0665250	190,149.815	.0174407	49,851.064		
Y	00000439	142,472	.0699845	9,970.841	.0129156	1,840.118		
Y	00002268	277,293			.0883182	24,490.039		
Y	00000439	3,067	.1603827	491.942	.0270076	82.840		
Y	00000439	38,002	.1088022	4,134.723	.0183243	696.362		
Y	00000439	3,486	.1563845	545.078	.0637527	222.210		
Y	00000439	4,103	.1492169	612.267	.0427163	175.273		
Y	00000439	31,722	.1450508	4,601.330	.0353254	1,120.599		
Y	00000439	11,413	.1734473	1,979.588	.0618656	706.085		
Y	00000439	3,545	.1641775	581.993	.0423396	150.090		
Y	00000439	1,517						
Y	00000439	4,622	.0768500	355.216	.0099723	46.094		
Y	00000439	299,971	.1872464	56,168.576	.0689817	20,692.539		
Y	00000439	23,108	.1000532	2,311.990	.0254497	588.082		
Y	00000439	10,942						
Y	00000439	112	.0997091	11.177	.0196167	2.199		
Y	00000439	39,500	.1620282	6,400.099	.0507799	2,005.799		
Y	00002436	1,375	.1648192	226.643	.0516177	70.980		
Y	00000439	192	.2688538	51.620	.0525574	10.091		
Y	00000439	53,434	.1516553	8,103.490	.0096908	517.815		
Y	00000439	3,003	.1806954	542.556	.0539579	162.014		
Y	00000439	2,599	.1951050	507.039	.0407581	105.922		
Y	00000439	288						
Y	00000439	69,638	.1600756	11,147.278	.0443267	3,086.808		
Y	00000439	3,591	.0581608	208.838	.0101055	36.286		
Y	00000439	12,778	.0311948	398.607	.1685145	2,153.279		
Y	00000439	1,287	.1509671	194.219	.0479059	61.631		
Y	00000439	2,045	.1509671	308.697	.0479059	97.958		
Y	00000439	32						
Y	00000439	3,872	.1100432	426.120	.0154029	59.644		
Y	00000439	3,255	.1670435	543.643	.0468478	152.466		
Y	00000439	4,285	.1584621	679.010	.0318498	136.477		
Y	00000439	40,507	.1457686	5,904.576	.0365666	1,481.183		
Y	00000439	1,562	.1296178	202.437	.0380253	59.388		

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
7250 PICKELL										
GETHING	17	80.0	13	0	0	13	0.886	12	0	12
LOWER GETHING - B	30	90.0	27	0	2	25	0.867	24	2	22
LOWER GETHING - C	14	80.0	11	0	1	10	0.778	9	1	8
LOWER GETHING - D	47	90.0	42	0	1	41	0.880	37	1	36
LOWER GETHING - E	6	80.0	5	0	4	1	0.869	4	3	1
BALDONNEL - B	112	85.0	95	0	89	6	0.761	73	68	5
BALDONNEL	6	85.0	5	1	3	2	0.838	4	2	2
CECIL - A	30	80.0	24	0	0	24	0.749	18	0	18
LIMESTONE A BED - A	4	80.0	3	0	2	1	0.870	3	2	1
HALFWAY - A	208	20.0	42	0	41	1	0.870	36	36	0
HALFWAY - B	76	50.0	38	0	0	38	0.872	33	0	33
HALFWAY - C	36	70.0	25	0	0	25	0.869	22	0	22
HALFWAY - E	190	90.0	171	0	32	139	0.770	132	24	108
JEAN MARIE - A	310	90.0	279	3	60	219	0.914	255	55	200
TOTAL FIELD	11,372		9,631	82	5,130	4,501		7,510	3,992	3,518
7275 PLUTO										
HALFWAY - A - POCO PROJECT	164	95.0	156	0	152	4	0.870	136	133	3
TOTAL FIELD	164		156	0	152	4		136	133	3
7300 POCKETKNIFE										
DEBOLT - A - OLYMPIA PROJECT	1,535	22.2	341	0	341	0	0.795	271	271	0
DEBOLT - B	150	39.0	59	0	58	1	0.795	46	46	0
DEBOLT - C	2,319	45.0	1,044	0	1,013	31	0.794	829	805	24
DEBOLT - D	332	35.0	116	0	99	17	0.794	92	79	13
DEBOLT - E	240	61.6	148	0	147	1	0.795	117	117	0
SHUNDA - A	192	75.0	144	0	0	144	0.794	114	0	114
TOTAL FIELD	4,768		1,852	0	1,658	194		1,469	1,318	151
7320 PORTAGE										
GETHING - A	262	10.0	26	0	6	20	0.769	20	5	15
TOTAL FIELD	262		26	0	6	20		20	5	15

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	13,057						
Y	00000439	25,396						
Y	00000439	10,538						
Y	00000439	41,274						
Y	00000439	1,267						
Y	00002436	6,481	.0662945	429.675	.0151271	98.043		
Y	00000439	2,334	.1159878	270.681	.0452056	105.496	.0203358	47.458
Y	00002436	23,477	.0563923	1,323.944	.0084735	198.937		
Y	00000439	1,100	.1419126	156.033	.0391884	43.088		
Y	00000439	460						
N	00000439	38,176						
N	00000439	25,026						
Y	00002436	139,333	.0794051	11,063.777	.0124858	1,739.689		
Y	00000439	219,057	.0018808	412.004				
		4,503,911		321,415.525		113,046.588		47.458
Y	00000439	3,336	.0918891	306.496	.0584504	194.961	.0155509	51.870
		3,336		306.496		194.961		51.870
Y	00000322	172						
Y	00000322	409						
Y	00000322	30,523			.0013755	41.985		
Y	00000322	16,950						
Y	00000322	301						
N	00000322	143,670						
		192,024		0.000		41.985		0.000
Y	00002436	19,757	.0002098	4.146				
		19,757		4.146		0.000		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
7340 PRES PATOU										
BLUESKY - A	174	10.0	17	0	9	8	0.886	15	8	7
BLUESKY - C	32	90.0	29	0	2	27	0.863	25	2	23
BLUESKY	115	90.0	104	0	0	104	0.861	89	0	89
BLUESKY-GETHING - A	152	90.0	137	1	121	16	0.830	113	100	13
GETHING - A	262	90.0	236	0	75	161	0.868	205	65	140
GETHING - B	8	80.0	6	0	4	2	0.880	6	4	2
GETHING - C	105	90.0	95	0	58	37	0.864	82	50	32
GETHING - D	13	80.0	10	0	4	6	0.864	9	3	6
GETHING - E	113	80.0	91	0	1	90	0.864	78	1	77
GETHING - F	8	70.0	5	0	5	0	0.868	5	4	1
GETHING - G	17	90.0	16	0	15	1	0.850	13	13	0
GETHING - H	13	70.0	9	0	6	3	0.865	8	5	3
GETHING - I	82	90.0	74	5	50	24	0.867	64	44	20
GETHING	15	70.0	11	1	9	2	0.866	9	8	1
BASAL GETHING - A	244	80.0	195	2	96	99	0.861	168	83	85
BASAL GETHING - B	51	50.0	26	0	17	9	0.860	22	14	8
BALDONNEL - A	468	85.0	398	5	273	125	0.861	343	235	108
BALDONNEL - B	124	90.0	111	1	54	57	0.870	97	47	50
BALDONNEL - C	21	80.0	17	2	16	1	0.865	15	14	1
BALDONNEL	24	80.0	19	0	1	18	0.865	16	1	15
TOTAL FIELD	2,041		1,606	17	816	790		1,382	701	681
7400 RED CREEK										
BALDONNEL - A	60	50.0	30	1	13	17	0.878	27	11	16
COPLIN	36	80.0	29	0	12	17	0.905	26	11	15
BEAR FLAT - A	380	80.0	304	0	202	102	0.860	261	174	87
ARTEX - A	62	80.0	50	0	46	4	0.736	37	34	3
HALFWAY - A	508	23.5	119	0	119	0	0.622	74	74	0
DOIG - B - REMINGTON PROJECT	SOLN	42	50.0	21	0		0.816	17		
	CAP	126	80.0	101	0	9	0.816	82	7	92
TOTAL GAS	168		122	0	9	113		99	7	92
DOIG - C - TERRA PROJECT	SOLN	700	30.0	210	0	85	0.804	169	68	101
TOTAL FIELD	1,914		864	1	486	378		693	379	314

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	8,663	.1077747	933.695	.0268621	232.717		
Y	00000439	27,305	.1196586	3,267.242	.0706905	1,930.184	.0013291	36.292
Y	00000439	103,886						
Y	00000439	15,947	.1405153	2,240.811	.0455997	727.182	.0233928	373.048
Y	00000439	161,469	.1439185	23,238.372	.0331255	5,348.746		
Y	00000439	1,818	.0886941	161.219	.0288165	52.380		
Y	00000439	36,935	.1161005	4,288.150	.0386785	1,428.584	.0106331	392.732
Y	00000439	6,614						
Y	00000439	90,162						
Y	00000439	424						
Y	00000439	784	.1736418	136.048	.0993135	77.812		
Y	00000439	3,228	.1456816	470.216	.0378726	122.241		
Y	00000439	23,431	.1439504	3,372.888	.0385673	903.666		
Y	00000439	1,784	.1042819	186.049	.0340194	60.694	.0018608	3.320
Y	00000439	98,882	.0951900	9,412.614	.0256932	2,540.601	.0176775	1,747.997
Y	00000439	8,836	.1352809	1,195.302	.0491798	434.538	.0019937	17.616
Y	00000439	125,449	.1518935	19,054.821	.0559597	7,020.067		
Y	00000439	57,949	.1039851	6,025.875	.0790223	4,579.296	.0077090	446.732
Y	00000439	1,218	.1400827	170.649	.0535726	65.262		
Y	00000439	18,237	.0854853	1,558.987	.0404920	738.448		
		793,020		75,712.940		26,262.420		3,017.736
Y	00000439	17,235	.1074357	1,851.643	.0438218	755.264	.0050507	87.049
Y	00000439	16,592	.0254385	422.072	.0208652	346.193	.0146205	242.582
Y	00000439	101,759	.0535369	5,447.865	.0324566	3,302.759	.0392096	3,989.931
Y	00000439	4,390						
Y	00000439	305						
Y	00000439	113,303	.2153934	24,404.764	.0844777	9,571.590	.0439945	4,984.714
		113,303		24,404.764		9,571.590		4,984.714
Y	00000439	125,018	.2358137	29,481.011	.0749787	9,373.697	.0413362	5,167.777
		378,602		61,607.355		23,349.503		14,472.053

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
7410 RED CREEK NORTH										
BEAR FLAT - A	79	80.0	63	0	61	2	0.889	56	54	2
ARTEX - A	38	80.0	31	0	13	18	0.602	18	8	10
HALFWAY - A	224	90.0	201	0	178	23	0.756	152	135	17
DOIG - B - CNRL PROJECT	SOLN	68	50.0	34	0		0.702	24		
	CAP	124	80.0	99	0	12	0.702	69	9	84
TOTAL GAS	192		133	0	12	121		93	9	84
DOIG - B - CHINOOK PROJECT	SOLN	37	50.0	18	0	2	0.757	14	1	13
BELLOU - B		386	50.0	193	0	0	0.869	168	0	168
TOTAL FIELD	956		639	0	266	373		501	207	294
7440 REDEYE										
HALFWAY - A	195	90.0	176	0	166	10	0.727	128	120	8
HALFWAY - B	19	50.0	10	0	3	7	0.869	8	3	5
HALFWAY - C	83	85.0	71	0	12	59	0.748	53	9	44
TOTAL FIELD	297		257	0	181	76		189	132	57
7500 REDWILLOW RIVER										
NOTIKEWIN - A	209	3.4	7	0	7	0	0.891	6	6	0
FALHER - A	263	2.8	7	0	7	0	0.893	6	6	0
DUNLEVY - A	358	.4	1	0	1	0	0.889	1	1	0
BALDONNEL - A	545	50.0	272	0	0	272	0.818	223	0	223
HALFWAY - A	380	22.0	84	0	80	4	0.814	68	65	3
TOTAL FIELD	1,755		371	0	95	276		304	78	226

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	2,582	.1141928	294.857	.0347998	89.857		
Y	00000439	17,263	.0619684	1,069.736	.0169596	292.767	.3096892	5,346.040
Y	00000439	23,248	.1416705	3,293.571	.0663599	1,542.741	.1355721	3,151.793
Y	00000439	120,321	.1558994	18,757.893	.0067928	817.311	.2126621	25,587.610
		120,321		18,757.893		817.311		25,587.610
Y	00000439	16,582	.1810281	3,001.808	.0215892	357.992	.1329138	2,203.977
N	00000439	192,979						
		372,974		26,417.865		3,100.667		36,289.420
Y	00002436	10,081	.1949949	1,965.821	.1123276	1,132.420		
Y	00000439	6,164	.1577137	972.179	.0453527	279.563		
Y	00002436	58,886	.0857113	5,047.213	.0054067	318.378		
		75,132		7,985.214		1,730.361		0.000
Y	00000442	6						
Y	00000442	6						
Y	00000442	153						
N	00000442	272,412					.0922697	25,135.338
Y	00000442	3,911						
		276,487		0.000		0.000		25,135.338

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
7600 RIGEL										
NOTIKEWIN	13	70.0	9	0	7	2	0.910	8	6	2
BLUESKY - D - DOMINION PROJECT	178	80.0	142	1	86	56	0.854	121	73	48
GETHING - B	51	80.0	41	1	23	18	0.747	30	17	13
GETHING - C	32	80.0	26	0	21	5	0.748	19	15	4
DUNLEVY - A - PROCYON PROJECT										
SOLN	11	10.0	1	0			0.869	1		
CAP	84	24.0	20	0	21	0	0.869	17	18	0
TOTAL GAS	95		21	0	21	0		18	18	0
DUNLEVY - B - NCE PROJECT #2										
SOLN	67	90.0	60	0	60	0	0.877	53	53	0
DUNLEVY - D	4	80.0	3	0	1	2	0.839	2	0	2
DUNLEVY - E - CNRL PROJ										
SOLN	13	90.0	11	4			0.827	9		
CAP	241	80.0	193	0	187	17	0.827	159	154	14
TOTAL GAS	254		204	4	187	17		168	154	14
DUNLEVY - F	16,818	90.0	15,136	50	14,677	459	0.843	12,754	12,367	387
DUNLEVY - J	15	50.0	7	0	7	0	0.875	6	6	0
DUNLEVY - K	38	90.0	34	0	31	3	0.885	30	27	3
DUNLEVY - M	35	85.0	29	0	26	3	0.886	26	23	3
DUNLEVY - N	72	90.0	64	2	56	8	0.872	56	49	7
DUNLEVY - Q	5	80.0	4	0	4	0	0.748	3	3	0
DUNLEVY - R										
SOLN	2	50.0	1	0			0.873	1		
CAP	54	80.0	43	0	11	33	0.873	38	9	30
TOTAL GAS	56		44	0	11	33		39	9	30
DUNLEVY - S										
SOLN	17	50.0	9	0			0.855	7		
CAP	173	80.0	139	0	126	22	0.855	119	108	18
TOTAL GAS	190		148	0	126	22		126	108	18
DUNLEVY - T										
SOLN	15	50.0	8	0			0.878	7		
CAP	66	50.0	33	0	23	18	0.878	29	20	16
TOTAL GAS	81		41	0	23	18		36	20	16
DUNLEVY - U	197	80.0	158	2	48	110	0.785	124	38	86
LOWER DUNLEVY - B	90	7.6	7	0	7	0	0.881	6	6	0
BALDONNEL - B	50	90.0	45	0	24	21	0.748	33	18	15
BALDONNEL - E	93	80.0	74	0	1	73	0.879	65	1	64

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	1,755	.0455747	79.988	.0045856	8.048		
Y	00000439	56,441	.1604764	9,057.447	.0796312	4,494.465	.0009304	52.513
Y	00002110	17,418						
Y	00002110	5,373						
Y	00000439	257	.0855708	21.966	.0126307	3.242		
		257		21.966		3.242		0.000
Y	00000439	211						
Y	00000439	2,423	.2556291	619.491	.0998505	241.978		
Y	00000439	17,456	.2221942	3,878.510	.0749870	1,308.936	.0018608	32.481
		17,456		3,878.510		1,308.936		32.481
Y	00000439	459,165	.1836757	84,337.395	.0880076	40,409.997	.0007975	366.176
Y	00000439	611	.0862285	52.686	.0195117	11.922		
Y	00000439	3,336	.1216827	405.909	.0262640	87.612		
Y	00000439	3,668	.0966346	354.494	.0228181	83.706		
Y	00000439	7,921	.1079066	854.750	.0383347	303.657	.0005317	4.211
Y	00002110	548						
Y	00000439	33,157						
		33,157		0.000		0.000		0.000
Y	00000439	21,106	.1442013	3,043.555	.0445248	939.755		
		21,106		3,043.555		939.755		0.000
Y	00000439	17,790	.1075407	1,913.160	.0691665	1,230.480		
		17,790		1,913.160		1,230.480		0.000
Y	00000439	109,948	.1121456	12,330.181	.0357216	3,927.514		
Y	00000439	55						
Y	00002110	20,896						
Y	00000439	73,088	.1215713	8,885.340	.0334805	2,447.010		

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
7600 RIGEL										
BALDONNEL - F	11	70.0	8	0	3	5	0.874	7	3	4
BALDONNEL	18	80.0	14	0	10	4	0.876	13	9	4
CECIL - A	648	90.0	583	5	522	61	0.858	501	448	53
CECIL - B - PENGROWTH PROJECT	SOLN	109	80.0	87	0	85	2	0.839	73	71
CECIL - C	54	10.0	5	0	1	4	0.886	5	1	4
CECIL - D	SOLN	12	30.0	4	0		0.747	3		
	CAP	75	25.0	19	0	22	1	0.747	14	17
TOTAL GAS	87		23	0	22	1		17	17	0
CECIL - G - PENGROWTH PROJECT	SOLN	77	70.0	54	0	51	3	0.852	46	43
CECIL - H - PENGROWTH PROJECT	SOLN	124	90.0	112	1		0.903	101		
	CAP	155	80.0	124	2	177	59	0.903	112	160
TOTAL GAS	279		236	3	177	59		213	160	53
CECIL - I - PENGROWTH PROJECT	SOLN	93	85.0	79	0	77	2	0.886	70	68
BOUNDARY LAKE - A	73	80.0	59	1	21	38	0.886	52	18	34
BOUNDARY LAKE - B	12	70.0	9	0	4	5	0.869	7	3	4
HALFWAY - AA	219	10.0	22	0	7	15	0.867	19	6	13
HALFWAY - AA - CALAHOO PROJECT	SOLN	10	50.0	5	0		0.871	4		
	CAP	207	6.0	12	0	17	0	0.871	11	14
TOTAL GAS	217		17	0	17	0		15	14	1
HALFWAY - B	32	90.0	28	0	27	1	0.868	25	24	1
HALFWAY - BB	103	80.0	83	0	4	79	0.897	74	3	71
HALFWAY - C - ARCHEAN PROJECT	SOLN	53	90.0	48	0		0.795	38		
	CAP	112	90.0	101	0	49	100	0.795	80	39
TOTAL GAS	165		149	0	49	100		118	39	79
HALFWAY - C - CNRL UNIT #1	SOLN	50	90.0	45	0		0.817	36		
	CAP	9	33.0	3	0	47	1	0.817	3	38
TOTAL GAS	59		48	0	47	1		39	38	1
HALFWAY - C - PAVILION GASCAP PROJECT	76	70.0	53	0	46	7	0.802	43	37	6
HALFWAY - D	75	5.2	4	0	4	0	0.851	3	3	0
HALFWAY - DD	SOLN	6	50.0	3	0	3	0	0.873	3	2
HALFWAY - EE	17	90.0	15	0	13	2	0.808	12	11	1

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	4,060	.1238116	502.687	.0439686	178.517	.0001329	.540
Y	00000439	4,391	.1161655	510.036	.0341847	150.091		
Y	00000439	61,349	.1456959	8,938.224	.0783764	4,808.277	.0005317	32.616
Y	00000439	2,335	.3095242	722.615	.0588051	137.286		
Y	00000439	4,819	.1155093	556.616	.0533672	257.166		
Y	00002110	340						
		340		0.000		0.000		
Y	00000439	3,231	.2734701	883.582	.0513166	165.804		
Y	00000439	58,986	.0863556	5,093.737	.0250302	1,476.421		
		58,986		5,093.737		1,476.421		0.000
Y	00000439	1,831	.2287911	418.939	.0333037	60.982	.0002658	.487
Y	00000439	37,902	.1209714	4,585.045	.1040302	3,942.942		
Y	00000439	4,610						
Y	00000439	14,488	.0820358	1,188.559	.0299304	433.640	.0265828	385.139
Y	00000439	334	.1383491	46.181	.0463188	15.461		
		334		46.181		15.461		0.000
Y	00000439	1,007						
Y	00000439	78,782	.0617434	4,864.287	.0109285	860.973	.0015950	125.655
Y	00000439	99,394	.1978293	19,663.044	.0712942	7,086.216	.0517035	5,139.015
		99,394		19,663.044		7,086.216		5,139.015
Y	00000439	976	.1283296	125.288	.0411438	40.169	.0289752	28.288
		976		125.288		40.169		28.288
Y	00000439	6,767						
Y	00000439	7	.0069935	.046	.0172201	.114	.0014621	.010
Y	00000439	260	.1076521	27.968	.0255366	6.634	.0229941	5.974
Y	00000439	1,753	.1132512	198.507	.0459372	80.519	.0522351	91.558

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
7600 RIGEL										
HALFWAY - FF	111	5.7	6	0	6	0	0.859	5	5	0
HALFWAY - H - HUNT OIL PROJECT #1										
SOLN	68	50.0	34	0			0.753	26		
CAP	175	50.0	88	0	18	104	0.753	66	13	79
TOTAL GAS	243		122	0	18	104		92	13	79
HALFWAY - HH	40	70.0	28	0	0	28	0.879	24	0	24
HALFWAY - I										
SOLN	22	50.0	11	0			0.854	9		
CAP	549	90.0	494	0	486	19	0.854	422	416	15
TOTAL GAS	571		505	0	486	19		431	416	15
HALFWAY - M	103	4.7	5	0	5	0	0.885	4	4	0
HALFWAY - P	199	5.5	11	0	11	0	0.871	10	9	1
HALFWAY - S	53	50.0	27	0	2	25	0.849	23	1	22
HALFWAY - U	60	90.0	54	0	51	3	0.863	47	44	3
HALFWAY - W	103	90.0	92	1	53	39	0.855	79	45	34
HALFWAY - Y	174	90.0	157	0	3	154	0.853	134	2	132
DOIG - B	9	90.0	8	0	7	1	0.792	7	5	2
TOTAL FIELD	22,530		18,891	70	17,279	1,612		15,934	14,573	1,361

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	2	.0770344	.123	.0215672	.035	.0318993	.051
Y	00000439	104,412	.1189141	12,416.011	.0381122	3,979.354	.1963137	20,497.427
		104,412		12,416.011		3,979.354		20,497.427
N	00000439	27,823	.0033305	92.663	.0055199	153.579	.0531655	1,479.224
Y	00000439	18,450	.0793502	1,463.996	.0386147	712.434	.0227283	419.332
		18,450		1,463.996		712.434		419.332
Y	00000439	4	.0650137	.241	.0063698	.024	.0130256	.048
Y	00000439	411	.0768245	31.560	.0330265	13.567	.0213991	8.791
Y	00000439	24,855	.0488041	1,213.007	.0341355	848.424	.0412033	1,024.091
Y	00000439	3,622	.0759596	275.126	.0299220	108.377	.0277790	100.615
Y	00000439	39,575	.0851731	3,370.761	.0385819	1,526.896	.0325639	1,288.729
Y	00000439	153,982						
Y	00000439	1,935	.1747831	338.240	.0495739	95.935	.0930397	180.050
		1,615,312		193,361.962		82,638.158		31,263.022

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
7620 RIGEL EAST										
GETHING - A	1,034	90.0	931	0	830	101	0.820	763	681	82
GETHING - A - REMINGTON PROJECT	SOLN	7	50.0	4	0		0.857	3		
	CAP	205	90.0	185	0	139	0.857	158	119	42
TOTAL GAS	212		189	0	139	50		161	119	42
GETHING - B	21	4.5	1	0	1	0	0.881	1	1	0
GETHING - C	70	52.6	37	0	37	0	0.877	32	32	0
GETHING - D	66	4.0	3	0	3	0	0.893	2	2	0
GETHING - F	146	80.0	117	0	99	18	0.862	101	85	16
GETHING - G	112	90.0	100	0	93	7	0.861	86	80	6
GETHING - H	SOLN	21	25.0	5	0	1	0.763	4	1	3
CADOMIN - A	144	90.0	130	0	107	23	0.869	113	93	20
BALDONNEL - B	36	90.0	32	0	22	10	0.872	28	19	9
BALDONNEL	16	80.0	12	0	10	2	0.870	11	9	2
HALFWAY - A	8	75.0	6	0	1	5	0.856	5	1	4
HALFWAY - B	130	1.0	1	0	1	0	0.858	1	1	0
TOTAL FIELD	2,016		1,564	0	1,344	220		1,308	1,124	184
7660 RING										
BLUESKY-GETHING-MONTNEY - A	1,949	75.0	1,462	18	507	955	0.910	1,330	462	868
BLUESKY-GETHING-MONTNEY - A - CANHUNTER BORDER UNIT B	24,188	75.0	18,141	127	9,943	8,198	0.905	16,421	9,001	7,420
BLUESKY-GETHING-MONTNEY - A - BURLINGTON PROJECT	2,694	75.0	2,020	16	610	1,410	0.905	1,829	552	1,277
BLUESKY-GETHING-MONTNEY - E - CANHUNTER BORDER UNIT B	88	80.0	70	1	34	36	0.906	64	31	33
BLUESKY-GETHING-MONTNEY - E - BURLINGTON PROJECT	500	80.0	400	8	325	75	0.905	362	294	68
BELLOY - A	87	25.0	22	0	0	22	0.915	20	0	20
SLAVE POINT - A	539	90.0	485	0	354	131	0.845	409	299	110
SLAVE POINT - B	47	55.0	26	0	0	26	0.815	21	0	21
TOTAL FIELD	30,092		22,626	170	11,773	10,853		20,456	10,639	9,817

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	100,304	.1912744	19,185.642	.0760570	7,628.841	.0014621	146.650
Y	00000439	49,603	.1545778	7,667.555	.0540640	2,681.745	.0009304	46.151
		49,603		7,667.555		2,681.745		46.151
Y	00000439	14						
Y	00000439	49						
Y	00000439	1						
Y	00000439	18,192	.1629815	2,964.878	.0575664	1,047.218	.0003987	7.254
Y	00000439	7,017	.1448590	1,016.418	.0548884	385.130	.0015950	11.191
Y	00000439	4,495	.2977699	1,338.505	.1932260	868.570	.0013291	5.975
Y	00000439	23,175	.1172967	2,718.397	.0397924	922.205	.0027912	64.687
Y	00000439	10,646	.0771546	821.380	.0273134	290.776	.0030570	32.545
Y	00000439	2,027	.0459688	93.160	.0241719	48.987	.0089052	18.047
Y	00000439	5,031	.1610392	810.253	.0593369	298.548	.0005317	2.675
Y	00000439	201						
		220,755		36,616.188		14,172.020		335.174
Y	00000740	954,722	.0022300	2,129.042	.0193115	18,437.135		
Y	00000740	8,197,495	.0026883	22,037.511	.0341392	279,855.565		
Y	00000740	1,410,591	.0027058	3,816.731	.0440398	62,122.127		
Y	00000740	36,004	.0024885	89.595	.0199263	717.415		
Y	00000740	74,959	.0027058	202.821	.0286228	2,145.534		
N	00000740	21,821						
Y	00000740	130,479	.0000343	4.469				
N	00000740	25,748						
		10,851,818		28,280.170		363,277.776		

Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
7720 ROGER										
SLAVE POINT	145	85.0	123	0	108	15	0.747	92	80	12
PINE POINT - A - CNRL PROJECT	3,425	62.9	2,153	0	2,153	0	0.747	1,609	1,609	0
TOTAL FIELD	3,570		2,276	0	2,261	15		1,701	1,689	12
7740 SAHTANEH										
DEBOLT	42	60.0	25	0	1	24	0.596	15	1	14
SLAVE POINT - A	96	74.0	71	0	0	71	0.730	52	0	52
SLAVE POINT - B - MOBIL PROJECT	1,000	65.0	650	0	317	333	0.667	434	212	222
SLAVE POINT - C	316	65.0	205	0	152	53	0.684	140	104	36
SLAVE POINT - D	320	5.0	16	0	13	3	0.690	11	9	2
SULPHUR POINT - A	68	35.0	24	0	16	8	0.731	17	11	6
PINE POINT - A	1,232	37.0	456	0	436	20	0.704	321	307	14
PINE POINT - B	1,477	32.0	473	0	451	22	0.623	294	281	13
PINE POINT - C	111	74.0	82	0	64	18	0.678	56	43	13
TOTAL FIELD	4,662		2,002	0	1,450	552		1,340	968	372
7745 SATURN										
CECIL - A - IMPERIAL PROJECT	SOLN	40	50.0	20	0		0.896	18		
	CAP	58	80.0	46	0	22	0.896	41	20	39
TOTAL GAS	98		66	0	22	44		59	20	39
CECIL - B	10	80.0	8	0	2	6	0.861	7	2	5
DEBOLT - A	558	1.0	6	0	0	6	0.845	5	0	5
TOTAL FIELD	666		80	0	24	56		71	22	49
7750 SEPTIMUS										
NORTH PINE - B	44	80.0	35	0	29	6	0.885	31	26	5
NORTH PINE - C	52	40.0	21	0	20	1	0.883	18	18	0
NORTH PINE - D	62	15.0	9	0	4	5	0.897	8	4	4
HALFWAY - A	954	85.0	811	4	798	13	0.841	682	671	11
HALFWAY - B	48	90.0	43	1	35	8	0.841	36	29	7
DOIG - A	81	90.0	73	0	5	68	0.708	52	3	49
DOIG - B	262	90.0	236	0	23	213	0.705	166	16	150
TOTAL FIELD	1,503		1,228	5	914	314		993	767	226

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000437	15,630					.0015399	24.068
Y	00000437	87					.0017965	.157
		15,717		0.000		0.000		24.224
Y	00000437	23,913					.0384964	920.579
Y	00000437	70,698						
Y	00000437	332,905					.0614659	20,462.325
Y	00000437	53,739					.0373415	2,006.687
Y	00000437	3,018					.0359300	108.426
Y	00000437	8,254					.0002566	2.118
Y	00000437	19,932						
Y	00000437	21,730						
Y	00000437	18,435					.0491470	906.036
		552,624		0.000		0.000		24,406.170
Y	00000439	44,142	.0922908	4,073.891	.0277354	1,224.293		
		44,142		4,073.891		1,224.293		0.000
Y	00000439	5,817	.1834033	1,066.857	.0686968	399.609	.0053166	30.926
N	00000439	5,576	.2595433	1,447.136	.0600731	334.950		
		55,535		6,587.884		1,958.852		30.926
Y	00000439	6,262	.1146432	717.861	.0592773	371.177		
Y	00000439	539	.1206145	65.035	.0584358	31.509		
Y	00000439	5,318	.0694843	369.482	.0581791	309.367		
Y	00000439	12,874	.0231559	298.106	.0541891	697.626	.0368171	473.980
Y	00000439	8,009	.0680474	544.964	.0396690	317.693	.0435957	349.141
Y	00001243	68,214			.0114373	780.185		
Y	00001243	212,979			.0382342	8,143.083		
		314,194		1,995.450		10,650.639		823.121

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
7755 SEXTET										
SLAVE POINT - A	326	25.0	82	0	63	19	0.760	62	48	14
SLAVE POINT - B	530	70.0	371	0	357	14	0.766	284	274	10
SLAVE POINT - D - TALISMAN PROJECT	1,392	90.0	1,253	0	1,103	150	0.774	969	853	116
SLAVE POINT - E	856	10.0	86	0	85	1	0.753	64	64	0
TOTAL FIELD	3,104		1,792	0	1,608	184		1,379	1,239	140
7760 SHEKILIE										
BLUESKY - A	39	80.0	31	0	24	7	0.787	25	19	6
SHUNDA - D	44	90.0	40	0	0	40	0.812	32	0	32
SHUNDA - E	7	80.0	5	1	4	1	0.857	5	4	1
PEKISKO - A	8	90.0	7	0	6	1	0.811	6	5	1
PEKISKO - B	15	50.0	7	0	4	3	0.848	6	3	3
PEKISKO - C	12	80.0	10	0	2	8	0.841	8	2	6
PEKISKO - D	23	30.0	7	0	2	5	0.834	6	2	4
BANFF - A	257	60.0	154	1	104	50	0.843	130	88	42
BANFF - B	3	70.0	2	0	1	1	0.860	2	1	1
SLAVE POINT - A	395	65.0	256	0	98	158	0.759	195	75	120
TOTAL FIELD	803		519	2	245	274		415	199	216

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000437	18,908					.0051329	97.051
Y	00000437	13,233					.0142437	188.491
Y	00000437	149,802					.0128321	1,922.278
Y	00000437	645					.0166818	10.751
		182,588		0.000		0.000		2,218.571
Y	00000437	7,162						
Y	00000437	39,846						
Y	00000437	1,149						
Y	00000437	1,193						
Y	00000437	3,502						
Y	00000437	7,470						
Y	00000437	4,910						
Y	00000437	50,100						
Y	00000437	842						
Y	00000437	158,036					.0224562	3,548.887
		274,210		0.000		0.000		3,548.887

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
7770 SIERRA										
BLUESKY - B	576	90.0	519	14	421	98	0.803	417	338	79
BLUESKY - C	44	90.0	40	0	4	36	0.818	33	3	30
BLUESKY - D	36	80.0	28	0	26	2	0.818	23	21	2
BANFF	40	80.0	32	1	19	13	0.857	27	17	10
JEAN MARIE - A	9,979	90.0	8,981	311	4,654	4,327	0.817	7,336	3,801	3,535
JEAN MARIE - A - ENDURANCE PROJECT	2,363	90.0	2,127	27	942	1,185	0.805	1,712	758	954
SLAVE POINT - A	777	34.6	269	0	269	0	0.726	195	195	0
SLAVE POINT - C	268	41.0	110	0	104	6	0.733	81	76	5
PINE POINT - A - MOBIL PROJECT	39,300	90.0	35,370	184	32,573	2,797	0.713	25,208	23,215	1,993
PINE POINT - B - MOBIL PROJECT	19,597	90.0	17,637	95	14,812	2,825	0.679	11,972	10,055	1,917
PINE POINT - D	5,806	10.0	581	13	526	55	0.667	387	350	37
PINE POINT - D - MOBIL PROJECT	5,806	73.0	4,238	27	3,856	382	0.701	2,972	2,704	268
PINE POINT - E - MOBIL PROJECT	2,414	90.0	2,173	7	2,114	59	0.711	1,544	1,502	42
PINE POINT - F - MOBIL PROJECT	2,142	85.0	1,821	13	1,569	252	0.682	1,242	1,070	172
PINE POINT - G	1,023	80.0	818	0	616	202	0.700	573	431	142
PINE POINT - H	184	90.0	166	0	1	165	0.748	124	1	123
PINE POINT - J	2,576	90.0	2,319	0	2,041	278	0.601	1,393	1,226	167
TOTAL FIELD	92,931		77,229	692	64,547	12,682		55,239	45,763	9,476
7775 SIKANNI										
HALFWAY - A	297	90.0	268	0	133	135	0.784	210	104	106
KISKATINAW - A	372	1.3	5	0	5	0	0.788	4	4	0
DEBOLT - A	453	35.0	159	0	152	7	0.795	126	120	6
DEBOLT - B	272	42.0	114	0	111	3	0.795	91	88	3
DEBOLT - C - RANGER PROJECT	5,440	51.0	2,774	0	2,721	53	0.795	2,205	2,162	43
DEBOLT - D	96	50.0	48	0	33	15	0.794	38	26	12
DEBOLT - G - ACANTHUS PROJECT	2,110	50.0	1,055	0	1,049	6	0.794	838	833	5
DEBOLT - H	3,872	90.0	3,485	0	3,243	242	0.791	2,755	2,564	191
DEBOLT - I	1,267	60.0	760	0	249	511	0.795	604	198	406
DEBOLT - J	483	60.0	290	0	198	92	0.794	230	157	73
DEBOLT - K	714	65.0	464	0	433	31	0.795	369	345	24
DEBOLT	34	85.0	29	0	22	7	0.795	23	18	5
TOTAL FIELD	15,410		9,451	0	8,349	1,102		7,493	6,619	874

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Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000437	98,038					.0005133	50.321
Y	00000437	36,002						
Y	00000437	2,913						
Y	00000437	12,773						
Y	00000437	4,327,337						
Y	00000437	1,184,648						
Y	00000437	65						
Y	00000437	6,217					.0186066	115.677
Y	00000437	2,796,590					.0187349	52,393.847
Y	00000437	2,825,025					.0171950	48,576.446
Y	00000437	55,092					.0346467	1,908.748
Y	00000437	382,163						
Y	00000437	59,016						
Y	00000437	252,044					.0365716	9,217.635
Y	00000437	202,519					.0189915	3,846.141
Y	00000437	164,710					.0256643	4,227.162
Y	00000437	278,051					.0699351	19,445.549
		12,683,201		0.000		0.000		139,781.526
Y	00000322	134,975			.0044645	602.591	.0027015	364.636
Y	00000322	143						
Y	00000322	6,879						
Y	00000322	3,750						
Y	00000322	53,746						
Y	00000322	14,694						
Y	00000322	5,776					.0000338	.195
Y	00000322	242,345			.0030109	729.670	.0000338	8.184
Y	00000322	510,695						
Y	00000322	91,965						
Y	00000322	30,588						
Y	00000322	6,158					.0000338	.208
		1,101,713		0.000		1,332.261		373.222

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
7780 SILVER										
BLUESKY - A	3,924	90.0	3,532	16	3,186	346	0.733	2,589	2,335	254
BLUESKY - B	528	80.0	423	4	338	85	0.745	315	252	63
BLUESKY - C	86	85.0	73	0	11	62	0.757	55	9	46
BLUESKY - D	73	80.0	58	1	39	19	0.877	51	34	17
BLUESKY - E	4	65.2	3	0	3	0	0.877	2	2	0
BLUESKY-GETHING - A	395	90.0	355	4	191	164	0.872	310	167	143
BLUESKY-GETHING - B	49	90.0	44	0	8	36	0.866	38	7	31
BLUESKY-GETHING - C	62	90.0	56	0	0	56	0.878	49	0	49
BLUESKY-GETHING - D	25	80.0	20	0	5	15	0.838	17	4	13
BLUESKY-GETHING	6	50.0	3	0	3	0	0.863	2	2	0
GETHING - B	60	90.0	54	2	42	12	0.836	45	35	10
BALDONNEL - A	24	90.0	21	1	17	4	0.867	19	15	4
CHARLIE LAKE - A	69	90.0	62	0	0	62	0.873	54	0	54
CHARLIE LAKE - D	8	80.0	7	0	0	7	0.854	6	0	6
A MARKER/BASE OF LIME - B	2	66.9	1	0	1	0	0.875	1	1	0
HALFWAY - A	63	15.0	9	0	9	0	0.887	8	8	0
HALFWAY - B	41	65.0	27	0	27	0	0.868	23	23	0
HALFWAY - G	193	80.0	154	5	115	39	0.848	131	97	34
HALFWAY - H	8	80.0	7	0	0	7	0.868	6	0	6
HALFWAY - I	71	70.0	49	0	48	1	0.789	39	37	2
TOTAL FIELD	5,691		4,958	33	4,043	915		3,760	3,028	732
7820 SILVERBERRY										
GETHING - A	30	90.0	27	0	22	5	0.869	23	19	4
BALDONNEL - B	102	9.5	10	0	10	0	0.869	8	8	0
NORTH PINE - A	353	93.3	329	0	329	0	0.896	295	295	0
NORTH PINE - B	57	90.0	51	0	46	5	0.895	46	41	5
NORTH PINE - D	16	79.3	13	0	13	0	0.910	11	11	0
ARTEX - A	31	25.0	8	0	0	8	0.759	6	0	6
TOTAL FIELD	589		438	0	420	18		389	374	15

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002436	346,344	.1488463	51,551.994	.0716844	24,827.450		
Y	00002436	85,103	.1257389	10,700.730	.0936870	7,973.026		
Y	00002436	61,667	.1120597	6,910.407	.0437999	2,701.017		
Y	00000439	19,564						
Y	00000439	0						
Y	00000439	164,213	.1815709	29,816.294	.0739450	12,142.729		
Y	00000439	35,777	.1550336	5,546.591	.0438340	1,568.235		
Y	00000439	55,823						
Y	00000439	15,016	.1857981	2,789.944	.0565243	848.769		
Y	00000439	70	.1822437	12.794	.0457113	3.209		
Y	00000439	11,529	.2934564	3,383.318	.1464375	1,688.307		
Y	00000439	4,204	.1430971	601.595	.0456656	191.983		
Y	00000439	62,399						
Y	00000439	6,007	.1688824	1,014.527	.0779890	468.503		
Y	00000439	0	.1132472	.023	.0289657	.006	.0001329	.000
Y	00000439	100						
Y	00000439	230	.1832010	42.063	.0755767	17.352		
Y	00000439	39,686	.1811422	7,188.863	.0912140	3,619.944		
Y	00000439	6,404						
Y	00000439	1,865	.1242890	231.811	.0582000	108.549		
		916,002		119,790.954		56,159.079		0.000
Y	00000439	5,315	.0976964	519.208	.0395075	209.963	.0003987	2.119
Y	00000439	34	.1053144	3.612	.0390283	1.339	.0047849	.164
Y	00000439	236	.0989084	23.293	.0707080	16.652		
Y	00000439	5,807	.0800515	464.867	.0526446	305.712		
Y	00000439	2	.0512607	.077	.0028883	.004		
N	00000439	7,782						
		19,175		1,011.057		533.670		2.283

Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
7840 SIPHON										
BLUESKY	2	80.0	1	0	1	0	0.874	1	1	0
GETHING - B	34	50.0	17	0	4	13	0.874	15	3	12
DUNLEVY - A	2,779	52.0	1,445	0	1,416	29	0.872	1,260	1,235	25
DUNLEVY - B	175	90.0	157	0	5	152	0.871	137	4	133
DUNLEVY - D	117	85.0	99	0	71	28	0.858	85	61	24
DUNLEVY - E	30	80.0	24	0	0	24	0.865	21	0	21
BALDONNEL - A	137	60.0	82	2	78	4	0.844	69	66	3
SIPHON - A	467	73.0	341	0	338	3	0.820	280	277	3
SIPHON - B	105	90.0	95	1	92	3	0.866	82	79	3
CECIL - A	26	90.0	23	0	0	23	0.885	20	0	20
HALFWAY - A	998	75.0	748	0	674	74	0.855	640	576	64
HALFWAY - C	65	15.6	10	0	10	0	0.853	9	9	0
HALFWAY - E	330	90.0	297	0	5	292	0.886	263	4	259
DOIG - A	312	1.0	3	0	1	2	0.870	3	1	2
DOIG	257	90.0	231	2	141	90	0.834	193	118	75
TOTAL FIELD	5,834		3,573	5	2,836	737		3,078	2,434	644
7860 SIPHON EAST										
BLUESKY - A	SOLN	10	50.0	5	0		0.817	4		
	CAP	907	90.0	816	2	800	0.817	667	653	18
	TOTAL GAS	917		821	2	800		671	653	18
DUNLEVY - A		89	7.6	7	0	7	0.872	6	6	0
DUNLEVY - B	SOLN	34	50.0	17	1		0.847	15		
	CAP	37	70.0	26	0	31	0.847	22	26	11
	TOTAL GAS	71		43	1	31		37	26	11
BALDONNEL - A		103	6.5	7	0	6	0.868	6	6	0
TOTAL FIELD		1,180		878	3	844		720	691	29
7890 SOJER										
BALDONNEL - A		258	50.0	129	0	19	0.867	112	17	95
BALDONNEL - B		40	90.0	36	0	0	0.762	28	0	28
TOTAL FIELD		298		165	0	19		140	17	123

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	81						
Y	00000439	13,140						
Y	00000439	28,844	.0923214	2,662.954	.0251648	725.864	.0041203	118.848
Y	00000439	152,333	.0972946	14,821.199	.0217974	3,320.463	.0011962	182.225
Y	00000439	27,976	.1329714	3,720.033	.0326669	913.897	.0035887	100.397
N	00000439	23,918	.0986662	2,359.938	.0315956	755.716	.0006646	15.895
Y	00000439	4,101	.0685732	281.191	.0378189	155.080	.0215320	88.294
Y	00000439	2,784						
Y	00000439	2,823	.1261877	356.278	.0632735	178.646	.0026583	7.505
N	00000439	22,965						
Y	00000439	74,653	.0710336	5,302.887	.0297787	2,223.072	.0228612	1,706.660
Y	00000439	1						
Y	00000439	291,941	.0780796	22,794.641	.0347102	10,133.330	.0093040	2,716.208
Y	00000439	1,990	.1647544	327.795	.0337822	67.213	.0010633	2.116
Y	00000439	90,243	.1718927	15,512.128	.0527192	4,757.545	.0333614	3,010.633
		737,793		68,139.047		23,230.827		7,948.783
Y	00000439	21,308	.2387673	5,087.557	.1020560	2,174.568	.0011962	25.489
		21,308		5,087.557		2,174.568		25.489
Y	00000439	112						
Y	00000439	12,658	.1455677	1,842.596	.0236007	298.738	.0079748	100.945
		12,658		1,842.596		298.738		100.945
Y	00000439	288						
		34,366		6,930.153		2,473.306		126.434
Y	00000439	109,852						
Y	00002436	36,286						
		146,138		0.000		0.000		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
7900 SQUIRREL										
BLUESKY - A - PENGROWTH PROJECT	SOLN	8	50.0	4	0		0.822	3		
	CAP	28	70.0	19	0	15	8	0.822	16	13
	TOTAL GAS	36		23	0	15	8		19	13
GETHING - A		83	90.0	74	0	12	62	0.882	66	11
GETHING - B		36	90.0	32	0	19	13	0.870	28	16
GETHING		15	80.0	12	0	11	1	0.771	9	8
DUNLEVY - A		64	75.0	48	0	11	37	0.878	42	10
BALDONNEL - A		64	80.0	51	0	1	50	0.865	44	1
NORTH PINE - C - ENCAL PROJECT	SOLN	93	70.0	65	0		0.885	58		
	CAP	99	90.0	89	0	128	26	0.885	79	113
	TOTAL GAS	192		154	0	128	26		137	113
TOTAL FIELD		490		394	0	197	197		345	172

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	7,898						
		7,898		0.000		0.000		0.000
Y	00000439	61,958						
Y	00000439	13,398						
Y	00000439	1,306						
Y	00000439	36,930	.0967713	3,573.726	.0309379	1,142.523		
Y	00000439	50,602	.1242147	6,285.474	.0597885	3,025.402	.0005317	26.903
Y	00000439	26,384	.2056278	5,425.265	.0513494	1,354.796		
		26,384		5,425.265		1,354.796		0.000
		198,474		15,284.465		5,522.721		26.903

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
8000 STODDART										
CADOMIN - A	84	80.0	67	0	2	65	0.870	59	2	57
CECIL - B	SOLN 22	70.0	16	0	11	5	0.875	14	10	4
CECIL - C - PETRO-CAN PROJECT	SOLN 4	50.0	2	0			0.882	2		
	CAP 32	90.0	29	0	23	8	0.882	25	20	7
TOTAL GAS	36		31	0	23	8		27	20	7
CECIL - D	72	50.0	36	0	0	36	0.883	32	0	32
CECIL - F	42	13.6	6	0	6	0	0.880	5	5	0
CECIL - G	25	23.0	6	0	6	0	0.883	5	5	0
CECIL - H	40	21.2	8	0	8	0	0.890	8	8	0
CECIL - J - WAINOCO PROJECT	SOLN 16	50.0	8	0	5	3	0.872	7	4	3
NORTH PINE - A	139	25.0	35	0	16	19	0.873	30	14	16
NORTH PINE - B	52	3.3	2	0	2	0	0.892	2	1	1
NORTH PINE - D	47	13.0	6	0	6	0	0.885	5	5	0
NORTH PINE - E - PETRO CANADA PROJECT	SOLN 16	75.0	12	0	12	0	0.845	10	10	0
NORTH PINE - F - CALAHOO PROJECT	SOLN 21	90.0	19	1			0.863	16		
	CAP 75	90.0	68	0	69	18	0.863	58	59	15
TOTAL GAS	96		87	1	69	18		74	59	15
NORTH PINE - F - SEARCH PROJECT	SOLN 15	90.0	14	0	12	2	0.811	11	10	1
NORTH PINE - G - PROGRESS PROJECT	11	80.0	9	0	0	9	0.812	7	0	7
NORTH PINE - G - PENGROWTH PROJECT	SOLN 28	92.0	26	0	25	1	0.839	22	21	1
NORTH PINE	19	80.0	15	0	11	4	0.868	13	9	4
BELLOY - A	11,866	90.0	10,680	29	9,873	807	0.884	9,437	8,724	713
BELLOY - C - PROGRESS PROJECT	SOLN 113	60.0	68	0	64	4	0.884	60	57	3
BELLOY - M	759	90.0	683	16	271	412	0.891	608	242	366
TOTAL FIELD	13,498		11,815	46	10,422	1,393		10,436	9,206	1,230

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Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	65,047	.1052184	6,844.092	.0340929	2,217.626	.0002658	17.291
Y	00000439	4,248	.1339375	568.967	.0419919	178.382	.0098356	41.782
Y	00000439	7,722						
		7,722		0.000		0.000		0.000
Y	00000439	35,454						
Y	00000439	29	.1392152	4.009	.0511356	1.473		
Y	00000439	98	.1002542	9.865	.0469583	4.621	.0007975	.078
Y	00000439	21						
Y	00000439	3,007	.1371862	412.519	.0989853	297.649		
Y	00000439	18,904	.1568350	2,964.792	.0633056	1,196.723		
Y	00000439	27						
Y	00000439	148						
Y	00000439	447	.1918905	85.679	.1559337	69.624		
Y	00000439	17,054	.2475381	4,221.565	.0830419	1,416.213		
		17,054		4,221.565		1,416.213		0.000
Y	00000439	1,511	.3798747	573.801	.0968538	146.298		
Y	00000439	9,173						
Y	00000439	440	.3344948	147.178	.0692039	30.450		
Y	00000439	4,227	.1641563	693.823	.0800187	338.207		
Y	00000439	806,488	.1229328	99,143.804	.0680352	54,869.576	.0001329	107.193
Y	00000439	3,678						
Y	00000439	411,604	.0899800	37,036.106	.0231630	9,533.993		
		1,389,325		152,706.199		70,300.834		166.345



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	1	2	3	4	5	6	7	8	9	10
Field / Pool / Project	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
8060 STODDART SOUTH										
SIPHON	8	70.0	6	0	5	1	0.891	5	4	1
CECIL - A - PROGRESS PROJECT	8	30.0	2	0			0.821	2		
CAP	40	50.0	20	0	17	5	0.821	17	14	5
TOTAL GAS	48		22	0	17	5		19	14	5
BELLOY - A	23	70.0	16	0	11	5	0.880	14	10	4
BELLOY - A - ENCAL PROJECT	113	50.0	57	0	25	32	0.885	50	22	28
BELLOY - B	12	25.0	3	0	0	3	0.872	3	0	3
BELLOY - B - ENCAL PROJECT	126	90.0	113	1	102	11	0.886	100	90	10
BELLOY - C	21	50.0	11	0	0	11	0.881	9	0	9
BELLOY - C - SCURRY PROJECT	12	50.0	6	0	2	4	0.881	5	1	4
TOTAL FIELD	363		234	1	162	72		205	141	64

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	1,296	.0968649	125.508	.0525947	68.147		
Y	00000439	5,940						
		5,940		0.000		0.000		0.000
Y	00000439	4,622	.1295708	598.824	.0512458	236.837		
Y	00000439	32,071	.1406738	4,511.492	.0201548	646.377		
Y	00000439	3,047						
Y	00000439	10,981						
Y	00000439	10,738						
Y	00000439	4,316						
		73,009		5,235.824		951.361		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
8100 STODDART WEST										
GETHING - B	198	10.8	21	0	21	0	0.811	17	17	0
GETHING - C	13	90.0	12	0	10	2	0.848	10	9	1
GETHING	7	90.0	7	0	6	1	0.858	6	5	1
DUNLEVY - B	214	90.0	193	0	179	14	0.879	169	157	12
DUNLEVY - D	311	90.0	280	0	21	259	0.880	246	19	227
BALDONNEL - A	135	.9	1	0	1	0	0.861	1	1	0
BALDONNEL - C	SOLN	18	30.0	5	0	2	0.839	5	2	3
BALDONNEL - C - BAYTEX PROJECT	SOLN	28	50.0	14	0	9	0.750	11	7	4
BALDONNEL - E	SOLN	11	50.0	6	0	0	0.802	4	0	4
BALDONNEL		16	80.0	13	0	10	0.864	11	9	2
CECIL - B	SOLN	25	50.0	13	0	0	0.825	10	0	10
CECIL - D		9	80.0	7	0	1	0.899	7	1	6
CECIL - E		105	80.0	84	0	30	0.898	76	27	49
CECIL		20	85.0	17	0	11	0.896	16	10	6
NORTH PINE - C		68	90.6	62	0	62	0.896	55	55	0
NORTH PINE - D - HUNT PROJECT	SOLN	9	65.0	6	0		0.871	5		
	CAP	16	80.0	13	0	15	0.871	11	13	3
TOTAL GAS	25		19	0	15	4		16	13	3
NORTH PINE - E		47	80.0	38	0	0	0.876	33	0	33
BEAR FLAT - A - CUBE PROJECT	SOLN	12	50.0	6	0		0.871	5		
	CAP	30	90.0	27	0	14	0.871	24	12	17
TOTAL GAS	42		33	0	14	19		29	12	17
BEAR FLAT - B		154	80.0	123	0	122	0.847	104	104	0
BEAR FLAT - D	SOLN	5	70.0	3	0	2	0.855	3	2	1
BEAR FLAT - D - DEVON PROJECT	SOLN	36	50.0	18	0	15	0.855	15	12	3
BEAR FLAT - E		42	80.0	33	0	12	0.872	29	10	19
BEAR FLAT - F		93	80.0	74	0	0	0.872	65	0	65
ARTEX - A - SCURRY PROJECT	SOLN	21	90.0	19	0	15	0.736	14	11	3
HALFWAY - A		91	14.2	13	0	13	0.786	10	10	0
HALFWAY - B		408	90.0	367	0	170	0.690	253	117	136
HALFWAY - C		153	90.0	138	0	137	0.698	96	96	0
DOIG - A - BAYTEX PROJECT	SOLN	19	70.0	13	0	8	0.651	9	5	4
DOIG - B - ANDERSON PROJECT	SOLN	110	90.0	99	2	77	0.870	86	67	19

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	126	.2778943	35.015	.2140169	26.966		
Y	00000439	1,496	.2203362	329.711	.0535164	80.082		
Y	00000439	369	.1946584	71.751	.0372330	13.724		
Y	00000439	13,658	.1013083	1,383.710	.0252517	344.897		
Y	00000439	258,226						
Y	00000439	3						
Y	00000439	3,545	.2421038	858.161	.0242926	86.108	.0265828	94.225
Y	00000439	4,611	.4000747	1,844.744	.1271535	586.305	.0199371	91.930
Y	00000439	5,348	.0872661	466.656	.0312082	166.886	.0093040	49.753
Y	00000439	2,486	.1140326	283.508	.0417468	103.791	.0026583	6.609
Y	00000439	12,234						
Y	00000439	6,871	.0695099	477.575	.0464070	318.844	.0002658	1.826
Y	00000439	54,539	.0863643	4,710.196	.0215721	1,176.513	.0013291	72.489
Y	00000439	6,353	.0844553	536.561	.0345337	219.400	.0053166	33.777
Y	00000439	59						
Y	00000439	3,685	.1562761	575.878	.0771851	284.427		
		3,685		575.878		284.427		0.000
N	00000439	37,580	.1183046	4,445.923	.1155414	4,342.082		
Y	00000439	19,247						
		19,247		0.000		0.000		0.000
Y	00000439	840	.2251319	189.111	.1117381	93.860		
Y	00000439	972						
Y	00000439	3,524	.2490961	877.690	.0333602	117.545		
Y	00000439	21,629	.1667124	3,605.773	.0497124	1,075.214		
N	00000439	74,256						
Y	00000439	3,693	.0717335	264.940	.0161307	59.577	.0711089	262.634
Y	00000439	24	.0953167	2.259	.0618245	1.465	.0543617	1.288
Y	00000439	196,992	.1180516	23,255.166	.0452366	8,911.233	.2104026	41,447.537
Y	00000439	620	.1198275	74.269	.0764772	47.401	.1947187	120.687
Y	00000439	5,342	.2695389	1,439.823	.0302456	161.566	.2100038	1,121.798
Y	00000439	21,455						

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Field / Pool / Project		1	2	3	4	5	6	7	8	9	10
		Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
8100 STODDART WEST											
DOIG - D - DOMINION EXPERIMENTAL	SOLN	147	50.0	74	0			0.701	52		
	CAP	31	90.0	28	0	- 7	109	0.701	20	- 5	77
	TOTAL GAS	178		102	0	- 7	109		72	- 5	77
DOIG - E - REMINGTON PROJECT	SOLN	1,430	50.0	715	4			0.715	511		
	CAP	742	50.0	371	1	975	111	0.715	265	696	80
	TOTAL GAS	2,172		1,086	5	975	111		776	696	80
DOIG - H		18	93.0	17	1	14	3	0.528	9	7	2
DOIG		68	70.0	48	0	38	10	0.831	40	31	9
BELLOY - A		1,266	80.0	1,012	3	957	55	0.866	877	829	48
BELLOY - B		140	85.0	119	0	102	17	0.891	106	91	15
BELLOY - C	SOLN	15	50.0	8	0	4	4	0.899	7	4	3
BELLOY - C - PHILLIPS PROJECT	SOLN	167	50.0	83	1			0.859	72		
	CAP	279	90.0	251	0	189	145	0.859	216	162	126
	TOTAL GAS	446		334	1	189	145		288	162	126
BELLOY - C - ANDERSON PROJECT	SOLN	566	90.0	510	4	446	64	0.884	451	394	57
BELLOY - C - PROGRESS PROJECT	SOLN	449	50.0	225	3	103	122	0.875	197	90	107
BELLOY - D		175	8.3	15	0	14	1	0.902	13	13	0
BELLOY - E	SOLN	2	50.0	1	0			0.858	1		
	CAP	330	90.0	297	2	267	31	0.858	254	229	26
	TOTAL GAS	332		298	2	267	31		255	229	26
BELLOY - F		286	80.0	229	1	191	38	0.883	202	168	34
BELLOY - G		46	2.6	1	0	1	0	0.873	1	1	0
BELLOY - H		711	90.0	640	2	598	42	0.847	542	506	36
BELLOY - I		432	90.0	388	0	0	388	0.873	339	0	339
BELLOY - J		76	90.0	68	1	52	16	0.880	60	46	14
BELLOY - K		193	50.0	97	0	9	88	0.888	86	8	78
BELLOY - L - CNRL PROJECT	SOLN	123	80.0	98	2	72	26	0.863	85	62	23
BELLOY - N		70	16.1	11	0	11	0	0.897	10	10	0
BELLOY - P		252	68.0	172	0	169	3	0.876	150	148	2
BELLOY - Q		131	70.0	92	0	15	77	0.886	82	13	69
BELLOY - R		32	80.0	26	1	14	12	0.885	23	12	11

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	108,855	.2634200	28,674.506	.0913430	9,943.114	.1563066	17,014.713
		108,855		28,674.506		9,943.114		17,014.713
Y	00000439	111,746	.2772255	30,978.921	.0965361	10,787.551	.1295910	14,481.311
		111,746		30,978.921		10,787.551		14,481.311
Y	00000439	3,175	.1360371	431.945	.0663853	210.787	.0919764	292.043
Y	00000439	10,072	.1199222	1,207.820	.0667675	672.463	.0863940	870.134
Y	00000439	54,972	.1292047	7,102.681	.0904739	4,973.560	.0011962	65.759
Y	00000439	17,091						
Y	00000439	3,383	.0758828	256.674	.0176627	59.744		
Y	00000439	146,240	.1979391	28,946.510	.0789822	11,550.318		
		146,240		28,946.510		11,550.318		0.000
Y	00000439	63,641	.0929997	5,918.591	.0078139	497.284		
Y	00000439	122,074						
Y	00000439	18	.1075689	1.915	.0443285	.789		
Y	00000439	30,309	.1150615	3,487.400	.0654695	1,984.316	.0131585	398.820
		30,309		3,487.400		1,984.316		398.820
Y	00000439	38,125	.1075971	4,102.095	.0515914	1,966.901	.0005317	20.269
Y	00000439	24	.1171395	2.800	.0185175	.443		
Y	00000439	42,449	.1636814	6,948.161	.0774216	3,286.492	.0079748	338.526
Y	00000439	387,978	.0258709	10,037.334	.0129118	5,009.487		
Y	00000439	16,061						
Y	00000439	87,637	.1073296	9,406.083	.0381906	3,346.929		
Y	00000439	26,159	.1458493	3,815.273	.0692499	1,811.508	.0006646	17.384
Y	00000439	370	.0835608	30.876	.0220370	8.143		
Y	00000439	2,820	.0812772	229.161	.0642552	181.168	.0037216	10.493
Y	00000439	77,214	.1075714	8,305.993	.0408076	3,150.910		
Y	00000439	12,082	.0878280	1,061.147	.0397739	480.553	.0003987	4.818

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
8100 STODDART WEST										
TOTAL FIELD	10,601		7,321	28	5,197	2,124		6,077	4,293	1,784
8105 STONE CREEK										
PARDONET-BALDONNEL - A	1,007	50.0	503	0	1	502	0.836	421	1	420
TOTAL FIELD	1,007		503	0	1	502		421	1	420
8110 SUKUNKA										
PARDONET-BALDONNEL - A - TALISMAN PROJECT	883	77.9	688	0	687	1	0.688	473	473	0
PARDONET-BALDONNEL - B - TALISMAN PROJECT	816	90.0	734	0	669	65	0.534	392	357	35
PARDONET-BALDONNEL - C - TALISMAN PROJECT	1,469	70.0	1,028	0	833	195	0.567	583	472	111
PARDONET-BALDONNEL - D	1,007	80.0	806	0	533	273	0.518	418	276	142
PARDONET-BALDONNEL - E	10,793	70.0	7,555	63	7,439	116	0.790	5,968	5,876	92
PARDONET-BALDONNEL - F	604	35.0	211	0	76	135	0.331	70	25	45
PARDONET-BALDONNEL - G	707	60.0	424	0	377	47	0.787	334	297	37
PARDONET-BALDONNEL - H	1,830	70.0	1,281	0	261	1,020	0.639	819	167	652
PARDONET-BALDONNEL - I	1,316	70.0	921	0	1	920	0.457	421	0	421
PARDONET-BALDONNEL - J - TALISMAN PROJECT	1,677	90.0	1,509	0	1,337	172	0.682	1,030	913	117
PARDONET-BALDONNEL - L	3,214	80.0	2,571	8	2,409	162	0.631	1,622	1,520	102
PARDONET-BALDONNEL - M	3,082	85.0	2,620	0	2,485	135	0.742	1,943	1,843	100
PARDONET-BALDONNEL - O	119	85.0	101	0	0	101	0.788	80	0	80
PARDONET-BALDONNEL - P	5,032	75.0	3,774	63	2,886	888	0.596	2,248	1,719	529
PARDONET-BALDONNEL - Q	837	90.0	754	0	217	537	0.547	412	119	293
PARDONET-BALDONNEL - U	1,757	90.0	1,581	0	776	805	0.645	1,020	501	519
PARDONET-BALDONNEL - V	759	70.0	532	0	139	393	0.682	362	94	268
PARDONET-BALDONNEL - W	338	90.0	304	0	215	89	0.667	203	144	59
PARDONET-BALDONNEL - X	899	80.0	719	0	573	146	0.803	577	460	117
PARDONET-BALDONNEL - Y	1,169	90.0	1,052	0	628	424	0.551	580	346	234
BELCOURT-TAYLOR FLAT - A	2,332	90.0	2,099	99	1,024	1,075	0.757	1,590	775	815
TAYLOR FLAT - A	814	90.0	733	9	469	264	0.861	631	404	227
TAYLOR FLAT - B	798	90.0	718	0	1	717	0.843	605	1	604
TOTAL FIELD	42,252		32,715	242	24,035	8,680		22,381	16,782	5,599

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
		2,122,274		196,674.306		78,140.343		76,818.825
Y	00001593	502,107						
		502,107		0.000		0.000		
Y	00000442	438						
Y	00000442	65,537					.2888444	18,929.938
Y	00000442	194,943					.1227589	23,930.946
Y	00000442	272,542						
Y	00000442	116,332					.1358638	15,805.286
Y	00000442	135,689					.4332666	58,789.599
Y	00000442	46,831					.1004269	4,703.073
Y	00000442	1,019,726					.2233195	227,724.626
Y	00000442	920,134					.4051845	372,824.205
Y	00000442	171,713					.1639459	28,151.601
Y	00000442	162,073					.2045981	33,159.769
Y	00000442	134,875					.1119272	15,096.215
Y	00000442	101,294					.0865196	8,763.873
Y	00000442	888,326					.2999435	266,447.684
Y	00000442	536,350					.3078332	165,106.331
Y	00000442	805,024					.2250579	181,176.968
Y	00000442	393,003					.1583295	62,223.931
Y	00000442	88,675					.1937665	17,182.182
Y	00000442	145,794					.0851824	12,419.076
Y	00000442	424,340					.3276244	139,024.023
Y	00000442	1,075,239					.0766240	82,389.076
Y	00000442	263,269					.0466698	12,286.722
Y	00000442	716,884					.0414545	29,718.078
		8,679,028		0.000		0.000		1,775,853.201

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
8115 SUNDOWN										
CADOTTE - A	2,281	90.0	2,053	7	1,950	103	0.745	1,529	1,452	77
CADOTTE - C	494	90.0	445	3	334	111	0.744	331	249	82
CADOTTE - D	22	90.0	19	1	13	6	0.740	14	10	4
CADOTTE - E	58	27.5	16	0	16	0	0.742	12	12	0
CADOTTE - F	2,059	90.0	1,853	14	1,353	500	0.740	1,371	1,001	370
FALHER A - B	29	85.0	25	0	0	25	0.638	16	0	16
FALHER B	24	90.0	21	1	12	9	0.747	16	9	7
GETHING - C	71	80.0	57	1	14	43	0.888	50	12	38
GETHING - D	21	80.0	17	1	9	8	0.958	16	8	8
GETHING	15	80.0	12	0	0	12	0.924	11	0	11
NIKANASSIN	44	90.0	39	0	25	14	0.704	28	17	11
HALFWAY - A	787	1.0	8	0	0	8	0.654	5	0	5
DOIG - A	1,169	85.0	993	0	209	784	0.732	727	153	574
DOIG - D	1,571	50.0	785	46	537	248	0.875	687	470	217
DOIG - E	89	90.0	80	0	0	80	0.724	58	0	58
DOIG - F	1,961	90.0	1,765	60	699	1,066	0.872	1,538	609	929
DOIG - H	150	80.0	120	0	0	120	0.698	84	0	84
DOIG - J	89	80.0	71	0	0	71	0.739	53	0	53
DOIG - K	13	80.0	11	0	3	8	0.907	10	2	8
DOIG - L	117	80.0	93	2	20	73	0.783	73	15	58
DOIG - O	78	90.0	71	0	38	33	0.832	59	32	27
TOTAL FIELD	11,142		8,554	136	5,232	3,322		6,688	4,051	2,637
8120 SUNRISE										
PADDY - B	137	50.0	68	0	67	1	0.698	48	47	1
CADOTTE - A	698	20.0	140	0	75	65	0.715	100	54	46
DOIG - A	980	90.0	882	24	538	344	0.851	751	458	293
DOIG PHOSPHATE BEDS - A	243	70.0	170	0	13	157	0.754	128	10	118
TOTAL FIELD	2,058		1,260	24	693	567		1,027	569	458

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000205	102,402						
Y	00000205	110,692	.0011093	122.793	.0056816	628.907		
Y	00000205	5,985	.0015059	9.012	.0096498	57.750		
Y	00000205	4	.0014669	.005	.0054306	.020		
Y	00000205	499,777	.0013134	656.398	.0076137	3,805.148		
N	00000205	24,839	.0000317	.787	.0018234	45.291		
Y	00000205	9,089						
Y	00000439	43,316						
Y	00000205	7,891	.0008043	6.347	.0048128	37.979		
Y	00000205	11,981						
Y	00000205	14,704						
N	00000205	7,870						
Y	00000205	784,901	.0000317	24.871	.0001366	107.224		
Y	00007652	248,621			.0009923	246.714		
Y	00000205	79,504	.0000077	.613	.0040982	325.827		
Y	00007652	1,065,967			.0009923	1,057.788		
N	00000205	119,870						
N	00000205	71,271	.0001310	9.339				
Y	00000439	8,197						
Y	00000439	73,512	.0035531	261.193	.0006762	49.709		
Y	00000439	32,035					.0465198	1,490.263
		3,322,428		1,091.359		6,362.356		1,490.263
Y	00001243	1,271			.0034576	4.395		
Y	00001243	64,534			.0011577	74.711		
Y	00007652	344,185			.0247014	8,501.869		
Y	00000439	157,640	.0663381	10,457.560	.0319743	5,040.447		
		567,630		10,457.560		13,621.422		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10	
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3	
8130 SUNSET PRAIRIE											
CECIL - A - IMPERIAL PROJECT	SOLN	160	70.0	112	0	85	27	0.832	93	71	22
CECIL - C - IMPERIAL PROJECT	SOLN	77	50.0	39	0	23	16	0.887	34	21	13
CECIL - D - IMPERIAL PROJECT	SOLN	76	50.0	38	0	1	37	0.799	30	1	29
CECIL - D - DUVERNAY PROJECT		238	80.0	190	0	77	113	0.880	168	68	100
NORTH PINE - A		113	25.0	28	0	0	28	0.749	21	0	21
DOIG - A		93	3.0	3	0	2	1	0.881	2	2	0
DOIG - B		202	90.0	182	0	66	116	0.875	159	58	101
DOIG - C		214	85.0	182	0	13	169	0.918	167	12	155
TOTAL FIELD		1,173		774	0	267	507		674	233	441
8135 SWAN LAKE											
BLUESKY		56	90.0	50	0	40	10	0.729	36	29	7
NIKANASSIN - B		56	25.0	14	0	4	10	0.713	10	3	7
DUNLEVY - A		219	80.0	175	0	4	171	0.700	123	3	120
HALFWAY - A		198	90.0	178	0	32	146	0.662	118	21	97
HALFWAY - C		97	80.0	77	0	0	77	0.554	43	0	43
DOIG - A		93	20.0	19	0	11	8	0.745	14	8	6
DOIG - B		114	80.0	91	0	0	91	0.554	51	0	51
DOIG - C		68	80.0	54	0	14	40	0.747	40	11	29
KISKATINAW - A		281	80.0	225	0	48	177	0.741	167	35	132
TOTAL FIELD		1,182		883	0	153	730		602	110	492
8137 TATTOO											
MATTSON - A		66	90.0	60	0	58	2	0.761	45	45	0
MATTSON - B		289	90.0	260	0	238	22	0.812	211	193	18
MATTSON - C		17	70.0	12	0	11	1	0.817	10	9	1
MATTSON - D		75	90.0	68	0	27	41	0.819	55	22	33
MATTSON - E		58	1.8	1	0	1	0	0.813	1	1	0
MATTSON - F		9	80.0	7	0	6	1	0.796	6	4	2
MATTSON - G		1	80.0	1	0	1	0	0.788	1	1	0
MATTSON - H		31	90.0	28	0	7	21	0.788	22	6	16
DEBOLT - A		123	90.0	111	0	32	79	0.831	92	27	65
DEBOLT		10	80.0	8	0	5	3	0.832	6	5	1
TOTAL FIELD		679		556	0	386	170		449	313	136

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	26,522	.2878556	7,634.419	.0822374	2,181.075		
Y	00000439	15,240						
Y	00000439	37,047	.3007734	11,142.631	.2473454	9,163.306		
Y	00000439	113,466	.1460222	16,568.544	.0345331	3,918.324	.0002658	30.162
N	00000439	28,132						
Y	00000439	316	.1073602	33.926	.0280287	8.857	.0140889	4.452
Y	00000439	115,884	.1614614	18,710.839	.0241364	2,797.027	.0031899	369.663
Y	00007652	168,831			.0186221	3,143.994		
		505,437		54,090.359		21,212.582		404.277
Y	00000205	10,218	.0007430	7.591	.0064382	65.784		
Y	00000205	10,263	.0011684	11.991	.0048340	49.609		
Y	00000205	171,470	.0008882	152.298	.0038380	658.100		
Y	00000205	145,613						
N	00000205	77,461	.0000764	5.922	.0021747	168.451		
Y	00000205	7,783	.0008965	6.978	.0044672	34.769		
N	00000205	91,464						
Y	00000205	39,865	.0001861	7.418	.0011235	44.789		
Y	00000205	177,037						
		731,173		192.198		1,021.502		
Y	00000437	1,142						
Y	00000437	22,518						
Y	00000437	1,618						
Y	00000437	40,312						
Y	00000437	6						
Y	00000437	1,375						
Y	00000437	16						
Y	00000437	20,234						
Y	00000437	78,332						
Y	00000437	2,134						
		167,687		0.000		0.000		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
8140 THETLAANDOA										
BLUESKY - A	7	80.0	6	0	3	3	0.788	5	3	2
DEBOLT - A	3,521	90.0	3,169	23	2,961	208	0.769	2,438	2,277	161
DEBOLT - C	1,139	80.0	911	15	601	310	0.796	725	478	247
DEBOLT - D	184	90.0	166	1	148	18	0.781	129	116	13
DEBOLT - F	375	90.0	337	7	301	36	0.769	259	231	28
DEBOLT - G	608	90.0	547	5	264	283	0.780	427	206	221
DEBOLT - H	199	90.0	179	6	169	10	0.750	134	127	7
DEBOLT - I	127	90.0	114	1	91	23	0.747	85	68	17
DEBOLT - J	22	90.0	20	0	17	3	0.761	15	13	2
DEBOLT - K	141	90.0	127	3	48	79	0.761	96	37	59
DEBOLT - L	290	90.0	261	12	156	105	0.779	203	121	82
DEBOLT - M	41	90.0	37	2	24	13	0.761	28	18	10
DEBOLT	78	90.0	70	5	51	19	0.741	52	38	14
BANFF - B	SOLN	50.0	3	0	0	3	0.859	2	0	2
TOTAL FIELD	6,737		5,947	80	4,834	1,113		4,598	3,733	865
8144 THETLAANDOA NORTH										
DEBOLT - A	111	50.0	55	1	47	8	0.734	41	34	7
TOTAL FIELD	111		55	1	47	8		41	34	7
8147 THUNDER MOUNTAIN										
LOWER CHARLIE LAKE SANDS - A	113	1.3	1	0	1	0	0.749	1	1	0
TOTAL FIELD	113		1	0	1	0		1	1	0

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002917	2,652			.0008005	2.123		
Y	00002917	208,467			.0008005	166.882		
Y	00000437	309,871						
Y	00000437	17,546						
Y	00002917	36,235						
Y	00000437	283,302						
Y	00002917	9,945						
Y	00002917	23,005						
Y	00002917	3,320						
Y	00002917	78,212						
Y	00000437	105,539						
Y	00002917	13,625						
Y	00000437	19,129					.0006416	12.273
Y	00000437	2,620						
		1,113,466		0.000		169.006		12.273
Y	00002917	8,412			.0008005	6.734		
		8,412		0.000		6.734		
Y	00000442	56						
		56		0.000		0.000		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
8150 TOMMY LAKES										
BLUESKY - A	816	80.0	653	9	323	330	0.820	536	265	271
BLUESKY - C	51	80.0	41	1	34	7	0.803	33	28	5
BLUESKY - D	78	80.0	63	0	28	35	0.814	51	23	28
BLUESKY - E	23	80.0	18	0	0	18	0.820	15	0	15
BLUESKY	1	80.0	1	0	1	0	0.794	1	1	0
BLUESKY-GETHING - A	43	90.0	39	1	37	2	0.812	31	30	1
CHARLIE LAKE - A	17	80.0	14	0	0	14	0.726	10	0	10
TRUTCH CREEK - B	85	80.0	68	0	0	68	0.819	56	0	56
ARTEX - A	31	80.0	25	0	12	13	0.770	19	9	10
ARTEX/HALFWAY - A	570	80.0	456	0	136	320	0.783	357	107	250
ARTEX/HALFWAY - B	367	80.0	293	5	71	222	0.816	239	58	181
ARTEX/HALFWAY - D	183	90.0	165	0	9	156	0.820	135	7	128
HALFWAY - A	15,595	70.0	10,917	215	8,684	2,233	0.791	8,633	6,868	1,765
DOIG - A	234	90.0	210	6	184	26	0.812	171	149	22
DOIG - B	161	70.0	113	1	105	8	0.906	102	95	7
DOIG - D	19	80.0	15	0	15	0	0.811	12	12	0
DOIG - E	66	90.0	60	1	32	28	0.797	47	26	21
DEBOLT - A	13	90.0	12	0	12	0	0.827	10	10	0
TOTAL FIELD	18,353		13,163	239	9,683	3,480		10,458	7,688	2,770
8157 TOWER LAKE										
CHARLIE LAKE - A	35	90.0	31	2	23	8	0.716	22	17	5
PINGEL - A	43	10.8	5	0	5	0	0.883	4	4	0
HALFWAY - A	270	90.0	243	1	232	11	0.668	163	155	8
DOIG - A	119	90.0	107	3	49	58	0.805	86	40	46
BELLOY - A	410	80.0	328	3	168	160	0.888	291	149	142
TAYLOR FLAT - A	14	80.0	11	0	8	3	0.768	9	6	3
TAYLOR FLAT - C	14	70.0	10	0	7	3	0.790	8	6	2
KISKATINAW - A	8	80.0	7	0	6	1	0.907	6	6	0
TOTAL FIELD	913		742	9	498	244		589	383	206

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002435	330,239	.1246908	41,177.764	.0386388	12,760.033	.0026934	889.464
Y	00002435	6,291	.0931550	586.010	.0386572	243.181	.0296274	186.377
Y	00002411	34,449						
N	00002435	18,089	.0861758	1,558.825	.0803088	1,452.698		
Y	00002435	178	.0931550	16.610	.0386572	6.893	.0296274	5.283
Y	00002435	2,074	.1288380	267.184	.0456346	94.637	.0040401	8.378
Y	00002435	13,232	.1484188	1,963.862	.0481644	637.307	.0013467	17.819
N	00000439	68,292	.1209974	8,263.190	.0673189	4,597.363	.0478490	3,267.716
Y	00002435	12,838	.1171069	1,503.430	.0492929	632.828	.0606014	778.007
Y	00002411	319,302	.0005732	183.014	.0032813	1,047.712	.0068888	2,199.612
Y	00002435	222,623	.1608025	35,798.277	.0277237	6,171.931		
Y	00002411	156,017	.0011923	186.021	.0065755	1,025.882		
Y	00002435	2,232,377	.1184345	264,390.464	.0517191	115,456.532	.0196618	43,892.533
Y	00002435	26,394	.1175923	3,103.743	.0432996	1,142.854	.0096962	255.923
Y	00000439	7,573	.1496802	1,133.588	.0639828	484.568	.0059811	45.297
Y	00002435	488	.1097277	53.547	.0475659	23.212	.0092922	4.535
Y	00002435	27,213	.1128263	3,070.286	.0348709	948.925	.0255873	696.293
Y	00002411	161	.0007944	.128	.0061267	.986		
		3,477,829		363,255.945		146,727.541		52,247.238
Y	00001243	8,039			.0161903	130.152		
Y	00000439	13						
Y	00001243	11,061			.0332460	367.741		
Y	00000439	57,527	.1588999	9,141.002	.0545780	3,139.697	.0499756	2,874.936
Y	00000439	159,684	.0808076	12,903.689	.0316141	5,048.267	.0021266	339.588
Y	00000439	3,579	.0050732	18.159	.0100284	35.896	.2000353	716.006
Y	00000439	2,147						
Y	00000439	456	.0021047	.960	.0082662	3.771		
		242,506		22,063.811		8,725.524		3,930.530

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
8160 TOWN										
BLUESKY - A	235	90.0	212	5	110	102	0.877	186	97	89
BLUESKY - B	237	80.0	189	0	151	38	0.875	166	132	34
BLUESKY - C	478	90.0	430	12	188	242	0.839	361	158	203
BLUESKY - D	292	90.0	263	3	150	113	0.856	225	129	96
BLUESKY - E	59	80.0	47	3	35	12	0.784	37	27	10
BLUESKY - F	48	80.0	39	1	4	35	0.790	30	3	27
BLUESKY - G	549	90.0	494	19	219	275	0.865	428	190	238
GETHING - A	443	90.0	399	9	122	277	0.802	320	98	222
GETHING - B	22	90.0	20	0	9	11	0.852	17	7	10
GETHING - C	38	80.0	30	1	13	17	0.877	26	12	14
GETHING - D	56	10.0	6	0	2	4	0.704	4	2	2
GETHING - E	2	50.0	1	0	1	0	0.889	1	1	0
BALDONNEL - A - PROGRESS PROJECT	239	35.0	84	0	80	4	0.877	73	70	3
HALFWAY - A	1,478	90.0	1,330	27	1,125	205	0.844	1,123	950	173
HALFWAY - B	5	70.0	4	0	2	2	0.782	3	2	1
TOTAL FIELD	4,181		3,548	80	2,211	1,337		3,000	1,878	1,122
8170 TOWNSEND										
COPLIN - A	19	13.3	3	0	3	0	0.880	2	2	0
HALFWAY - A	290	90.0	261	0	161	100	0.895	234	144	90
DEBOLT - A	172	12.6	22	0	17	5	0.895	19	15	4
TOTAL FIELD	481		286	0	181	105		255	161	94
8180 TSEA										
JEAN MARIE - A	1,069	90.0	962	17	515	447	0.832	801	428	373
SLAVE POINT - A	514	10.3	53	0	53	0	0.719	38	38	0
SLAVE POINT - B	662	40.2	266	0	265	1	0.730	194	194	0
SLAVE POINT - C	1,228	65.0	798	0	467	331	0.728	581	340	241
SLAVE POINT - D	137	65.0	89	0	0	89	0.726	64	0	64
SLAVE POINT - E	234	65.0	152	0	126	26	0.716	109	90	19
PINE POINT - A	89	80.0	71	0	0	71	0.723	51	0	51
TOTAL FIELD	3,933		2,391	17	1,426	965		1,838	1,090	748

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	101,385	.0760314	7,708.404	.0444624	4,507.799		
Y	00000439	38,059	.0709429	2,700.038	.0585296	2,227.595		
Y	00000439	241,909	.0760032	18,385.859	.0429768	10,396.468		
Y	00000439	112,715	.0682675	7,694.796	.0402081	4,532.070		
Y	00000439	12,623	.0675651	852.854	.0164069	207.099		
Y	00000439	34,786						
Y	00000439	274,808	.0877091	24,103.153	.0562753	15,464.897		
Y	00002435	277,288	.0623104	17,277.914	.0257602	7,142.980	.0004040	112.027
Y	00000439	11,529						
Y	00000439	16,818	.0854789	1,437.550	.0289654	487.128	.0009304	15.647
Y	00000439	3,361	.0467964	157.264	.0020471	6.880		
Y	00000439	90	.1006110	9.045	.0062229	.559		
Y	00000439	3,485	.0736940	256.816	.0332758	115.963	.1151034	401.124
Y	00000439	205,502	.0728021	14,960.976	.0372232	7,649.454	.0531655	10,925.627
Y	00000439	1,364	.0681307	92.917	.0190249	25.946	.1329138	181.268
		1,335,720		95,637.585		52,764.838		11,635.692
Y	00000439	0	.0632035	.019	.0246647	.007	.0249878	.007
Y	00000439	100,056	.0639648	6,400.045	.0309023	3,091.955	.0038545	385.665
Y	00000439	4,647						
		104,704		6,400.064		3,091.962		385.673
Y	00000437	447,667						
Y	00000437	90					.0186066	1.671
Y	00000437	787						
Y	00000437	330,637						
N	00000437	88,726					.0123188	1,092.997
Y	00000437	26,203					.0153986	403.493
N	00000437	70,943						
		965,052		0.000		0.000		1,498.160

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	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
8190 TUPPER CREEK										
PADDY - A	575	90.0	518	4	349	169	0.747	386	261	125
PADDY - C	242	75.0	181	1	168	13	0.747	135	125	10
PADDY - D	275	25.0	69	0	36	33	0.748	51	27	24
PADDY - E	45	90.0	40	1	31	9	0.749	30	23	7
PADDY - F	87	90.0	78	1	61	17	0.748	59	46	13
PADDY - G	80	90.0	72	0	68	4	0.744	54	51	3
PADDY - H	244	75.0	183	2	125	58	0.746	137	93	44
PADDY - I	276	90.0	248	0	170	78	0.748	186	127	59
PADDY - J	275	80.0	220	1	198	22	0.746	164	148	16
PADDY - K	240	90.0	216	3	124	92	0.745	161	93	68
PADDY	11	80.0	9	0	6	3	0.748	7	5	2
CADOTTE - A	27	80.0	21	0	0	21	0.748	16	0	16
TOTAL FIELD	2,377		1,855	13	1,336	519		1,386	999	387

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000205	168,255	.0009681	162.887	.0049847	838.698		
Y	00000205	13,817						
Y	00000205	32,368	.0010039	32.494	.0043044	139.325		
Y	00000205	9,314	.0009255	8.620	.0044810	41.736		
Y	00000205	17,466	.0015866	27.711	.0108242	189.054		
Y	00000205	3,945	.0008730	3.444	.0029477	11.629		
Y	00000205	57,996						
Y	00000205	78,111	.0009169	71.618	.0034810	271.905		
Y	00000205	22,279	.0009360	20.854	.0036883	82.172		
Y	00000205	91,874	.0008758	80.467	.0036576	336.041		
Y	00000205	2,679	.0014088	3.774	.0043004	11.520		
N	00000205	21,483						
		519,587		411.869		1,922.081		

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
8200 TWO RIVERS										
BLUESKY - A	38	80.0	31	0	13	18	0.816	25	10	15
CADOMIN	54	90.0	48	0	19	29	0.921	45	18	27
NIKANASSIN - A	94	80.0	75	0	7	68	0.888	67	6	61
BALDONNEL - A	92	85.0	78	0	74	4	0.827	65	61	4
BALDONNEL - B	30	80.0	24	0	24	0	0.811	20	19	1
SIPHON - A - PROGRESS PROJECT	106	50.0	53	1			0.810	43		
CAP	137	90.0	123	0	162	14	0.810	100	131	12
TOTAL GAS	243		176	1	162	14		143	131	12
HALFWAY - A	815	90.0	734	0	706	28	0.837	614	591	23
HALFWAY - C	126	90.0	113	5	78	35	0.860	97	67	30
HALFWAY - E	172	90.0	155	0	47	108	0.852	132	40	92
HALFWAY - G	67	90.0	60	2	34	26	0.855	51	29	22
MONTNEY - A	33	10.0	3	0	0	3	0.880	3	0	3
BELLOY	10	70.0	7	0	7	0	0.885	6	6	0
BASAL KISKATINAW - A	231	65.0	150	0	138	12	0.986	148	136	12
BASAL KISKATINAW - B	108	2.7	3	0	3	0	0.830	2	2	0
BASAL KISKATINAW - D	191	90.0	172	0	25	147	0.829	143	21	122
WABAMUN - B	389	90.0	350	0	0	350	0.841	294	0	294
WABAMUN - C	469	80.0	375	0	4	371	0.846	317	3	314
TOTAL FIELD	3,162		2,554	8	1,341	1,213		2,172	1,140	1,032
8220 UMBACH										
BLUESKY - A	326	90.0	293	1	264	29	0.861	252	227	25
BLUESKY	12	90.0	11	0	11	0	0.869	10	10	0
GETHING - A	989	50.0	495	14	382	113	0.749	370	286	84
GETHING - C	9	80.0	7	0	4	3	0.871	6	4	2
SLAVE POINT - A	274	65.0	178	0	0	178	0.703	125	0	125
TOTAL FIELD	1,610		984	15	661	323		763	527	236

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000465	17,789	.0020684	36.795	.0031656	56.312		
Y	00000439	28,942	.0035224	101.945	.0113208	327.644	.0013291	38.468
Y	00000439	68,437	.0701814	4,802.990	.0210437	1,440.166		
Y	00000439	4,126	.1357635	560.146	.0357167	147.363	.0669886	276.388
Y	00000439	568	.0946195	53.697	.0301553	17.113	.0720393	40.882
Y	00000439	14,644	.1495114	2,189.385	.0263509	385.872	.0821407	1,202.836
		14,644		2,189.385		385.872		1,202.836
Y	00000439	27,324	.0973076	2,658.814	.0581421	1,588.664	.0454565	1,242.045
Y	00000439	35,153	.0849005	2,984.467	.0337895	1,187.787	.0232599	817.644
Y	00000439	108,143	.0703018	7,602.670	.0342457	3,703.442	.0345576	3,737.172
Y	00000439	25,936	.0765712	1,985.967	.0463896	1,203.169	.0332285	861.820
Y	00000439	3,041	.1112664	338.361	.0598806	182.097	.0010633	3.234
Y	00000439	16	.0968138	1.588	.0392264	.643	.0015950	.026
Y	00000298	12,505						
Y	00000465	61	.0567056	3.448	.0519204	3.157		
Y	00000465	146,966						
N	00000439	349,990	.0009110	318.833				
Y	00000439	371,402						
		1,215,043		23,639.105		10,243.429		8,220.515
Y	00000439	29,398	.1831623	5,384.568	.0358952	1,055.241		
Y	00000439	0	.1404408		.0440697			
Y	00002436	112,572	.1426847	16,062.332	.0456332	5,137.025		
Y	00000439	2,818	.1313519	370.084	.0216174	60.907		
N	00000439	177,956						
		322,744		21,816.984		6,253.173		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
8240 VELMA										
BLUESKY-GETHING - A	2,655	90.0	2,389	12	2,103	286	0.849	2,028	1,785	243
BLUESKY-GETHING - A - CNRL UNIT #1	556	70.0	389	0	370	19	0.859	335	318	17
BLUESKY-GETHING	22	90.0	19	0	0	19	0.861	17	0	17
CHARLIE LAKE - B	61	80.0	49	0	31	18	0.542	27	17	10
CHARLIE LAKE	9	30.0	3	0	2	1	0.543	1	1	0
SIPHON - A	59	90.0	53	0	53	0	0.872	46	46	0
A MARKER/BASE OF LIME - A	60	80.0	48	1	38	10	0.894	43	34	9
A MARKER/BASE OF LIME - A - CNRL UNIT #1	173	80.0	139	1	130	9	0.879	122	114	8
A MARKER/BASE OF LIME - B	157	90.0	142	1	107	35	0.883	125	94	31
HALFWAY - A	110	55.0	60	0	20	40	0.864	52	18	34
HALFWAY - B	222	90.0	200	0	173	27	0.847	169	146	23
HALFWAY - C	174	27.0	47	0	44	3	0.884	41	39	2
HALFWAY - D	197	80.0	157	0	25	132	0.881	139	22	117
SLAVE POINT - A	39	80.0	31	1	22	9	0.877	27	19	8
TOTAL FIELD	4,494		3,726	16	3,118	608		3,172	2,653	519

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	286,130	.1246639	35,670.103	.0724559	20,731.804	.0059811	1,711.379
Y	00000439	19,709	.1129132	2,225.418	.0514986	1,014.991	.0013291	26.196
Y	00000439	19,382						
Y	00002268	18,363			.0184216	338.275		
Y	00002268	797			.0141617	11.280		
Y	00000439	18						
Y	00000439	9,993	.0905148	904.469	.0234675	234.499		
Y	00000439	8,783	.1021631	897.339	.0435968	382.928		
Y	00000439	34,692	.1060847	3,680.332	.0301417	1,045.688		
Y	00000439	40,008	.0630165	2,521.144	.0343336	1,373.607	.0265828	1,063.515
Y	00000439	26,842	.1024779	2,750.722	.0467013	1,253.562	.0221966	595.804
Y	00000439	2,431	.0885610	215.265	.0300451	73.031	.0001329	.323
Y	00000439	132,361	.1260328	16,681.884	.0379340	5,020.994		
Y	00000439	8,855	.0217627	192.706	.0128937	114.172		
		608,364		65,739.384		31,594.830		3,397.217

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
8260 WARGEN										
BLUESKY - A	188	80.0	150	3	145	5	0.747	112	108	4
BLUESKY - B	51	90.0	46	0	45	1	0.758	35	34	1
BLUESKY - C	196	90.0	176	1	162	14	0.740	130	120	10
BLUESKY - D	44	25.0	11	0	4	7	0.758	8	3	5
GETHING - A - PETRO-CAN PROJECT										
SOLN	12	50.0	6	0			0.749	5		
CAP	722	90.0	649	2	637	18	0.749	487	478	14
TOTAL GAS	734		655	2	637	18		492	478	14
GETHING - C	55	90.0	50	1	43	7	0.757	38	33	5
GETHING - D	12	90.0	11	0	8	3	0.759	8	6	2
GETHING - E	17	80.0	13	0	6	7	0.742	10	4	6
GETHING - F	13	80.0	10	0	3	7	0.751	8	2	6
DUNLEVY - A	13	90.0	11	0	10	1	0.759	9	7	2
BALDONNEL - B	3,500	90.0	3,150	35	1,568	1,582	0.759	2,391	1,190	1,201
BALDONNEL	28	90.0	25	1	17	8	0.761	19	13	6
LIMESTONE A BED - A	58	85.0	49	0	12	37	0.759	38	9	29
A MARKER/BASE OF LIME - A	9	90.0	8	0	3	5	0.760	6	2	4
HALFWAY - B	52	90.0	47	0	42	5	0.767	36	33	3
HALFWAY - C	36	80.0	29	0	2	27	0.765	22	1	21
TOTAL FIELD	5,006		4,441	43	2,707	1,734		3,362	2,043	1,319

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002436	5,304	.1552435	823.427	.0714770	379.121		
Y	00002436	859	.1121031	96.241	.0497807	42.737		
Y	00002436	14,195	.2193130	3,113.127	.1123589	1,594.924		
Y	00002436	7,180	.1077508	773.629	.0322890	231.829		
Y	00002436	18,922	.2924110	5,532.972	.1166129	2,206.537		
		18,922		5,532.972		2,206.537		0.000
Y	00002436	6,651	.1145649	762.005	.0427332	284.231		
Y	00002436	2,806	.2227526	625.066	.0635695	178.382		
Y	00002436	7,323	.1467566	1,074.654	.0807311	591.169		
Y	00002436	7,615	.1282465	976.597	.0358815	273.237		
Y	00002436	1,859						
Y	00002436	1,581,413	.1279327	202,314.547	.0516500	81,680.000		
Y	00002436	8,244	.1001161	825.367	.0379071	312.510		
Y	00002436	37,626	.0988193	3,718.194	.0463066	1,742.340		
Y	00002436	4,826	.1055802	509.541	.0280837	135.535		
Y	00002436	4,349	.0774674	336.875	.0331960	144.356		
Y	00002436	27,254	.0781923	2,131.069	.0390571	1,064.471		
		1,736,426		223,613.311		90,861.380		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
8300 WEASEL										
NOTIKEWIN - A	30	90.0	27	1	19	8	0.747	20	14	6
BLUESKY - A	7	18.4	1	0	1	0	0.748	1	1	0
BLUESKY - B	123	90.0	110	1	89	21	0.747	82	66	16
BLUESKY	7	90.0	6	1	5	1	0.748	5	4	1
DETRITAL	57	90.0	51	0	30	21	0.748	38	22	16
GETHING - A - CNRL PROJECT	13	90.0	11	0	5	6	0.747	9	4	5
GETHING - B	21	50.0	10	0	2	8	0.791	8	2	6
GETHING - C	35	85.0	29	1	12	17	0.748	22	9	13
GETHING - D	14	70.0	10	0	6	4	0.748	7	5	2
GETHING - E	116	90.0	104	2	21	83	0.747	78	16	62
GETHING - F	2	30.0	1	2			0.881	1		
CAP	160	50.0	80	0	31	50	0.881	70	28	43
TOTAL GAS	162		81	2	31	50		71	28	43
GETHING - G	8	90.0	7	0	5	2	0.747	5	4	1
GETHING - H	67	90.0	61	3	34	27	0.834	50	28	22
GETHING - I	23	85.0	20	1	14	6	0.877	17	12	5
GETHING - J	10	80.0	8	1	8	0	0.887	7	7	0
GETHING - K	61	80.0	49	1	31	18	0.874	43	27	16
NORDEGG	7	80.0	6	0	3	3	0.748	4	2	2
NORDEGG-BALDONNEL - B	18	90.0	16	1	11	5	0.739	12	8	4
BALDONNEL - A	51	70.0	36	0	22	14	0.748	27	17	10
BALDONNEL - B	33	90.0	30	0	29	1	0.748	22	22	0
CECIL - B	65	80.0	52	0	15	37	0.748	39	12	27
HALFWAY - A	1	10.0	0	0			0.712	0		
CAP	39	90.0	35	0	33	2	0.712	25	23	2
TOTAL GAS	40		35	0	33	2		25	23	2
HALFWAY - E	38	80.0	30	0	20	10	0.710	21	15	6
HALFWAY - H	18	5.0	1	0	0	1	0.888	1	0	1
HALFWAY - I - CNRL PROJECT	81	70.0	57	0			0.847	48		
CAP	45	80.0	36	0	77	16	0.847	30	65	13
TOTAL GAS	126		93	0	77	16		78	65	13
HALFWAY - J	131	75.0	99	0	36	63	0.722	71	26	45
HALFWAY - K - ENCAL PROJECT #1	16	90.0	15	0	14	1	0.905	13	12	1

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Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002110	8,736						
Y	00002110	0						
Y	00002110	21,583						
Y	00002110	1,531						
Y	00002110	21,217						
Y	00002110	6,498						
Y	00000439	8,326	.2267131	1,887.704	.0811280	675.504		
Y	00002110	17,047						
Y	00002110	3,716						
Y	00002110	82,746						
Y	00000439	49,318						
		49,318		0.000		0.000		0.000
Y	00002110	1,894						
Y	00000439	26,398	.2705172	7,141.005	.0562757	1,485.543		
Y	00000439	5,436	.1389658	755.474	.0343486	186.733		
Y	00000439	320	.1172877	37.509	.0504548	16.135		
Y	00000439	18,181	.1242122	2,258.289	.0403159	732.979		
Y	00002110	2,568						
Y	00002110	5,098						
Y	00002110	13,458						
Y	00002110	851						
Y	00002110	36,183						
Y	00002110	2,168						
		2,168		0.000		0.000		
Y	00002110	9,674						
N	00000439	838						
Y	00000439	15,700	.0855300	1,342.830	.0258679	406.128	.0354880	557.165
		15,700		1,342.830		406.128		557.165
Y	00002110	62,894						
Y	00000439	930	.0530353	49.302	.0228181	21.212		

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Field / Pool / Project		1	2	3	4	5	6	7	8	9	10
		Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
8300 WEASEL											
HALFWAY - M - ENCAL PROJECT #2	SOLN	19	90.0	17	0			0.833	14		
	CAP	47	90.0	42	0	58	1	0.833	35	49	0
	TOTAL GAS	66		59	0	58	1		49	49	0
HALFWAY - N		44	90.0	40	0	37	3	0.717	28	27	1
HALFWAY - ENCAL UNIT #1	SOLN	225	80.0	180	3			0.766	138		
	CAP	441	50.0	221	0	315	86	0.766	169	242	65
	TOTAL GAS	666		401	3	315	86		307	242	65
HALFWAY - PLACID PROJECT		500	90.0	450	0	259	191	0.715	322	185	137
HALFWAY - CNRL PROJECT		432	90.0	389	0	164	225	0.734	285	120	165
LOWER HALFWAY - A - CNRL UNIT #3	SOLN	14	80.0	12	0			0.722	8		
	CAP	226	50.0	113	0	124	1	0.722	82	89	1
	TOTAL GAS	240		125	0	124	1		90	89	1
SLAVE POINT - A		117	65.0	76	0	0	76	0.546	41	0	41
	TOTAL FIELD	3,362		2,538	18	1,530	1,008		1,898	1,163	735
8320 WEASEL WEST											
BLUESKY - A - PENGROWTH PROJECT #1		156	90.0	140	2	58	82	0.748	105	43	62
GETHING - A		20	80.0	16	0	15	1	0.874	14	13	1
HALFWAY - A	SOLN	41	40.0	16	0	16	0	0.857	14	14	0
HALFWAY - B	SOLN	8	50.0	4	0			0.727	3		
	CAP	33	10.0	3	0	3	4	0.727	2	3	2
	TOTAL GAS	41		7	0	3	4		5	3	2
HALFWAY - C		189	90.0	170	0	3	167	0.731	124	2	122
	TOTAL FIELD	447		349	2	95	254		262	75	187

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	1,128						
		1,128		0.000		0.000		0.000
Y	00002110	2,597						
Y	00000439	84,826	.3267438	27,716.438	.1378668	11,694.717		
		84,826		27,716.438		11,694.717		0.000
Y	00002110	191,184						
Y	00002110	224,828						
Y	00002110	728						
		728		0.000		0.000		
Y	00002268	75,958			.0046467	352.954		
		1,004,556		41,188.550		15,571.905		557.165
Y	00002110	82,317						
Y	00000439	848	.1091925	92.617	.0369544	31.345		
Y	00000439	314	.0744511	23.348	.0176432	5.533	.0277790	8.711
Y	00002110	4,083						
		4,083		0.000		0.000		
Y	00002110	166,924						
		254,485		115.965		36.878		8.711

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
8360 WILDER										
BALDONNEL - A	34	85.0	29	0	15	14	0.830	24	12	12
CECIL	368	5.0	18	0	18	0	0.856	16	16	0
BOUNDARY LAKE - A	34	90.0	31	0	28	3	0.910	28	25	3
BOUNDARY LAKE - B	SOLN 21	50.0	10	0	9	1	0.863	9	8	1
BOUNDARY LAKE - C	3	70.0	2	0	2	0	0.862	2	2	0
NORTH PINE - A	6	70.0	5	0	2	3	0.851	4	2	2
TEA CREEK MEMBER - A	105	80.0	84	0	67	17	0.910	76	61	15
ARTEX - A	110	80.0	88	0	30	58	0.840	74	25	49
HALFWAY - A	1,254	75.0	940	0	894	46	0.846	795	756	39
HALFWAY - A - WAINOCO UNIT #1	1,595	71.0	1,133	0	1,120	13	0.860	974	964	10
HALFWAY - B	282	1.3	4	0	3	1	0.849	3	3	0
HALFWAY - C	71	31.0	22	0	22	0	0.854	19	18	1
HALFWAY - D - STARPOINT PROJECT	776	67.0	520	0	509	11	0.853	444	434	10
HALFWAY - E	499	90.0	449	4	209	240	0.839	377	176	201
DOIG	39	90.0	35	0	18	17	0.847	29	15	14
BELLOY - B - WAINOCO UNIT #1	18	41.4	7	0	7	0	0.866	6	6	0
BELLOY - C	30	80.0	24	0	0	24	0.874	21	0	21
BELLOY - D	185	90.0	167	6	67	100	0.894	149	60	89
BELLOY	55	2.0	1	0	1	0	0.870	1	1	0
TOTAL FIELD	5,485		3,569	10	3,021	548		3,051	2,584	467

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	14,573	.0365315	532.362	.0185970	271.008	.0618049	900.665
Y	00000439	14	.0488541	.674	.0464684	.641	.0641974	.886
Y	00000439	2,796	.1185148	331.403	.0733448	205.094	.0695139	194.382
Y	00000439	1,409	.1263552	177.997	.0176944	24.926	.0344247	48.494
Y	00000439	349						
Y	00000439	2,026	.0451909	91.543	.0267115	54.109	.0388108	78.619
Y	00000439	16,468	.0321556	529.536	.0134084	220.808		
Y	00000439	58,237						
Y	00000439	46,458	.0275432	1,279.588	.0119228	553.902	.0261840	1,216.444
Y	00000439	12,302	.0285732	351.516	.0108368	133.317	.0338930	416.962
Y	00000439	255						
Y	00000439	338	.1787472	60.452	.0705695	23.867	.0821407	27.780
Y	00000439	11,391	.0429532	489.284	.0133620	152.208	.0461211	525.370
Y	00000439	240,006	.0921115	22,107.282	.0229332	5,504.101	.0401400	9,633.818
Y	00000439	17,180	.1150831	1,977.105	.0481252	826.782	.0332285	570.858
Y	00000439	11	.1059440	1.187	.0608229	.681		
N	00000439	24,007						
Y	00000439	100,196	.0178998	1,793.491	.0173973	1,743.140	.0093040	932.220
Y	00000439	5	.1066565	.555	.0428519	.223		
		548,019		29,723.973		9,714.809		14,546.498

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
8400 WILDMINT										
BLUESKY - A	120	60.0	72	0	66	6	0.748	54	49	5
BLUESKY	62	80.0	49	1	38	11	0.748	37	29	8
GETHING - A	20	85.0	17	0	16	1	0.886	15	14	1
GETHING - B	28	90.0	25	1	18	7	0.747	19	13	6
GETHING - C	SOLN 3	30.0	1	0	1	0	0.870	1	1	0
CADOMIN - A	46	80.0	37	0	7	30	0.748	27	5	22
NORDEGG - B	15	80.0	12	0	10	2	0.748	9	7	2
SIPHON - A	73	80.0	58	0	11	47	0.748	44	8	36
HALFWAY - A	SOLN 2	90.0	1	0			0.718	1		
	CAP 269	90.0	242	0	36	207	0.718	174	26	149
TOTAL GAS	271		243	0	36	207		175	26	149
HALFWAY - A - CNRL UNIT #1	SOLN 132	50.0	66	2			0.713	47		
	CAP 1,230	70.0	861	2	835	92	0.713	614	594	67
TOTAL GAS	1,362		927	4	835	92		661	594	67
HALFWAY - A - SUMMIT PROJECT	310	50.0	155	1	133	22	0.682	106	90	16
HALFWAY - B - CALPINE PROJECT	SOLN 16	90.0	15	0			0.845	13		
	CAP 96	83.0	80	0	94	1	0.845	67	80	0
TOTAL GAS	112		95	0	94	1		80	80	0
HALFWAY - G	18	25.0	5	0	0	5	0.890	4	0	4
HALFWAY - H	11	25.0	3	0	0	3	0.839	2	0	2
HALFWAY - I	SOLN 12	50.0	6	0	0	6	0.854	5	0	5
LOWER HALFWAY - B - CNRL PROJECT	SOLN 9	50.0	5	0			0.854	4		
	CAP 59	90.0	53	0	38	20	0.854	45	33	16
TOTAL GAS	68		58	0	38	20		49	33	16
LOWER HALFWAY - B - CALPINE PROJECT	SOLN 2	65.0	1	0			0.854	1		
	CAP 59	45.0	27	0	26	2	0.854	23	21	3
TOTAL GAS	61		28	0	26	2		24	21	3
LOWER HALFWAY - F	30	90.0	27	1	20	7	0.748	20	15	5
LOWER HALFWAY - G - TARCO PROJECT	SOLN 3	50.0	2	2			0.845	1		
	CAP 77	80.0	61	0	48	15	0.845	52	40	13
TOTAL GAS	80		63	2	48	15		53	40	13

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002110	5,711						
Y	00002110	11,010						
Y	00000439	1,267	.0997577	126.413	.0386147	48.933		
Y	00002110	7,106						
Y	00000439	278	.1333783	37.066	.0147497	4.099		
Y	00002110	29,663						
Y	00002110	2,124						
Y	00002110	47,543						
Y	00002110	207,055						
		207,055		0.000		0.000		
Y	00002110	92,518						
		92,518		0.000		0.000		
Y	00002110	22,581						
Y	00000439	200						
		200		0.000		0.000		0.000
N	00000439	4,608						
N	00000439	2,709						
Y	00000439	5,920						
Y	00000439	19,015						
		19,015		0.000		0.000		0.000
Y	00000439	2,453						
		2,453		0.000		0.000		0.000
Y	00002110	7,339						
Y	00000439	15,352	.0767670	1,178.557	.0294742	452.500	.0485135	744.799
		15,352		1,178.557		452.500		744.799

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
8400 WILDMINT										
TOTAL FIELD	2,702		1,881	10	1,397	484		1,385	1,025	360
8600 WILLOW										
GETHING - A	SOLN 25	90.0	22	0			0.866	19		
	CAP 74	90.0	67	0	83	6	0.866	58	72	5
TOTAL GAS	99		89	0	83	6		77	72	5
GETHING - B	53	85.0	45	0	7	38	0.748	34	5	29
HALFWAY - A	773	85.0	657	0	656	1	0.712	468	467	1
HALFWAY - B	572	90.0	515	0	499	16	0.829	427	414	13
TOTAL FIELD	1,497		1,306	0	1,245	61		1,006	958	48
8625 WINDFLOWER										
BELLOY - A	25	65.0	16	0	0	16	0.799	13	0	13
MATTSON - A	859	90.0	773	0	495	278	0.798	617	395	222
TOTAL FIELD	884		789	0	495	294		630	395	235
8700 WOLF										
GETHING - A	14	70.0	10	0	4	6	0.881	9	4	5
GETHING - B	143	90.0	128	1	49	79	0.870	112	42	70
BALDONNEL - B	7	80.0	6	0	4	2	0.906	5	4	1
HALFWAY - A - CNRL PROJECT	SOLN 88	50.0	44	0			0.831	36		
	CAP 98	90.0	89	0	115	18	0.831	74	95	15
TOTAL GAS	186		133	0	115	18		110	95	15
TOTAL FIELD	350		277	1	172	105		236	145	91
8720 WOLVERINE										
DUNLEVY - A	50	61.0	31	0	30	1	0.903	28	27	1
DUNLEVY - B	50	50.0	25	0	6	19	0.897	22	5	17
PARDONET-BALDONNEL - A	487	90.0	438	15	245	193	0.791	347	194	153
PARDONET-BALDONNEL - B	3,041	90.0	2,737	86	1,391	1,346	0.704	1,927	980	947
PARDONET-BALDONNEL - C	326	90.0	293	16	159	134	0.801	235	128	107
TOTAL FIELD	3,954		3,524	117	1,831	1,693		2,559	1,334	1,225

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
		484,453		1,342,036		505,531		744,799
Y	00000439	6,411	.1390655	891,549	.0578705	371,008		
		6,411		891,549		371,008		0.000
Y	00002110	38,548						
Y	00002110	1,227						
Y	00000439	16,549	.1026136	1,698,173	.0555869	919,919	.0507731	840,254
		62,736		2,589,722		1,290,926		840,254
Y	00000437	16,087						
Y	00000437	278,543					.0001283	35,743
		294,630		0.000		0.000		35,743
Y	00000439	5,564	.0990515	551,093	.0269587	149,990	.0005317	2,958
Y	00000439	79,870	.1239244	9,897,783	.0403256	3,220,789	.0013291	106,158
Y	00000439	1,818						
Y	00000439	17,571	.0967101	1,699,312	.0253165	444,842	.0495769	871,125
		17,571		1,699,312		444,842		871,125
		104,822		12,148,189		3,815,621		980,240
Y	00000442	502						
Y	00000442	19,399						
Y	00000442	193,395					.0571003	11,042,922
Y	00000442	1,346,112					.1634110	219,969,505
Y	00000442	133,815					.0624492	8,356,619
		1,693,222		0.000		0.000		239,369,045

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	1	2	3	4	5	6	7	8	9	10
Field / Pool / Project	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
8740 WOODRUSH										
GETHING - B	60	90.0	54	8	10	44	0.879	48	9	39
HALFWAY - A	470	90.0	423	0	420	3	0.847	358	356	2
HALFWAY - B	101	80.0	81	0	16	65	0.730	59	12	47
HALFWAY - C	151	80.0	120	2	90	30	0.730	88	66	22
HALFWAY - D	SOLN	11	50.0	6	0	0	0.884	5	0	5
HALFWAY - E - DEJOUR PROJECT	SOLN	30	90.0	27	1	17	0.774	21	13	8
TOTAL FIELD	823		711	11	553	158		579	456	123
8800 YOYO										
BLUESKY - A	37	90.0	34	0	5	29	0.815	27	4	23
BLUESKY	13	70.0	9	0	7	2	0.814	7	6	1
JEAN MARIE - A	303	70.0	212	10	95	117	0.778	165	74	91
SLAVE POINT - A	79	65.0	52	0	38	14	0.697	36	26	10
SLAVE POINT - C	157	65.0	102	0	0	102	0.805	82	0	82
PINE POINT - A	53,266	84.0	44,743	68	44,024	719	0.694	31,061	30,561	500
PINE POINT - B	360	90.0	324	0	302	22	0.717	232	216	16
TOTAL FIELD	54,215		45,476	78	44,471	1,005		31,610	30,887	723

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	44,142	.0947256	4,181.338	.0308364	1,361.168	.0014621	64.537
Y	00000439	3,226						
Y	00002110	64,922						
Y	00002110	30,615						
Y	00000439	5,431	.0920310	499.829	.0465039	252.568		
Y	00000439	9,896	.2291135	2,267.376	.0407058	402.837	.0664569	657.677
		158,231		6,948.543		2,016.572		722.215
Y	00000437	28,431						
Y	00000437	2,041					.0012832	2.619
Y	00000437	116,922						
Y	00000437	13,898					.0481205	668.764
Y	00000437	102,353						
Y	00000437	719,504					.0384964	27,698.283
Y	00000437	22,183						
		1,005,331		0.000		0.000		28,369.666

Remaining Hydrocarbon By-Products Report As of December 31, 2015

Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
8900 ZAREMBA										
BLUESKY - A	58	85.0	50	0	32	18	0.751	37	24	13
BLUESKY - C	167	85.0	142	0	139	3	0.739	105	103	2
BLUESKY - D	41	90.0	36	0	33	3	0.754	28	25	3
BLUESKY - E	235	80.0	188	0	15	173	0.758	143	12	131
BLUESKY - G	224	90.0	202	0	40	162	0.755	152	30	122
BLUESKY - H	47	90.0	43	0	42	1	0.749	32	32	0
BLUESKY - I	81	85.0	69	0	2	67	0.759	53	1	52
GETHING - A	3	80.0	3	0	2	1	0.753	2	1	1
GETHING - C	170	65.0	110	0	13	97	0.760	84	10	74
GETHING - D	67	90.0	60	0	58	2	0.760	46	44	2
GETHING - G	117	90.0	105	0	4	101	0.757	80	3	77
BALDONNEL - B	91	90.0	82	0	22	60	0.756	62	17	45
CHARLIE LAKE - A	140	30.0	42	0	33	9	0.737	31	25	6
CHARLIE LAKE	56	80.0	45	0	39	6	0.730	33	29	4
SECOND BROWN MARKER - B	34	80.0	27	0	8	19	0.749	21	6	15
A MARKER/BASE OF LIME - A - CNRL PROJECT										
SOLN	5	90.0	4	0			0.739	3		
CAP	108	90.0	97	0	79	22	0.739	72	58	17
TOTAL GAS	113		101	0	79	22		75	58	17
A MARKER/BASE OF LIME - B	47	80.0	37	0	17	20	0.777	29	13	16
A MARKER/BASE OF LIME - C	141	70.0	99	0	70	29	0.756	75	53	22
A MARKER/BASE OF LIME - D	42	80.0	33	0	6	27	0.756	25	4	21
A MARKER/BASE OF LIME - E	64	90.0	57	0	52	5	0.752	43	39	4
A MARKER/BASE OF LIME - F	31	80.0	25	0	24	1	0.765	19	18	1
A MARKER/BASE OF LIME - G	137	15.0	21	0	21	0	0.749	15	15	0
A MARKER/BASE OF LIME - I	45	80.0	36	0	13	23	0.755	27	10	17
A MARKER/BASE OF LIME - J	45	80.0	36	0	32	4	0.752	27	24	3
A MARKER/BASE OF LIME - K										
SOLN	5	50.0	2	0	1	1	0.749	2	1	1
A MARKER/BASE OF LIME - L	36	80.0	29	0	27	2	0.752	22	21	1
A MARKER/BASE OF LIME - M - ENCAL PROJECT										
SOLN	13	50.0	6	0	3	3	0.673	4	2	2
A MARKER/BASE OF LIME - N										
SOLN	4	50.0	2	0	0	2	0.762	2	0	2
A MARKER/BASE OF LIME - O	39	50.0	19	0	0	19	0.762	15	0	15
A MARKER/BASE OF LIME	12	80.0	10	0	4	6	0.748	7	3	4
HALFWAY - A	112	90.0	101	0	0	101	0.866	88	0	88

Remaining Hydrocarbon By-Products Report As of December 31, 2015

11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002436	18,149	.1285986	2,333.871	.0585680	1,062.922		
Y	00002436	2,474	.1622009	401.317	.0788383	195.062		
Y	00002436	3,515	.1122481	394.507	.0693038	243.575		
Y	00002436	172,825	.1107657	19,143.064	.0405576	7,009.363		
Y	00002436	161,306	.1161820	18,740.812	.0508753	8,206.469		
Y	00002436	223	.1137548	25.390	.0767334	17.127		
Y	00002436	67,648	.1101397	7,450.699	.0383025	2,591.074		
Y	00002436	688	.1417292	97.552	.0363142	24.995		
Y	00002436	96,703	.1133723	10,963.391	.0247748	2,395.785		
Y	00002436	2,645						
Y	00002436	101,188						
Y	00002436	59,047						
Y	00002436	8,574	.1538036	1,318.712	.0928072	795.729		
Y	00002436	5,315	.2152957	1,144.232	.0756705	402.166		
Y	00002436	19,027						
Y	00002436	23,001	.1834844	4,220.381	.0755131	1,736.899		
		23,001		4,220.381		1,736.899		0.000
Y	00002436	20,337						
Y	00002436	29,059	.1306337	3,796.123	.0403241	1,171.789		
Y	00002436	27,833	.1201112	3,343.102	.0445923	1,241.155		
Y	00002436	5,589						
Y	00002436	459	.0995664	45.691	.0199283	9.145		
Y	00002436	13						
Y	00002436	22,343	.1247567	2,787.389	.0376552	841.316		
Y	00002436	4,102						
Y	00002436	1,038	.1626798	168.813	.0321055	33.316		
Y	00002436	1,680						
Y	00002436	3,858						
Y	00002436	1,996	.1005416	200.631	.0326895	65.232		
Y	00002436	19,216						
Y	00002436	5,318						
N	00000439	101,176	.1541607	15,597.297	.0193673	1,959.502		

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
8900 ZAREMBA										
HALFWAY - C	SOLN	13	65.0	8	0		0.761	6		
	CAP	119	80.0	95	0	103	0	72	78	0
	TOTAL GAS	132		103	0	103	0	78	78	0
HALFWAY - C - ANDERSON PROJECT	SOLN	30	50.0	15	0	15	0	11	11	0
HALFWAY - D		75	80.0	60	0	2	0.878	53	2	51
HALFWAY - E		51	80.0	41	0	0	0.774	32	0	32
HALFWAY - F		247	90.0	222	0	217	0.736	163	160	3
HALFWAY - G		112	90.0	101	0	89	0.782	79	70	9
HALFWAY - H		259	85.0	220	0	211	0.760	167	161	6
HALFWAY - I - ENCAL PROJECT	SOLN	10	50.0	5	0		0.753	4		
	CAP	141	87.0	123	0	127	0.753	93	95	2
	TOTAL GAS	151		128	0	127	1	97	95	2
HALFWAY - K		24	80.0	19	0	2	0.762	15	1	14
TOTAL FIELD		3,498		2,727	0	1,597	1,130	2,079	1,201	878

Remaining Hydrocarbon By-Products Report
As of December 31, 2015

11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002436	261	.0955198	24.950	.0427019	11.154		
		261		24.950		11.154		0.000
Y	00002436	160						
Y	00000439	57,974	.1307785	7,581.701	.0330840	1,918.000		
Y	00002436	40,953	.0664494	2,721.307	.0093533	383.047		
Y	00002436	5,147	.1111056	571.905	.0485974	250.150		
Y	00002436	11,090						
Y	00002436	8,571	.0935454	801.778	.0490597	420.491		
Y	00002436	671	.1251837	83.961	.0526858	35.336		
		671		83.961		35.336		0.000
Y	00002436	17,442	.1011710	1,764.645	.0295189	514.875		
		1,128,610		105,723.220		33,535.673		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
9000 OTHER AREAS										
B-008-B/093-P-08 - PADDY	128	90.0	115	4	87	28	0.900	103	78	25
B-089-C/093-P-08 - PADDY	30	90.0	27	1	20	7	0.747	20	15	5
A-004-F/093-P-01 - CADOTTE	14	80.0	11	0	10	1	0.742	8	8	0
A-012-I/093-I-16 - CADOTTE	32	90.0	29	1	14	15	0.701	20	10	10
C-003-F/093-P-01 - CADOTTE	87	90.0	79	2	36	43	0.742	58	26	32
C-076-D/093-P-01 - CADOTTE	52	90.0	47	2	31	16	0.739	35	23	12
D-099-E/094-A-15 - SPIRIT RIVER	33	85.0	28	0	23	5	0.902	25	20	5
10-32-087-18-W6M - NOTIKEWIN	6	70.0	4	0	3	1	0.905	4	3	1
A-007-L/094-A-15 - NOTIKEWIN	21	80.0	17	0	13	4	0.903	15	12	3
A-095-E/094-A-15 - NOTIKEWIN	25	80.0	20	0	10	10	0.835	17	8	9
B-004-L/093-P-07 - NOTIKEWIN	46	25.0	12	0	0	12	0.888	10	0	10
B-046-E/094-A-15 - NOTIKEWIN	9	80.0	7	0	5	2	0.852	6	4	2
B-064-E/094-A-15 - NOTIKEWIN	3	75.0	3	0	2	1	0.874	2	2	0
B-074-E/094-A-15 - NOTIKEWIN	3	70.0	2	0	2	0	0.809	2	1	1
07-12-077-25-W6M - FALHER	77	85.0	65	0	0	65	0.894	58	0	58
B-004-L/093-P-07 - FALHER	42	65.0	27	0	0	27	0.921	25	0	25
B-100-D/093-I-16 - FALHER	86	90.0	77	0	29	48	0.937	72	27	45
C-044-F/094-H-11 - FALHER	4	70.0	3	0	2	1	0.863	2	2	0
06-27-081-18-W6M - BLUESKY	58	90.0	52	0	21	31	0.894	46	19	27
14-29-083-17-W6M - BLUESKY	108	80.0	86	0	7	79	0.897	77	7	70
B-064-K/094-A-09 - BLUESKY	78	90.0	70	1	67	3	0.748	53	50	3
B-088-H/094-P-13 - BLUESKY	25	80.0	20	0	0	20	0.805	16	0	16
C-039-H/094-H-12 - BLUESKY	23	80.0	18	1	16	2	0.853	16	13	3
C-041-G/094-H-12 - BLUESKY	3	80.0	2	0	2	0	0.855	2	1	1
C-055-J/094-B-10 - BLUESKY	14	60.0	9	0	0	9	0.825	7	0	7
C-092-K/094-A-15 - BLUESKY	11	60.0	7	0	0	7	0.872	6	0	6
C-098-H/094-H-02 - BLUESKY	8	70.0	6	0	4	2	0.885	5	4	1
D-030-K/094-A-15 - BLUESKY	11	90.0	10	0	5	5	0.876	9	5	4
D-049-B/094-A-16 - BLUESKY	128	80.0	102	0	0	102	0.748	76	0	76
D-095-E/094-I-15 - BLUESKY	21	75.0	16	0	0	16	0.812	13	0	13
A-098-B/094-G-10 - BLUESKY-GETHING	186	90.0	168	2	76	92	0.818	137	62	75
D-075-E/094-P-07 - DETRITAL	217	75.0	162	2	54	108	0.856	139	46	93
06-28-087-24-W6M - GETHING	13	80.0	10	0	8	2	0.868	9	7	2
06-34-088-15-W6M - GETHING	17	90.0	16	0	15	1	0.878	14	13	1

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	28,190	.0553666	1,560.783	.0143793	405.352		
Y	00000205	7,026						
Y	00000205	1,016	.0007933	.806	.0024180	2.456		
Y	00000205	14,289	.0003012	4.303	.0004990	7.130		
Y	00000205	43,095						
Y	00000205	15,954	.0001346	2.148				
Y	00000439	5,489	.0673631	369.776	.0099074	54.385		
Y	00000439	1,472						
Y	00000439	3,788	.0644904	244.316	.0139831	52.974		
Y	00000439	10,514	.0738344	776.303	.0116096	122.064		
N	00000443	11,506						
Y	00000439	2,050	.0762850	156.407	.0109334	22.417		
N	00000439	400	.0677160	27.100	.0191717	7.673		
Y	00000439	503	.0607275	30.528	.0101055	5.080		
N	00000442	65,307						
N	00000443	27,439						
Y	00000443	48,331	.0303986	1,469.185	.0014587	70.501		
Y	00000439	894	.1554147	138.910	.0593226	53.023		
Y	00000439	30,487	.0443491	1,352.080	.0101055	308.088		
Y	00000439	78,822	.0160895	1,268.209	.0075485	594.990		
Y	00002110	2,942						
N	00000437	20,196						
Y	00000439	2,453	.1939190	475.664	.0493807	121.126	.0001329	.326
Y	00000439	725	.1543054	111.933	.0322010	23.359		
N	00000464	8,673						
N	00000439	6,609						
Y	00000439	1,225	.1086912	133.114	.0290010	35.517		
Y	00000439	4,659	.1232282	574.058	.0375008	174.698		
N	00002110	102,259						
N	00000437	16,054						
Y	00002411	91,762	.0003369	30.916	.0023198	212.874	.0074291	681.714
Y	00000439	108,465	.0042095	456.579	.0005430	58.895		
Y	00000439	2,308						
Y	00000439	1,013	.0925594	93.744	.0297835	30.165	.0033228	3.365

Remaining Hydrocarbon By-Products Report As of December 31, 2015

Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
9000 OTHER AREAS										
10-32-087-18-W6M - GETHING	9	70.0	6	0	5	1	0.882	5	4	1
A-063-L/094-H-01 - GETHING	22	80.0	17	0	0	17	0.876	15	0	15
A-077-J/094-A-14 - GETHING	73	90.0	65	1	35	30	0.863	56	30	26
A-092-L/094-H-07 - GETHING	10	70.0	7	0	4	3	0.756	5	3	2
A-097-F/094-B-16 - GETHING	34	90.0	31	0	28	3	0.849	26	24	2
B-019-A/094-H-05 - GETHING	3	90.0	3	1	2	1	0.880	2	2	0
B-052-I/094-A-14 - GETHING	10	80.0	8	0	7	1	0.883	7	6	1
B-074-E/094-A-15 - GETHING	12	90.0	11	0	7	4	0.880	10	7	3
C-005-A/094-H-01 - GETHING	87	90.0	78	0	4	74	0.545	43	2	41
C-017-I/094-A-16 - GETHING	75	80.0	60	0	12	48	0.748	45	9	36
C-024-L/094-A-15 - GETHING	21	80.0	17	1	12	5	0.876	15	11	4
C-033-B/094-A-15 - GETHING	15	90.0	13	0	9	4	0.882	12	8	4
C-038-H/094-H-05 - GETHING	7	80.0	6	0	4	2	0.847	5	4	1
C-076-C/094-H-02 - GETHING	49	50.0	25	0	0	25	0.877	22	0	22
C-096-C/094-H-01 - GETHING	44	90.0	40	0	0	40	0.748	30	0	30
D-019-C/094-H-01 - GETHING	82	80.0	66	0	0	66	0.890	59	0	59
D-033-K/094-H-03 - GETHING	9	90.0	8	1	6	2	0.748	6	5	1
D-037-I/094-A-14 - GETHING	34	90.0	31	2	26	5	0.867	27	22	5
D-049-B/094-A-16 - GETHING	68	80.0	55	0	0	55	0.748	41	0	41
B-085-J/094-A-16 - LOWER GETHING	186	90.0	167	0	6	161	0.748	125	4	121
07-28-083-15-W6M - CADOMIN	180	.3	0	0	0	0	0.878	0	0	0
16-13-088-25-W6M - CADOMIN	25	90.0	23	0	17	6	0.864	20	15	5
A-011-E/093-P-10 - NIKANASSIN	31	90.0	28	1	15	13	0.697	19	11	8
A-088-D/093-P-10 - NIKANASSIN	11	70.0	8	0	1	7	0.859	7	1	6
B-022-K/093-I-16 - NIKANASSIN	13	80.0	10	0	8	2	0.911	9	7	2
B-090-I/093-P-03 - DUNLEVY	70	80.0	56	0	0	56	0.892	50	0	50
C-024-L/094-A-15 - DUNLEVY	12	90.0	10	0	10	0	0.886	9	9	0
C-034-F/093-P-08 - DUNLEVY	50	90.0	45	1	28	17	0.699	31	20	11
C-036-L/094-A-09 - DUNLEVY	23	90.0	21	0	19	2	0.748	16	14	2
C-057-G/094-B-16 - DUNLEVY	41	80.0	33	0	8	25	0.775	26	7	19
C-061-L/094-A-14 - DUNLEVY	4	90.0	4	0	3	1	0.870	3	2	1
C-089-G/094-B-16 - DUNLEVY	126	80.0	101	0	59	42	0.774	78	46	32
C-094-B/093-P-02 - DUNLEVY	100	80.0	80	0	0	80	0.877	70	0	70
D-059-A/094-H-03 - DUNLEVY	112	90.0	101	0	0	101	0.903	91	0	91

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	1,418						
N	00000439	16,833						
Y	00000439	30,136	.1101061	3,318.189	.0591172	1,781.574	.0027912	84.116
Y	00002436	2,662	.1192529	317.392	.0410236	109.184		
Y	00000439	2,546						
Y	00000439	911	.1839827	167.627	.0534491	48.697		
Y	00000439	1,315						
Y	00000439	3,482	.1033941	360.060	.0374325	130.355	.0006646	2.314
Y	00002268	74,138			.0053065	393.415		
Y	00002110	47,227						
Y	00000439	4,689	.1156730	542.402	.0355186	166.550		
Y	00000439	4,194	.1008452	422.985	.0307398	128.935	.0005317	2.230
Y	00000439	1,587	.1769917	280.939	.0430685	68.363		
N	00000439	24,620						
Y	00002110	39,885						
N	00000439	65,849						
Y	00002110	1,416						
Y	00000439	5,281	.1293056	682.863	.0489870	258.700	.0005317	2.808
N	00002110	54,749						
Y	00002110	161,609						
N	00000439	171	.0874851	14.925	.0255181	4.353	.0010633	.181
Y	00000439	5,878	.1322140	777.154	.0518484	304.765		
Y	00000205	12,362	.0005308	6.562	.0027898	34.487		
Y	00000443	6,733	.1378804	928.404	.0359503	242.068		
Y	00000443	2,583	.0027545	7.116				
N	00000442	55,658						
Y	00000439	188	.0937133	17.618	.0241524	4.541		
Y	00000205	16,334	.0001980	3.234	.0022470	36.703		
Y	00002110	2,290						
Y	00002436	24,755	.0439054	1,086.895	.0187375	463.855		
Y	00000439	1,292	.1289553	166.584	.0538819	69.605		
Y	00002436	41,712	.0460367	1,920.286	.0258129	1,076.712		
N	00000442	79,710						
N	00000439	101,165						

Remaining Hydrocarbon By-Products Report As of December 31, 2015

Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
9000 OTHER AREAS										
D-066-J/094-A-14 - DUNLEVY	4	70.0	3	0	2	1	0.878	3	2	1
D-080-C/094-H-01 - DUNLEVY	12	63.7	8	0	8	0	0.744	6	6	0
D-092-A/094-A-15 - DUNLEVY	4	80.0	3	0	3	0	0.922	3	3	0
D-093-G/094-A-14 - DUNLEVY	19	90.0	17	0	15	2	0.872	15	13	2
D-097-F/094-A-13 - DUNLEVY	25	50.0	13	0	0	13	0.877	11	0	11
D-075-K/094-A-16 - NORDEGG	52	90.0	47	0	32	15	0.748	35	24	11
C-037-H/094-A-16 - NORDEGG-BALDONNEL	101	90.0	91	0	67	24	0.745	68	50	18
D-027-H/094-A-16 - NORDEGG-BALDONNEL	30	75.0	23	0	5	18	0.746	17	4	13
D-064-L/094-A-16 - NORDEGG-BALDONNEL	60	80.0	48	0	1	47	0.748	36	1	35
D-023-E/093-I-15 - PARDONET-BALDONNEL	375	.3	1	0	1	0	0.774	1	0	1
10-24-086-17-W6M - BALDONNEL	31	80.0	25	1	9	16	0.866	22	8	14
10-34-087-16-W6M - BALDONNEL	68	90.0	61	0	46	15	0.867	53	40	13
A-043-I/094-A-14 - BALDONNEL	23	90.0	20	0	12	8	0.882	18	10	8
A-067-F/094-G-07 - BALDONNEL	83	65.0	54	0	0	54	0.819	44	0	44
A-095-G/094-A-14 - BALDONNEL	11	70.0	8	0	4	4	0.871	7	3	4
B-043-B/094-G-07 - BALDONNEL	179	85.0	152	2	118	34	0.799	121	94	27
B-064-G/094-G-07 - BALDONNEL	7	70.0	5	0	3	2	0.790	4	3	1
C-018-G/093-O-09 - BALDONNEL	147	70.0	103	0	0	103	0.429	44	0	44
C-032-F/093-O-09 - BALDONNEL	468	1.0	5	0	1	4	0.370	2	0	2
C-034-L/094-H-06 - BALDONNEL	10	70.0	7	1	6	1	0.744	5	5	0
C-055-J/094-B-10 - BALDONNEL	102	10.0	10	0	1	9	0.811	8	1	7
D-033-K/094-A-11 - BALDONNEL	1	85.6	1	0	1	0	0.888	1	1	0
D-034-I/094-A-14 - BALDONNEL	17	90.0	15	1	11	4	0.882	14	10	4
D-038-E/094-B-09 - BALDONNEL	83	30.0	25	0	23	2	0.825	21	19	2
D-051-C/094-A-16 - BALDONNEL	97	35.3	34	0	34	0	0.744	25	25	0
06-07-085-20-W6M - CHARLIE LAKE	243	50.0	121	0	2	119	0.897	109	2	107
10-22-084-21-W6M - CHARLIE LAKE	27	25.0	7	0	1	6	0.899	6	1	5
B-026-G/094-G-10 - CHARLIE LAKE	85	85.0	72	0	0	72	0.816	59	0	59
D-013-G/094-B-09 - CHARLIE LAKE	38	90.0	34	1	16	18	0.881	30	14	16
09-02-086-17-W6M - SIPHON	128	25.0	32	0	0	32	0.880	28	0	28
C-039-I/094-H-02 - SIPHON	22	80.0	18	0	4	14	0.748	13	3	10
D-043-D/094-H-02 - NANCY	43	1.0	0	0	0	0	0.870	0	0	0
06-11-087-24-W6M - COPLIN	65	50.0	33	0	14	19	0.860	28	12	16
16-17-087-13-W6M - COPLIN	17	80.0	13	0	6	7	0.748	10	5	5

Remaining Hydrocarbon By-Products Report As of December 31, 2015

11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	653						
Y	00002110	1						
Y	00000439	0	.0074337	.001	.0006762	.000		
Y	00000439	2,046						
N	00000439	12,728	.0632315	804.798	.0173276	220.542	.0132914	169.170
Y	00002110	15,215						
Y	00002110	24,016						
Y	00002110	17,207						
Y	00002110	47,050						
N	00000442	393					.1267706	49.808
Y	00000439	15,902	.0645850	1,026.999	.0229112	364.323	.0098356	156.401
Y	00000439	15,108	.0643765	972.613	.0274651	414.948	.0079748	120.485
Y	00000439	8,747	.0925300	809.360	.0291025	254.559	.0001329	1.163
N	00002411	54,083						
Y	00000439	4,181	.0908002	379.635	.0259864	108.649	.0087723	36.677
Y	00002411	33,824	.0003850	13.024	.0020298	68.656	.0270150	913.742
Y	00002411	1,412	.0003265	.461	.0028698	4.053	.0337688	47.685
N	00000442	102,974						
N	00000442	4,108						
Y	00002436	744	.1464349	108.874	.0733963	54.570		
N	00000439	9,300	.0089563	83.290	.0019871	18.479	.0398741	370.814
Y	00000439	0	.0905607		.0223083			
Y	00000439	4,185	.0813347	340.386	.0356483	149.188	.0001329	.556
Y	00000464	1,468			.0023083	3.388		
Y	00002110	20						
Y	00000439	119,540	.0822482	9,831.930	.0288346	3,446.882	.0022595	270.104
Y	00000439	5,738						
N	00000437	71,879					.0359300	2,582.595
Y	00000439	18,050						
N	00000439	32,066	.1064941	3,414.809	.0480907	1,542.062		
Y	00002110	13,753						
N	00000439	326						
Y	00000439	18,607	.0992281	1,846.317	.0518672	965.083	.0350892	652.899
Y	00002110	6,944						

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
9000 OTHER AREAS										
C-036-H/094-G-10 - COPLIN	15	70.0	10	0	7	3	0.811	8	5	3
D-017-J/094-A-13 - COPLIN	28	90.0	25	0	0	25	0.775	20	0	20
11-26-084-20-W6M - NORTH PINE	92	90.0	83	0	73	10	0.895	74	65	9
11-26-084-23-W6M - PINGEL	32	50.0	16	0	0	16	0.875	14	0	14
B-052-I/094-H-05 - A MARKER/BASE OF LIME	38	80.0	31	0	0	31	0.862	27	0	27
B-085-J/094-A-16 - A MARKER/BASE OF LIME	76	50.0	38	0	10	28	0.748	28	8	20
04-20-082-13-W6M - HALFWAY	47	80.0	38	1	31	7	0.895	34	28	6
05-23-087-14-W6M - HALFWAY	23	90.0	21	0	15	6	0.874	18	13	5
06-01-085-16-W6M - HALFWAY	63	25.0	16	0	0	16	0.870	14	0	14
06-29-081-13-W6M - HALFWAY	12	90.0	11	0	9	2	0.927	10	8	2
07-05-082-19-W6M - HALFWAY	7	40.3	3	0	3	0	0.863	2	2	0
10-27-087-25-W6M - HALFWAY	6	65.0	4	0	3	1	0.869	4	2	2
A-013-K/094-G-01 - HALFWAY	37	70.0	26	0	16	10	0.829	21	13	8
A-060-J/094-H-11 - HALFWAY	11	80.0	9	0	7	2	0.847	7	6	1
B-022-C/094-B-09 - HALFWAY	21	90.0	19	0	2	17	0.886	17	2	15
B-057-D/094-H-01 - HALFWAY	56	80.0	45	2	28	17	0.734	33	21	12
C-033-L/094-G-02 - HALFWAY	102	65.0	66	0	0	66	0.914	60	0	60
C-097-D/094-G-15 - HALFWAY	85	80.0	68	0	0	68	0.853	58	0	58
D-009-C/094-H-01 - HALFWAY	61	43.0	26	0	24	2	0.742	19	18	1
D-026-C/094-H-08 - HALFWAY	17	80.0	14	1	9	5	0.542	8	5	3
D-043-H/094-B-10 - HALFWAY	135	90.0	122	0	113	9	0.811	99	91	8
D-069-C/093-P-10 - HALFWAY	212	85.0	180	0	0	180	0.956	172	0	172
D-095-K/094-H-02 - HALFWAY	102	80.0	82	0	0	82	0.880	72	0	72
B-075-K/094-B-16 - LOWER HALFWAY	29	90.0	26	0	17	9	0.878	23	15	8
A-051-H/094-B-10 - DOIG	157	90.0	141	0	141	0	0.808	114	114	0
C-045-B/094-B-10 - DOIG	310	90.0	279	0	2	277	0.820	229	1	228
D-008-A/094-B-10 - DOIG	40	75.0	30	0	0	30	0.818	25	0	25
02-27-082-16-W6M - BELLOY	81	50.0	41	0	0	41	0.874	36	0	36
06-02-082-23-W6M - BELLOY	30	70.0	21	0	0	21	0.917	19	0	19
16-10-087-22-W6M - BELLOY	224	90.0	202	0	184	18	0.901	181	166	15
A-004-B/094-P-11 - MISSISSIPPIAN	69	90.0	62	1	30	32	0.814	50	24	26
D-092-J/094-P-06 - MISSISSIPPIAN	24	90.0	22	0	20	2	0.795	17	16	1
06-17-083-14-W6M - KISKATINAW	124	60.0	74	0	3	71	0.901	67	3	64
10-27-082-20-W6M - KISKATINAW	185	.5	1	0	1	0	0.909	1	1	0

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002411	3,590	.0005951	2.136	.0045394	16.294	.0133724	48.000
N	00000439	25,278	.0813808	2,057.153	.0525445	1,328.225	.1560408	3,944.415
Y	00000439	9,551	.0947256	904.762	.0322090	307.641		
N	00000439	15,926						
N	00000439	30,794	.1246870	3,839.638	.0450078	1,385.980	.0067786	208.742
Y	00002110	27,874						
Y	00000439	6,801	.0835725	568.385	.0161390	109.763	.0026583	18.079
Y	00000439	5,593	.1063841	595.006	.0362548	202.773	.0124939	69.878
Y	00000439	15,810	.0809304	1,279.485	.0210612	332.971	.0013291	21.013
Y	00001242	1,587			.0117631	18.670		
Y	00000439	1	.1076086	.054	.0380306	.019	.0248549	.012
Y	00000439	1,469	.0825836	121.299	.0513630	75.442	.0240574	35.336
Y	00000439	9,974	.0957813	955.352	.0415365	414.297	.0719064	717.216
Y	00000439	1,958						
Y	00000439	17,296						
Y	00002110	16,693						
N	00000439	66,060						
N	00000437	67,781						
Y	00002110	2,031						
Y	00002268	4,855						
Y	00000464	9,185			.0035238	32.364	.0157835	144.965
N	00000443	179,852						
N	00000439	81,994	.1191402	9,768.792	.0288664	2,366.871	.0005317	43.593
Y	00000439	9,275						
Y	00000464	273			.0013231	.361	.0130888	3.571
Y	00000464	277,511						
N	00000464	30,277			.0625544	1,893.936		
N	00000439	40,738						
N	00000439	20,894						
Y	00000439	17,548	.0426230	747.966	.0350331	614.776	.0005317	9.330
Y	00000439	32,413	.0037309	120.933				
Y	00000439	1,715						
Y	00000439	71,502	.0534731	3,823.452	.0308144	2,203.305		
N	00000439	336						

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
9000 OTHER AREAS										
15-35-085-15-W6M - KISKATINAW	19	80.0	15	0	11	4	0.888	13	10	3
D-095-K/094-B-07 - GOLATA	222	5.0	11	0	0	11	0.859	10	0	10
A-024-D/094-P-06 - UPPER DEBOLT	35	80.0	28	2	20	8	0.733	20	15	5
A-059-F/094-J-02 - UPPER DEBOLT	8	90.0	8	0	4	4	0.859	7	4	3
07-26-084-22-W6M - DEBOLT	126	90.0	113	0	6	107	0.862	98	5	93
A-023-I/094-I-04 - DEBOLT	40	90.0	36	0	0	36	0.856	31	0	31
A-051-H/094-B-10 - DEBOLT	138	90.0	124	0	124	0	0.767	95	95	0
A-063-G/094-I-01 - DEBOLT	62	36.5	22	0	22	0	0.835	19	19	0
A-071-D/094-P-06 - DEBOLT	3	80.1	2	0	2	0	0.831	2	2	0
A-075-E/094-G-01 - DEBOLT	13	80.0	10	0	5	5	0.906	9	5	4
B-024-B/094-P-11 - DEBOLT	40	50.0	20	0	14	6	0.752	15	10	5
B-041-K/094-I-01 - DEBOLT	116	80.0	93	0	19	74	0.838	78	16	62
B-064-E/094-G-15 - DEBOLT	162	90.0	146	0	0	146	0.859	125	0	125
B-085-E/094-G-02 - DEBOLT	1,106	55.0	608	0	597	11	0.794	483	474	9
C-004-D/094-P-06 - DEBOLT	35	50.0	17	0	16	1	0.777	14	13	1
C-036-I/094-P-04 - DEBOLT	12	70.0	8	0	3	5	0.797	7	2	5
C-053-D/094-P-06 - DEBOLT	92	75.0	69	0	53	16	0.780	54	42	12
C-053-J/094-G-03 - DEBOLT	621	37.0	230	0	220	10	0.795	183	175	8
C-097-D/094-G-15 - DEBOLT	62	50.0	31	0	0	31	0.853	26	0	26
D-013-D/094-P-06 - DEBOLT	13	70.0	9	0	7	2	0.751	7	5	2
D-019-E/094-G-15 - DEBOLT	129	50.0	64	0	0	64	0.858	55	0	55
D-027-H/094-G-10 - DEBOLT	242	90.0	218	4	187	31	0.816	178	152	26
D-041-H/094-I-07 - DEBOLT	13	71.3	9	0	9	0	0.816	8	8	0
D-047-H/094-P-06 - DEBOLT	94	55.0	52	0	49	3	0.736	38	36	2
D-055-L/094-P-11 - DEBOLT	63	75.0	47	0	0	47	0.792	37	0	37
D-057-H/094-B-09 - DEBOLT	466	90.0	419	0	0	419	0.856	359	0	359
D-059-I/094-B-09 - DEBOLT	124	.4	0	0	0	0	0.892	0	0	0
D-095-K/094-B-07 - DEBOLT	196	50.0	98	0	0	98	0.859	84	0	84
B-055-J/094-I-08 - ELKTON	23	90.0	21	1	9	12	0.849	18	8	10
A-061-H/094-G-14 - SHUNDA	110	50.0	55	0	0	55	0.860	47	0	47
D-075-E/094-B-16 - SHUNDA	566	80.0	452	0	0	452	0.876	396	0	396
D-075-C/094-I-16 - PEKISKO	22	90.0	20	2	16	4	0.829	17	13	4
D-042-H/094-P-11 - BANFF	8	70.0	5	0	5	0	0.809	4	4	0
B-010-D/094-I-16 - KAKISA	31	90.0	27	2	17	10	0.856	24	14	10

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	3,651						
N	00000439	11,081						
Y	00000437	7,478						
Y	00000437	3,341					.0008982	3.001
Y	00000439	107,620	.0045383	488.412	.0072451	779.716	.0397412	4,276.943
N	00000437	35,918						
Y	00000464	523					.0384964	20.134
Y	00000437	46					.0002566	.012
Y	00000437	2					.0012832	.003
Y	00000439	5,356						
Y	00002917	6,267						
Y	00000437	74,088						
N	00000437	145,819						
Y	00000322	11,366					.0000338	.384
Y	00000437	1,250					.0006416	.802
Y	00000437	5,563						
Y	00000437	15,458						
Y	00000322	9,466					.0000338	.320
N	00000437	31,042						
Y	00000437	1,804						
N	00000437	64,440						
Y	00002411	31,660	.0004722	14.949	.0044937	142.274		
Y	00002917	0			.0071882	.001		
Y	00002917	2,129						
N	00000437	47,071						
N	00000439	419,331	.0938840	39,368.418	.0493294	20,685.344		
N	00000439	410						
N	00000439	97,777						
Y	00000437	12,200						
N	00000437	54,985						
N	00000439	452,498	.0009251	418.592				
Y	00000437	4,242						
Y	00002917	333			.0186659	6.219		
Y	00000437	10,793						

Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
9000 OTHER AREAS										
B-008-G/094-P-14 - JEAN MARIE	32	90.0	28	0	19	9	0.812	23	16	7
C-039-G/094-P-14 - JEAN MARIE	47	90.0	42	1	32	10	0.812	34	26	8
B-092-A/094-O-16 - MUSKWA-OTTER PARK-SLAVE POINT	20	50.0	10	0	1	9	0.737	7	1	6
B-085-A/094-O-09 - MIDDLE DEVONIAN	67	90.0	61	0	0	61	0.736	45	0	45
A-030-K/094-J-08 - SLAVE POINT	49	65.0	32	0	0	32	0.787	25	0	25
A-071-D/094-J-07 - SLAVE POINT	147	65.0	95	0	0	95	0.806	77	0	77
A-081-F/094-J-08 - SLAVE POINT	225	.3	1	0	0	1	0.793	0	0	0
C-004-E/094-I-15 - SLAVE POINT	459	65.0	298	0	0	298	0.735	219	0	219
C-095-L/094-I-12 - SLAVE POINT	178	50.0	89	0	0	89	0.752	67	0	67
D-006-J/094-G-07 - SLAVE POINT	26	90.0	24	1	16	8	0.779	18	13	5
D-066-I/094-I-16 - SLAVE POINT	143	65.0	93	0	0	93	0.753	70	0	70
B-050-F/094-I-05 - SULPHUR POINT	369	65.0	240	0	0	240	0.783	188	0	188
A-044-H/094-P-09 - PINE POINT	164	65.0	106	0	0	106	0.761	81	0	81
B-023-E/094-J-08 - PINE POINT	163	30.0	49	0	0	49	0.762	37	0	37
B-085-A/094-O-09 - PINE POINT	70	90.0	63	0	5	58	0.736	46	3	43
B-086-K/094-J-02 - PINE POINT	207	17.4	36	0	36	0	0.778	28	28	0
C-006-H/094-P-09 - PINE POINT	56	65.0	36	0	0	36	0.862	31	0	31
C-008-G/094-P-04 - PINE POINT	32	90.0	29	0	27	2	0.726	21	20	1
C-026-A/094-O-09 - PINE POINT	168	80.0	134	0	0	134	0.743	100	0	100
C-071-I/094-I-13 - PINE POINT	141	90.0	127	0	53	74	0.630	80	33	47
D-050-D/094-J-08 - PINE POINT	23	50.0	12	0	0	12	0.852	10	0	10
D-069-L/094-P-04 - PINE POINT	13	70.0	9	0	9	0	0.741	7	7	0
TOTAL FIELD	16,306		10,223	48	3,704	6,519		8,315	2,999	5,316
9021 HERITAGE										
MONTNEY - A	4,267,672	12.0	512,121	20,700	93,244	418,877	0.883	451,946	82,288	369,658
MONTNEY - A - ARC RESOURCES OIL PROJECT #1	SOLN 40,366	15.0	6,055	178	370	5,685	0.890	5,391	329	5,062
TOTAL FIELD	4,308,038		518,176	20,878	93,614	424,562		457,337	82,617	374,720

Remaining Hydrocarbon By-Products Report As of December 31, 2015

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002917	9,084			.0062871	57.114		
Y	00002917	10,710						
Y	00000437	8,843					.0230978	204.261
Y	00000437	60,509						
N	00000437	31,802					.0153986	489.700
N	00000437	95,334						
N	00000437	414						
Y	00000437	298,113					.0282307	8,415.918
N	00000437	89,097						
Y	00002411	7,196						
N	00000437	92,918					.0205314	1,907.733
N	00000437	240,041						
N	00000437	106,280						
N	00000437	48,496					.0102657	497.846
Y	00000437	58,137					.0006416	37.301
Y	00000437	104						
N	00000437	36,395						
Y	00000437	1,413					.0141153	19.946
N	00000437	134,021						
Y	00000437	74,018					.0410628	3,039.403
N	00000437	11,559						
Y	00000437	0						
		6,517,489		105,005.376		48,275.369		30,327.009
Y	00000439	418,876,595	.0951365	39,850,438.590	.0321020	13,446,766.089	.0002658	111,348.969
Y	00000439	5,684,982	.2551249	1,450,380.355	.0615563	349,946.506		
		424,561,577		41,300,818.945		13,796,712.594		111,348.969

Remaining Hydrocarbon By-Products Report As of December 31, 2015

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
9022 NORTHERN MONTNEY										
DOIG PHOSPHATE-MONTNEY - A	1,126,934	12.0	135,232	3,138	11,826	123,406	0.904	122,263	10,692	111,571
MONTNEY - A	2,225,668	12.0	267,080	5,644	13,977	253,103	0.873	233,161	12,202	220,959
MONTNEY - B	366,677	12.0	44,001	1,324	2,604	41,397	0.845	37,177	2,200	34,977
TOTAL FIELD	3,719,279		446,313	10,106	28,407	417,906		392,601	25,094	367,507
9030 DEEP BASIN										
CADOMIN - A	36,545	70.0	25,582	822	16,006	9,576	0.918	23,471	14,685	8,786
TOTAL FIELD	36,545		25,582	822	16,006	9,576		23,471	14,685	8,786
9045 HORN RIVER										
DEBOLT	29	50.0	15	0	5	10	0.718	10	4	6
MUSKWA-OTTER PARK - A	1,090,981	25.0	272,745	2,913	19,433	253,312	0.817	222,860	15,879	206,981
MUSKWA-OTTER PARK - D	2,766	25.0	691	0	19	672	0.863	597	16	581
EVIE - A	230,482	25.0	57,621	881	6,087	51,534	0.717	41,337	4,367	36,970
EVIE - E	2,818	25.0	704	0	6	698	0.802	565	5	560
TOTAL FIELD	1,327,076		331,776	3,794	25,550	306,226		265,369	20,271	245,098
9046 LIARD										
BESA RIVER - A	29,329	10.0	2,933	83	411	2,522	0.863	2,530	355	2,175
TOTAL FIELD	29,329		2,933	83	411	2,522		2,530	355	2,175
Report Totals:	10,999,176		2,517,904	48,106	1,013,247	1,504,657		2,085,500	810,833	1,274,667

***** Totals may not add up exactly due to rounding. *****

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Remaining Hydrocarbon By-Products Report As of December 31, 2015

11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	123,406,011	.1144656	14,125,739.952	.0354000	4,368,575.329		
Y	00000439	253,103,093	.0786825	19,914,785.892	.0225761	5,714,083.177		
Y	00000439	41,397,698	.2041562	8,451,595.624	.0627710	2,598,573.764	.0132914	550,232.574
		417,906,801		42,492,121.468		12,681,232.271		550,232.574
Y	00000443	9,575,785	.0157411	150,733.245	.0022024	21,089.263		
		9,575,785		150,733.245		21,089.263		
Y	00000442	9,622					.0052152	50.178
Y	00000442	253,312,299						
Y	00000442	672,918						
Y	00000437	51,533,135					.0010266	52,902.374
Y	00000437	698,343					.0008982	627.286
		306,226,316		0.000		0.000		53,579.838
Y	00000442	2,521,534						
		2,521,534		0.000		0.000		0.000
		1,504,659,292		93,850,265.699		30,877,168.196		14,441,156.232

***** Totals may not add up exactly due to rounding. *****

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Total Plants: 117

Plant Assigned Code	Plant Name	Recovery Factors							Status
		Sulphur	CO2	H2S	C2	C3	C4	C5 PLUS	
00000160	AITKEN GAS AITKENCREEK D-044-L/094-A-13 002		1.000	1.000	.000	.500	.800	.900	Active
00000205	COPOL NOEL B-059-D/093-P-08 002		1.000	1.000	.000	.007	.025	.200	Active
00000298	CNRL ALCES 08-34-083-15 001		1.000	1.000	.000	.000	.000	.800	Active
00000303	PACIFIC TUMBLER RIDGE A-074-G/093-I-15 003	.000	1.000	1.000	.000	.000	.000	.800	Active
00000317	DIRECT PARKLAND 06-29-081-15 004		1.000	1.000	.000	.000	.000	1.000	Active
00000322	WESTCOAST SIKANNI B-041-I/094-G-03 001	.250	1.000	1.000	.000	.000	.000	.800	Active
00000437	WESTCOAST FORT NELSON B-084-G/094-J-10 001	.950	1.000	1.000	.000	.000	.000	.000	Active
00000438	PARA MASON A-030-G/094-G-07 001								Removed
00000439	WESTCOAST MCMAHON 15-25-082-18 001	.984	1.000	1.000	.000	.732	.889	.990	Active
00000440	DIRECT BOUNDARYLAKE 13-10-085-14 001		1.000	1.000	.000	.000	.000	.750	Active
00000442	WESTCOAST PINE RIVER C-085-D/093-P-12 001	.990	1.000	1.000	.000	.000	.000	.000	Active
00000443	COPOL ELMSWORTH 01-08-070-11 001		1.000	1.000	.100	.850	.900	1.000	Active
00000445	WHITECAP BOUNDARYLAKE 07-02-085-14 002	.000	1.000	1.000	.000	.732	.889	.990	Active
00000457	COPOL BRASSEY D-013-F/093-P-10 003								Active
00000464	CNRL CYPRESS B-099-C/094-B-16 002	.950	1.000	1.000	.000	.000	.000	.800	Active
00000465	DIRECT BOUNDARYLAKE 11-24-084-15 001		1.000	1.000	.000	.150	.400	.840	Active
00000486	EXXONMOBIL RAINBOW 04-15-110-06 001								Active
00000558	WGSJ BUCKINGHORSE A-081-H/094-G-06 002	.000	1.000	1.000	.000	.000	.000	.800	Inactive
00000559	WESTCOAST AITKENCREEK D-044-L/094-A-13 005	.000	1.000	1.000	.000	.500	.800	.900	Active
00000730	DIRECT BOUNDARYLAKE 14-24-084-15 003	.700	1.000	1.000	.000	.000	.160	.660	Active
00000740	CNRL RING C-081-I/094-H-09 002		1.000	1.000	.000	.000	.040	.700	Active
00000932	ALTAGAS HOLDINGS YOUNGER 02-36-082-18 002		1.000	1.000	.000	.900	1.000	1.000	Active
00000970	KELT NEPTUNE (AB) 10-13-086-13 001		1.000	1.000	.000	.000	.000	.000	Active
00001242	CNRL POUCE COUPE (AB) 03-03-081-13 001		1.000	1.000	.000	.000	.000	.520	Active
00001243	WESTCOAST DRY GAS 06-07-080-13 001		1.000	1.000	.000	.000	.000	.700	Active
00001279	KEYERA BOUGIE D-031-F/094-G-15 001		1.000	1.000	.000	.035	.105	.600	Removed
00001593	STAR PINE 07-06-077-25 003		1.000	1.000	.000	.000	.000	.000	Removed
00001647	CHINOOK MARTIN B-002-E/094-H-06 003								Active
00001692	CNRL KAHNTAHRIVER C-053-D/094-I-02 003		1.000	1.000	.000	.000	.000	.600	Active
00001726	PENN WEST PARKLAND 06-29-081-15 002								Removed
00002084	CNRL BOUNDARYLAKE 01-14-085-13 002		.000	1.000	.000	.000	.000	.470	Active
00002110	CNRL CLEARHILLS 16-11-088-13 001		.000	1.000	.000	.000	.000	.000	Active
00002153	SEMC PEGGO D-083-C/094-P-08 004		.000	.000	.000	.000	.000	.560	Active
00002267	SEMC JEDNEY B-088-J/094-G-01 005	.999	.545	1.000	.045	.307	.642	.925	Removed
00002268	APACHE HAMBURG C-032-H/094-H-08 003		.000	1.000	.000	.000	.000	1.000	Active

Total Plants: 117

Plant Assigned Code	Plant Name	Recovery Factors							Status
		Sulphur	CO2	H2S	C2	C3	C4	C5 PLUS	
00002411	KEYERA CARIBOU C-004-G/094-G-07 003	1.000	.551	1.000	.001	.002	.007	.108	Active
00002435	SEMC JEDNEY B-088-J/094-G-01 007	.997	.729	1.000	.170	.379	.661	.934	Active
00002436	SEMC HIGHWAY B-036-I/094-B-16 002	.000	.233	.944	.050	.426	.773	.965	Active
00002438	SEMC TOOGA B-031-I/094-P-02 001								Active
00002766	CNRL RING A-049-B/094-H-16 005	1.000							Inactive
00002787	NOVAGAS TAYLOR 10-36-082-18 001								New
00002889	TAQA NORTH CHINCHAGARIVER C-032-H/094-H-08 00								Active
00002917	PENN WEST HELMET D-075-A/094-P-11 003		1.000	1.000	.000	.000	.000	.586	Active
00003164	CNRL STODDART 02-34-087-21 001	1.000							Active
00003234	VMGPI HYTHE (AB) 11-18-076-13 001								Active
00003479	SHELL SUNSETPRAIRIE 05-03-081-18 002								Active
00003548	ECOG MAXHAMISHLAKE D-036-I/094-O-14 001								Active
00003738	ENDURANCE SIERRA A-026-K/094-I-11 002								Active
00004070	CNRL LADYFERN B-017-I/094-H-01 002								Active
00004556	CNRL RING C-081-I/094-H-09 008								Suspended
00004576	CNRL LADYFERN B-047-H/094-H-01 001								Active
00004579	PROGRESS CLARKELAKE A-076-G/094-J-10 001								Removed
00007158	HUSKY POCKETKNIFE B-032-I/094-G-06 002								Inactive
00007192	WESTCOAST PATRY D-057-G/093-P-05 001								Active
00007193	WESTCOAST CABIN A-030-A/094-P-05 001								Active
00007286	SHELL GROUNDBIRCH 04-15-080-19 001								Active
00007346	WESTCOAST KWOEN D-057-G/093-P-05 002								Active
00007354	PENN WEST CYPRESS B-075-F/094-B-15 001								Removed
00007362	WHITECAP BOUNDARYLAKE 02-25-085-14 005	.000	.000	.000	.000	.000	.000	.000	Active
00007383	COPOL BRASSEY D-013-F/093-P-10 004								Inactive
00007435	HUSKY FIRE CREEK B-099-H/094-I-08 003								Active
00007442	ALTAGAS BLAIR D-058-F/094-B-16 003					.250	.637	1.000	Active
00007459	ECA SADDLEHILLS 04-08-077-13 001								Active
00007463	SHELL BRASSEY 07-34-077-19 001								Active
00007466	VMGPI STEEPROCK C-064-A/093-P-08 002	.959							Active
00007472	HARVEST SHEKILIE B-046-A/094-I-16 002								Active
00007473	HARVEST SHEKILIE B-024-A/094-I-16 003								Active
00007633	HARVEST HAYRIVER B-076-H/094-I-09 004								Active
00007652	SEMC DOE 02-25-080-15 001		1.000	1.000	.000	.000	.000	.600	Active
00007676	EGPC TUPPERCREEK A-021-B/093-P-09 001	.999							Active



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Total Plants: 117

Plant Assigned Code	Plant Name	Recovery Factors							Status
		Sulphur	CO2	H2S	C2	C3	C4	C5 PLUS	
00007702	CE PORTAGE C-004-A/094-B-01 001								Active
00007717	CSRI FARRELL CREEK C-093-H/094-B-01 001								Active
00007727	SHELL GROUNDBIRCH 04-15-080-19 003								Active
00007743	ARCRES PARKLAND 03-09-081-16 002	.000	.958	.000	.958	.973	.991	1.000	Active
00007776	CREW SEPTIMUS 12-27-081-18 001		.000	.000	1.000	1.000	1.000	1.000	Active
00007778	PROGRESS FARRELLCREEKWEST B-088-I/094-B-01 00		.000	.000	.003	.156	.208	.633	Active
00007795	PENGROWTH GROUNDBIRCH 06-19-080-20 001		.000	.000	1.000	1.000	1.000	1.000	Active
00007806	CNRL SEPTIMUS 08-22-081-19 001		.000	.000	.000	.410	.789	.984	Active
00007808	EGPC TUPPERCREEK 05-01-077-17 001	.000	.000	.000	.000	.000	.000	.432	Active
00007810	SHELL GROUNDBIRCH 04-15-080-19 004		.000	.000	.000	.000	.000	.000	Active
00007812	EGPC CABIN D-076-J/094-P-04 002		1.000	1.000	.000	.000	.000	.000	Construction Completed
00007819	TOURMALINE SUNRISE 03-18-080-17 001		.000	.000	.000	.120	.130	.750	Active
00007830	APACHE KOMIE B-017-I/094-P-04 004		.133	.125	.974	.978	.000	.000	Cancelled
00007834	CANBRIAM ALTARES B-024-H/094-B-08 001		.000	.000	.008	.386	.339	.267	Active
00007854	SHELL MONIAS 07-14-078-22 001		.019	.000	.008	.001	.001	.000	Removed
00007858	ARCRES SUNRISE 13-36-078-18 001	1.000	.530	.998	.913	.921	.888	.601	Active
00007868	SHELL SATURN 03-28-080-20 001		.935	.000	.935	.934	.910	.980	Active
00007883	TERRA PINTAIL 15-22-084-25 001		.000	.000	.001	.150	.490	.910	Cancelled
00007896	SHELL SUNSET PRAIRIE 13-08-080-18 001		.000	.000	.000	.000	.000	.000	Under Construction
00007925	PROGRESS LILYLAKE A-029-J/094-G-02 001		.004	.000	.051	.011	.005	.002	Active
00007932	LEUCROTTA DOE 13-24-080-15 005		.000	.000	1.000	.980	.980	.980	Active
00007936	TOURMALINE DOE 13-25-080-16 001								Active
00007966	PROGRESS CARIBOU C-016-F/094-G-07 001		.000	.000	.004	.200	.331	.465	Active
00007974	SEMC SUNRISE 15-26-078-17 002		.000	.000	.011	.589	.116	.282	New
00008508	ARCRES DAWSONCREEK 01-34-079-14 001		.000	.000	.000	.800	1.000	1.000	Active
00008619	CNRL NARRAWAY A-065-A/093-I-09 003								Active
00008645	WESTCOAST DAWSONCREEK 11-26-078-17 001								Active
00008649	UGRBC BLAIR A-079-B/094-B-16 001		.000	.000	.001	.000	.000	.000	Permit Approved
00008651	PROGRESS ALTARES C-065-G/094-B-08 001		.002	.000	.066	.018	.009	.005	Active
00009075	GSENR MAXHAMISHLAKE A-060-I/094-O-11 003		.000	.000	.000	.257	.527	.781	Active
00009092	HUSKY POCKETKNIFE A-059-L/094-G-07 002								Inactive
00009132	SHELL SUNDOWN B-037-B/093-P-10 003								Suspended
00017858	SAGUARO LAPRISECREEK B-024-H/094-G-08 001								Active
00017909	CANBRIAM ALTARES B-072-A/094-B-08 001	.000	.000	.000	.000	.176	.305	.756	Active
00018016	KANATA DAIBER A-054-C/094-B-16 001	.000	.967	1.000	.970	.964	.946	.699	Active

Total Plants: 117

Plant Assigned Code	Plant Name	Sulphur	CO2	Recovery Factors					Status
				H2S	C2	C3	C4	C5 PLUS	
00018051	ECA SUNRISE 04-26-078-17 001	.000	1.000	1.000	.002	.224	.508	.916	Under Construction
00018074	CREW WILDER 10-14-082-20 001	.000	.000	.000	.000	.000	.000	.000	Active
00018136	ECA TOWERLAKE 03-07-081-17 001	.000	.992	.769	.985	.613	.865	.992	Under Construction
00018229	PROGRESS TOWN C-072-A/094-B-16 001	.000	.000	.000	.002	.263	.619	.942	Under Construction
00018237	BLACK SWAN AITKENCREEKNORTH C-038-C/094-H-04	.000	.971	1.000	.954	.962	.996	.994	Active
00018246	ALTAGAS HOLDINGS TOWNSEND A-033-J/094-B-09 00	.000	.000	.000	.000	.413	.790	.989	Construction Completed
00018260	ECA SATURN 15-27-079-17 003	.000	.996	.997	.994	.546	.812	.970	Under Construction
00018270	ARCRES DAWSONCREEK 13-07-080-14 002	.001	.997	1.000	.955	.976	.989	.997	Under Construction
00018309	PROGRESS TOWN B-089-J/094-B-16 001	.995	.000	.000	.002	.240	.580	.940	Active
00018330	HUSKY BIVOUCAC 003								Active
00018351	PROGRESS CYPRESS 007								Active
00026229	TOURMALINE DOE 02-11-080-16 001			.000	.000	.540	.837	1.000	Permit Approved