



October 22, 2019

Coastal GasLink Pipeline Ltd.  
450 - 1st Street SW  
Calgary, AB T2P 5H1

Attention: Coastal GasLink Pipeline Ltd.

**RE: Determination of Application Area Number 100101888**

**Permit Holder:** Coastal GasLink Pipeline Ltd.  
**Date of Issuance:** October 27, 2017  
**Extension Date of Issuance:** October 22, 2019  
**Extended Expiration Date:** October 27, 2020  
**Application Determination No.:** 100101888  
**Road No.:** 04369

## **PERMISSIONS**

### **Oil and Gas Activities Act**

1. The BC Oil and Gas Commission (the "Commission"), under section 32(5) of the *Oil & Gas Activities Act*, hereby extends the permit and any associated authorizations to construct, maintain and operate a road.
2. This permit extension is subject to the original permit, authorizations, subsequent amendments and any additional conditions as set out herein.
3. The prescribed period of this permit has been extended for one year and will expire on October 27, 2020 if the permit holder has not begun the activity by this date.

This extension forms an integral part of the permit and should be attached thereto.

A handwritten signature in black ink, appearing to read 'Tarilee Rauscher', is written over a horizontal line.

Tarilee Rauscher  
Authorized Signatory  
Commission Delegated Decision Maker

Copied to :

Land Agent – Roy Northern Land Service Ltd.  
OGC – Compliance & Enforcement

November 30, 2017

Coastal GasLink Pipeline Ltd.  
450 - 1st Street SW  
Calgary , AB T2P 5H1

Attention: Coastal GasLink Pipeline Ltd.

**Re: Correction of Application Determination Number 100101888**

**Permit Holder:** Coastal GasLink Pipeline Ltd.  
**Date of Permit Issuance:** October 27, 2017  
**Date of Correction:** November 30, 2017  
**Application Determination Number:** 100101888

The BC Oil and Gas Commission hereby corrects the permit identified and dated above as follows:

- Condition # 15 of this permit should read as follows:

Stumpage for cutting permits falling within the Interior Area, as defined in the Interior Appraisal Manual (the "Manual") will be calculated in accordance with the Manual as amended from time to time. In the current version of the Manual, stumpage will be determined in accordance with Table 6-3 (volume based)

- Condition # 17 is removed from the permit as it was added in error.

The Permit Holder must comply with any permissions, authorizations, approvals and conditions set out in the original permit, any subsequent amendments to the permit and any additional corrections as set out herein.

This letter forms an integral part of your permit and should be attached thereto.



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Justin Anderson  
Authorized Signatory  
Commission Delegated Decision Maker

Copied to:

Land Agent – Roy Northern Land Service Ltd.  
First Nations – Cheslatta Carrier Nation, Office Of The Wet'suwet'en, Skin Tyee Nation, Wet'suwet'en First Nation,  
Nee Tahi Buhn Indian Band (NTBIB)  
Ministry of Forests District Office - (DND) Nadina Natural Resource District



October 27, 2017

Coastal GasLink Pipeline Ltd.  
450 - 1st Street SW  
Calgary , AB T2P 5H1

Attention: Coastal GasLink Pipeline Ltd.

**RE: Determination of Application Area Number 100101888**

**Permit Holder:** Coastal GasLink Pipeline Ltd.

**Date of Issuance:** October 27, 2017

**Effective Date:** October 27, 2017

**Application Submitted Date:** March 29, 2017

**Application Determination Number:** 100101888

**Approved Disturbance Footprint:** 0.111 ha

### ACTIVITIES APPROVED

Road Number No.: 04453	Segment No.: 001
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## **GENERAL PERMISSIONS, AUTHORIZATIONS and CONDITIONS**

### PERMISSIONS

#### Oil and Gas Activities Act

1. The BC Oil and Gas Commission, under section 25 (1) of the *Oil and Gas Activities Act*, hereby permits the Permit Holder referenced above to carry out the following activities, indicated in the Approved Activities table above, subject to the conditions contained herein, any applicable exemptions and authorizations:
  - a) To construct, maintain and operate an oil and gas road as detailed in the Activity Details tables below.
2. The permissions and authorizations granted under this permit are limited to the area identified in the spatial data submitted to the Commission in the permit application as identified and dated above; herein after referred to as the 'activity area'.

#### Petroleum and Natural Gas Act

3. Pursuant to section 138(1) of the *Petroleum and Natural Gas Act*, the Permit Holder is permitted to enter, occupy and use any unoccupied Crown land located within the activity area to carry out the oil and gas activities and related activities permitted, or authorized herein.
  - a) The permission to occupy and use Crown land does not entitle the Permit Holder to exclusive possession of the area.
  - b) The total disturbance within the activity area must not exceed the total approved disturbance footprint as referenced above.

## AUTHORIZATIONS

### Forest Act

4. The Commission, pursuant to section 47.4 of the *Forest Act*, hereby authorizes the removal of Crown timber from the activity area under the cutting permits associated with the Master License(s) as follows:

**Master License to Cut No.:** M02343

**Cutting Permit No.:** 26

**Timber Mark No.:** MTC136

**Total New Cut:** 0.11

**Forest District:** (DND) Nadina Natural Resource District

**Region:** Coastal

5. The cutting permits are deemed spent upon the submission of the post-construction plan or upon either the cancellation or expiry of the activities authorized under the permit.

## CONDITIONS

### Notification

6. Within 60 days of the completion of construction activities under this permit, the Permit Holder must submit to the Commission a post-construction plan as a shapefile and PDF plan accurately identifying the location of the total area actually disturbed under this permit. The shapefile and plan must be submitted via eSubmission.
7. The Permit Holder must notify any First Nations who may have aboriginal interests identified, as per the BC First Nations Consultative Areas Database, a minimum of five (5) working days prior to commencement of construction.

### General

8. The rights granted by this permit in relation to unoccupied Crown land are subject to all subsisting grants to or rights of any person made or acquired under the *Coal Act*, *Forest Act*, *Land Act*, *Mineral Tenure Act*, *Petroleum and Natural Gas Act*, *Range Act*, *Water Sustainability Act* or *Wildlife Act*, or any extension or renewal of the same.
9. The Permit Holder must not assign, sublicense or permit any person other than its employees, contractors or representatives to use or occupy any Crown land within the activity area, other than its employees, contractors or representatives, without the Commission's written consent.
10. The Permit Holder must ensure that any Crown land within the activity area is maintained in a condition so as to minimize hazards, including but not limited to hazards associated with storage of materials and equipment.
11. The Permit Holder must ensure that any Crown land within the activity area is maintained free of garbage, debris and unused equipment.

### Clearing

12. The Permit Holder is permitted to fell any trees located on Crown land within 1.5 tree lengths of the activity area that are considered to be a safety hazard according to *Workers Compensation Act* regulations and must be felled in order to eliminate the hazard. Trees or portions of these trees that can be accessed from the activity area without causing damage to standing timber may be harvested.
13. The holder of the cutting permit must pay to the government, stumpage and any waste billing determined in accordance with the terms of this authorization.
14. All harvested Crown Timber must be marked with the cutting permit's associated Timber Mark.
15. Stumpage for cutting Permits falling within the Coast Area, as defined in the Coast Appraisal Manual (Manual) will be calculated in accordance with the Manual (volume based).

16. Any waste assessments applied under the Master Licence to Cut are subject to the merchantability specifications and monetary waste billing requirements in the Provincial Logging Residue and Waste Manual specific to the region associated with the Cutting Permit authorization.
17. Stumpage for Cutting Permit No. 26 will be calculated in accordance with the Interior Appraisal Manual as amended from time to time.

### Archaeology

18. An AIA report must be submitted to the Commission as soon as practicable.
19. If artifacts, features, materials or things protected under section 13(2) of the Heritage Conservation Act are identified the permit holder must, unless the permit holder holds a permit under section 12 of the Heritage Conservation Act issued by the Commission in respect of that artifact, feature, material or thing:
  - a. immediately cease all work in the vicinity of the artifacts, features, materials or things;
  - b. immediately notify the Commission and the Archaeology Branch of the Ministry of Forests, Lands and Natural Resource Operations
  - c. refrain from resuming work in the vicinity of the artifacts, features, materials or things except in accordance with an appropriate mitigation plan that has been prepared in accordance with the Heritage Conservation Act and approved by the Archaeology Branch of the Ministry of Forests, Lands and Natural Resource Operations.

## **ACTIVITY SPECIFIC DETAILS PERMISSIONS, and CONDITIONS**

### ROAD

**Land Area Number:** 100003507

**Road Number:** 04453 **Road Type:** Long-Term - All-Weather

#### ACTIVITY DETAILS

<b>Seg No.:</b> 001	<b>Zone:</b> 10 <b>From:</b> N 6003785.353 E 674873.971 <b>To:</b> N 6003759.184 E 674825.055
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*All permissions for this activity are subject to the following conditions:*

### Road Conditions

20. The Permit Holder will immediately effect, and keep in force insurance of an amount not less than \$1,000,000 protecting the Province, the Commission and the Permit Holder (without any rights of cross-claim or subrogation) against claims for personal injury, death, property damage, or third party liability claims arising from any accident or occurrence on the activity area.

## **ADVISORY GUIDANCE**

1. Construction plan, CGW4703-MCSL-G-MP-949-RW-890.0-Sketch-Rev0.pdf, is for the Permit Holder's internal reference only and was not reviewed as a decision tool for this permit, nor does it form an integral part of this permit.
2. Instructions for submitting notice of construction start, as required by regulation, can be found in the Oil and Gas Activity Operations Manual on the Commission's website.
3. Appropriate tenure may be issued upon acceptance of the post-construction plan. Submission of the original application and submission of the post-construction plan is considered an application for all subsequent applicable *Land Act* tenures. Upon the Commission's acceptance of the post-construction plan no further applications for replacement tenure are required.
4. The term "unused equipment" has the same definition as in the Drilling and Production Regulation.

All pages included in this permit and any attached documents form an integral part of this permit.

Permit Holder: Coastal GasLink Pipeline Ltd.  
Application Determination number: 100101888

Application Submission Date: March 29, 2017  
Date Issued: October 27, 2017



Amanda Fraser  
Authorized Signatory  
Commission Delegated Decision Maker

Copied to:

Land Agent – Roy Northern Land Service Ltd.  
First Nations – Cheslatta Carrier Nation, Office Of The Wet'suwet'en, Skin Tyee Nation, Wet'suwet'en First Nation, Nee  
Tahi Buhn Indian Band (NTBIB)  
Ministry of Forests District Office – (DND) Nadina Natural Resource District