



May 16, 2019

Coastal GasLink Pipeline Ltd.
450 - 1st Street SW
Calgary, AB T2P 5H1

Attention: Coastal GasLink Pipeline Ltd.

RE: Determination of Application Area Number 100107296

Permit Holder: Coastal GasLink Pipeline Ltd.

Date of Issuance: May 16, 2019

Effective Date: June 2, 2020

Application Submitted Date: February 13, 2019

Application Determination Number: 100107296

Approved Disturbance Footprint: 0.0 ha

ACTIVITIES APPROVED

Short Term Water Use No.: 0005182	Point of Diversion No.: 001, 002
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GENERAL AUTHORIZATIONS and CONDITIONS

AUTHORIZATIONS

Water Sustainability Act

1. The Commission, pursuant to section 10 of the *Water Sustainability Act*, hereby authorizes the diversion, storage and use of Crown water from the point(s) of diversion, as detailed in the Short Term Water Use Activity Details table(s) below.
2. The authorizations granted under this permit are limited to the area identified in the spatial data submitted to the Commission in the permit application as identified and dated above; herein referred to as the 'activity area'.

CONDITIONS

Notification

3. At least 5 (five) working days prior to the commencement of construction, the Permit Holder must provide a notice of works to any First Nation(s) who may have Aboriginal Interests identified, as per the BC First Nations Consultative Areas Database, within the area in which the works are to occur.

Clearing

4. The Permit Holder is permitted to fell any trees located on Crown land within 1.5 tree lengths of the activity area that are considered to be a safety hazard according to *Workers Compensation Act* regulations and must be felled in order to eliminate the hazard. Trees or portions of these trees that can be accessed from the activity area without causing damage to standing timber may be harvested.

ACTIVITY SPECIFIC DETAILS and CONDITIONS

SHORT TERM WATER USE

Short Term Water Use Number - 0005182

Approval Period – From: June 2, 2020, To: June 1, 2022

ACTIVITY DETAILS

Point of Diversion No.: 001	Water Source Name: Unnamed Tributary to Clore River
Type: Stream/River Purpose: Oil and Gas Purpose Location (UTM): Zone 09, Northing 5997626, Easting 574814 Maximum Withdrawal Rate (l/s): 14 L/s Daily Withdrawal Volume (m³/day): 199 Total Withdrawal Volume (m³): 19998	
Point of Diversion No.: 002	Water Source Name: Clore River
Type: Stream/River Purpose: Oil and Gas Purpose Location (UTM): Zone 09, Northing 5999062, Easting 576227 Maximum Withdrawal Rate (l/s): 14 L/s Daily Withdrawal Volume (m³/day): 199 Total Withdrawal Volume (m³): 19998	

All authorizations for this activity are subject to the following conditions:

Short Term Water Use Conditions

5. No instream works are permitted under this authorization.
6. A copy of this authorization must be available for inspection at the point of diversion and use location(s).
7. Water withdrawn under this authorization must only be used for the purposes of carrying out oil and gas activities or related activities.
8. Water must not be diverted or withdrawn from any beaver pond.
9. Water, withdrawal from any lakes, ponds, streams or rivers must not occur where:
 - a) stream discharge is less than 55 L/s;
 - b) the diversion will cause the stream discharge to fall below 55 L/s;
 - c) stream (wetted) depth is less than 0.30 metres (12 inches) at the withdrawal location; or
 - d) the diversion will cause the stream (wetted) depth to fall below 0.30 metres (12 inches) at the withdrawal location.
10. On any lake, water withdrawal must cease if drawdown exceeds 0.10 metres relative to the high water level (HWL) mark. In the event that drawdown exceeds 0.10 metres, withdrawals may resume only when water levels have risen above the 0.10 metres drawdown level.
11. End-of-pipe intakes must be screened with maximum mesh sizes in accordance with the Fisheries and Oceans Canada "Freshwater Intake End-of-Pipe Fish Screen Guideline".
12. The Permit Holder must maintain accurate records of all water withdrawal activities throughout the term approved. Water withdrawal records for each diversion point, including "0" values for months where no water was withdrawn, must be recorded monthly. Water withdrawal records must be submitted to the Commission on a quarterly basis via eSubmission. Quarterly reports are due on or before April 25, July 25, October 25 and January 25.

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Application Determination number: 100107296

Application Submission Date: February 13, 2019
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13. At any time, the Commission may suspend short term water use previously authorized. Water use suspensions will remain in place until such time as the Commission notifies permit holders that water withdrawals may resume.

POD Number 001 only:

14. No water withdrawal is authorized from January 1 to March 31 from POD001.


POD Number 002 only:

15. No water withdrawal is authorized from February 1 to March 31 from POD002.

ADVISORY GUIDANCE

1. Diversion Map, t8282_OGC_5k_POD_Section10_B.PDF, is for the Permit Holder's internal reference only and was not reviewed as a decision tool for this permit, nor does it form an integral part of this permit.
2. Unless a condition or its context suggests otherwise, terms used in this approval have the same meaning as the Environmental Protection and Management Regulation under the *Oil and Gas Activities Act*.

All pages included in this permit and any attached documents form an integral part of this permit.



Norberto Pancera
Authorized Signatory
Commission Delegated Decision Maker

Copied to:

Land Agent – Roy Northern Land Service Ltd.
First Nations – Office Of The Wet'suwet'en, Skin Tyee Nation, Wet'suwet'en First Nation