

August 21, 2019

Coastal GasLink Pipeline Ltd.  
450-1st Street, SW  
Calgary, AB T2P 5H1

Attention: Coastal GasLink Pipeline Ltd.

**RE: Permit Replacement for Application Determination Number 100084563, OGC Legacy # 9644079**

**Permit Holder:** Coastal GasLink Pipeline Ltd.  
**Permit Date of Issuance:** September 7, 2016  
**Replacement Date of Issuance:** August 21, 2019  
**Replacement Expiration Date:** October 23, 2019  
**Application Determination No.:** 100084563  
**Ancillary Description:** Decksites – 00145456, 00145657

## **PERMISSIONS**

### **Oil and Gas Activities Act**

1. The BC Oil and Gas Commission (the "Commission"), hereby replaces the permit and any associated authorizations to construct and operate an ancillary oil and gas activity.
2. This permit replacement is subject to the original permit, authorizations, subsequent amendments and any additional conditions as set out herein.
3. The permit has been replaced and will expire on October 23, 2019.

This Replacement forms an integral part of the permit and should be attached thereto.



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Tarilee Rauscher  
Authorized Signatory  
Commission Delegated Decision Maker

Copied to:

Land Agent – Roy Northern Land Service Ltd.  
OGC, Compliance & Enforcement



August 28, 2018

Coastal GasLink Pipeline Ltd.  
450-1<sup>st</sup> Street, SW  
Calgary, AB T2P 5H1

Attention: Coastal GasLink Pipeline Ltd.

**RE: Permit Replacement for Application Determination Number 100084563, OGC Legacy # 9644079**

**Permit Holder:** Coastal GasLink Pipeline Ltd.  
**Permit Date of Issuance:** September 7, 2016  
**Replacement Date of Issuance:** August 28, 2018  
**Replacement Expiration Date:** September 7, 2019  
**Application Determination No.:** 100084563

## **GENERAL PERMISSIONS, AUTHORIZATIONS and CONDITIONS**

1. The BC Oil and Gas Commission (the "Commission"), hereby replaces the permit and any associated authorizations to construct and operate an ancillary oil and gas activity.
2. This permit replacement is subject to the conditions of the original permit, authorizations, subsequent amendments, corrections, and any additional conditions as set out herein.
3. The permit has been replaced for 1 year and will expire on September 7, 2019.

### **Petroleum and Natural Gas Act**

4. Pursuant to Section 138(1) of the Petroleum and Natural Gas Act, the permit holder is authorized to enter, occupy and use any unoccupied Crown land located within the operating area to carry out the associated oil and gas activity authorized under this permit.

## **CONDITIONS**

5. The rights granted by this authorization are subject to all subsisting grants to or rights of any person made or acquired under the *Coal Act, Forest Act, Land Act, Mineral Tenure Act, Petroleum and Natural Gas Act, Range Act, Water Sustainability Act* or *Wildlife Act*, or any extension or renewal of the same.
6. The Permit holder must not assign or sublicense this permit or permit any person to use or occupy the land, other than its employees, contractors, or representatives, without the Commission's written consent.
7. The Permit Holder must ensure that the area is maintained in a condition so as to minimize hazards, including but not limited to hazards associated with storage of materials and equipment.
8. The Permit Holder must ensure that the area is free of garbage, debris and unused equipment.

Permit Holder: Coastal GasLink Pipeline Ltd.

Application Submission Date: July 30, 2018

Application Determination number: 100084563

Date Issued: August 28, 2018



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Jacqueline Bourke  
Authorized Signatory  
Commission Delegated Decision Maker

pc: Land Agent – Roy Northern Land Service Ltd.  
OGC, Compliance and enforcement



Commission File: 9644079

September 16, 2016

Coastal GasLink Pipeline Ltd.  
450-1st Street  
Calgary AB T2P 5H1

Attention: Katherine Sheriff

Re: Correction of Deck Site located within Unit 41, Block F, Group 93-P-5 & Unit 50, Block G, Group 93-P-5

The Oil and Gas Commission hereby corrects the Permit and Authorizations Associated with the Permit containing 5.84 hectares, as shown on construction plan, Document No: CGE4703-MSI-G-MP-436, Revision 0 dated November 17, 2015, as follows:

• Condition should read:

- 3 (3) re-vegetate any exposed soil on the operating area **including, where necessary, using** seed or vegetative propagules of an ecologically suitable species that:
  - (a) promote the restoration of the wildlife habitat that existed on the area before the oil and gas activity was begun, and
  - (b) stabilize the soil if it is highly susceptible to erosion.

The permit holder must comply with all conditions in the original permission and any additional conditions as noted above.

This letter forms an integral part of your Permit and should be attached thereto.

A handwritten signature in black ink, appearing to read 'Corey Scofield', written over a white background.

Corey Scofield  
Authorized Signatory  
Commission Delegated Decision Maker

cc: Roy Northern Land Service Ltd.  
OGC File: 9644079  
OGC First Nations (DRFN, MLIB, SFN, WMFN)



September 7, 2016

Coastal GasLink Pipeline Ltd.  
450-1<sup>st</sup> Street  
Calgary, Alberta  
T2P 5H1

Attention: Katherine Sheriff

**RE: Deck Site within Unit 41, Block F, Group 93-P-5 & Unit 50, Block G, Group 93-P-5**

**Date of Issuance: September 7, 2016**

**Commission No.: 9644079**

## **AUTHORIZATIONS**

### ***Land Act***

1. The BC Oil and Gas Commission (the "Commission"), under section 39 of the *Land Act*, hereby authorizes Coastal GasLink Pipeline Ltd ( the "permit holder") to occupy and use the Crown land area identified in the attached construction plan Document No: CGE4703-MSI-G-MP-436, Revision 0 dated November 17, 2015 (the "construction plan"), submitted to the Commission dated February 17, 2016 (hereinafter referenced together as the "operating area") to construct and operate a related activity for the purposes of carrying out oil and gas activities as defined in the *Oil and Gas Activities Act*, subject to the conditions set out below.
  - (1) The total disturbance within the operating area must not exceed 5.84 ha.
  - (2) A section 39 License of Occupation for the Crown land portion of this authorization is attached or will follow. The permit holder is subject to the conditions contained in the Licence of Occupation.

## **CONDITIONS**

### **Notification:**

2. Within 60 days of the commencement of activities under this permit, the permit holder must submit to the Commission a post-construction plan as a shapefile and PDF plan accurately identifying the location of the total area actually authorized under this permit. The shapefile and plan must be submitted via eSubmission.

### **Environmental:**

3. Following completion of the activities authorized herein the permit holder must, as soon as practicable:
  - (1) decompact any soils compacted by the activity;
  - (2) if natural surface drainage pattern was altered by the carrying out of the activity, the permit holder must restore, to the extent practicable, to the drainage pattern and its condition before the alteration; and
  - (3) re-vegetate any exposed soil on the operating area using seed or vegetative propagules of an ecologically suitable species that:

- (a) promote the restoration of the wildlife habitat that existed on the area before the oil and gas activity was begun, and
  - (b) stabilize the soil if it is highly susceptible to erosion.
4. Following completion of the activities authorized herein, any surface soils removed from the site must be redistributed so that the soil structure is restored, to the extent practicable, to its condition before the activity was begun.

**Clearing:**

5. The permit holder is authorized to fell any trees located on Crown land within 1.5 tree lengths of the operating area that are considered to be a safety hazard according to *Workers Compensation Act* regulations and must be felled in order to eliminate the hazard. Trees or portions of these trees that can be accessed from the operating area without causing damage to standing timber may be harvested.

**Archaeology:**

6. An AIA report must be submitted to the Commission as soon as practicable.
7. If artifacts, features, materials or things protected under section 13(2) of the *Heritage Conservation Act* are identified the permit holder must, unless the permit holder holds a permit under section 12 of the *Heritage Conservation Act* issued by the Commission in respect of that artifact, feature, material or thing:
- (1) immediately cease all work in the vicinity of the artifacts, features, materials or things;
  - (2) immediately notify the Commission and the Archaeology Branch of the Ministry of Forests, Lands and Natural Resource Operations;
  - (3) refrain from resuming work in the vicinity of the artifacts, features, materials or things except in accordance with an appropriate mitigation plan that has been prepared in accordance with the *Heritage Conservation Act* and approved by the Archaeology Branch of the Ministry of Forests, Lands and Natural Resource Operations.

**Agricultural Land Commission:**

8. The Permit Holder must, in relation to any oil and gas activities and related activities, authorized herein that are located within the Agricultural Land Reserve,
- (1) implement any recommendations for soil handling and management of surface water contained in the Schedule A report(s) submitted with this application,
  - (2) conduct reclamation of any area of land disturbed by non-farm use in accordance with any recommendations contained in the Schedule A report and the requirements set out in Schedule B of the agreement between the Provincial Agricultural Land Commission and the Oil and Gas Commission dated June 13, 2013, or in accordance with such alternate requirements identified by a qualified specialist and agreed to by the Commission, within 24 months of the date that the use of the area of land disturbed by the non-farm use is no longer required for the oil and gas activity or related activity, and
  - (3) immediately following completion of (2), above, submit a Schedule B report to the Commission and, if applicable, to the landowner(s).

**ADVISORY GUIDANCE**

1. Unless a condition or its context suggests otherwise, terms used in this approval have the same meaning as the Environmental Protection and Management Regulation under the Oil and Gas Activities Act.

The attached plan(s) forms an integral part of this authorization.



Corey Scofield  
Natural Resource Officer

pc: Roy Northern Land Service Ltd.  
Commission No.: 9644079  
OGC First Nations: DRFN, MLIB, SFN, WMFN