



OGC File: 9638108

June 23, 2013

Pacific Trail Pipelines Management Inc.  
Suite 2800, 421 – 7<sup>th</sup> Ave SW  
Calgary, Alberta T2P 4K9

Attention: Surface Land Administrator

Re: Communication Tower - Section 14 over Crown Land, Range 5 Coast District  
within d-19-J, 93-L-1.

Date of Issuance: June 23, 2013  
Commission File No: 9638108  
Applicant File No: PTP-0002 (Allin Creek)

## PERMISSIONS

The Oil and Gas Commission ("Commission") hereby authorizes the holder of permit number 9638108, under section 14 of the *Land Act*, to allow Pacific Trail Pipelines Management Inc. (the "permit holder") to occupy Crown land within the areas described as "Tower Site" in the attached sketch plan CAD File: N20130109SK4-1, Revision 1, dated March 28, 2013, as submitted to the Commission in the permit application dated April 23, 2013, (hereinafter referenced together as the "Site"), to construct and operate a communication tower under Authorization Number 940866, subject to conditions set out below.

## CONDITIONS

1. The permit holder may use and occupy the Site only for the purposes of investigating the site for potential oil and gas activities and related activities as defined in the *Oil and Gas Activities Act*.
2. The total disturbance within the Site must not exceed 1.0 Ha.
3. The permit holder will indemnify the Province of British Columbia (the Province) and the Oil and Gas Commission against all losses, damages, costs and liabilities arising out of any breach or non-performance of any condition or agreement set out in this Permit and any personal injury, death or property damage occurring within the Site, or happening by virtue of its occupation of the Site, and the amount of such losses, damages and costs shall be payable to the Province or the Oil and Gas Commission immediately.
4. The permit holder will immediately effect, and keep in force while this Permit is in effect, insurance of an amount not less than \$1,000,000 protecting the Province, the Commission and the permit holder (without any rights of cross-claim or subrogation) against claims for personal injury, death, property damage, or third party or public liability claims arising from any accident or occurrence on the Site.

5. The permit holder will restore the site to the satisfaction of the Oil and Gas Commission following expiration or cancellation of this Permit.
6. The authorization to occupy and use Crown land does not entitle the permit holder to exclusive possession of the Site. The permit holder will not interfere with any person found on the Site who has a public right of access over the Site or is using the Site pursuant to a prior or subsequent *Land Act* disposition.
7. The rights granted by this permit are subject to all subsisting grants to or rights of any person made or acquired under the *Coal Act*, *Forest Act*, *Mineral Tenure Act*, *Petroleum and Natural Gas Act*, *Range Act*, *Water Act* or *Wildlife Act*, or any extension or renewal of the same, any prior dispositions made under the *Land Act*, and the exceptions and reservations of rights and interests under Section 50 of the *Land Act*.
8. The permit holder will acknowledge and agree that any interference with rights granted under this permit by virtue of the exercise or operation of the rights or interests set out in the Sections (6) or (7) above shall not constitute a breach of the Province's or the Commission's obligations under this permit and the permit holder will release and discharge the Province and/or the Commission from any claim for loss or damage arising directly or indirectly out of any such interference. The permit holder will also agree to pay all costs and expenses that arise out of the permit holder's interference with the rights or interests set out in Sections (6) or (7) and that the permit holder will not commence or maintain proceedings under Section 65 of the *Land Act* with respect to interference with the permit holder's rights arising out of exercise or operation of the rights set out in Sections (6) or (7).
9. The permit holder must pay to the Province, when due, the Fees to the address and in accordance with the instructions set out in the attached covering letter.
10. The permit holder must not assign or sub-tenure this Permit. The permit holder must not transfer this permit without the Commission's written consent, which consent may be granted or withheld at the Commission's sole discretion.
11. This permit expires two years from the date of issuance.
12. The permit holder must notify the Commission prior to commencing activities under this permit. Notification may be sent to [C&E@bcogc.ca](mailto:C&E@bcogc.ca).
13. An Archaeological Impact Assessment is required for the proposed development area prior to any development activities taking place.
14. In the event that:
  - a. a heritage site, heritage object or any other feature, place or material that may contain historical or archaeological value as defined by the Heritage Conservation Act [RSBC 1996] Chapter 187; or
  - b. any other cultural heritage material or featureis encountered while conducting activities under this Permit, the permit holder must cease immediately disturbance activities and immediately notify the Commission.
15. Within 60 days of the completion of the clearing phase of the activity authorized, the permit holder must submit to the Commission a Post-construction plan as an ePASS shape file accurately identifying the locations of the overall disturbance within the Site.

16. The permit holder must abide by and comply with all applicable laws, bylaws, orders, directions, ordinances, and regulations of any government authority having jurisdiction in any way affecting its use or occupation of the Site, including, without limitation, the provisions of the *Land Act* and the provisions of this Permit.

#### **ADDITIONAL CONDITIONS**

1. The Commission requests the permit holder notify the Wet'suwet'en First Nations office prior to the commencement of the project.
2. The Commission requests the permit holder notify the Skin Tyee First Nations office prior to the commencement of the project.
3. The Commission requests the permit holder notify the Carrier Sekani Tribal Council office prior to the commencement of the project.
4. The Commission requests the permit holder notify the Office of the Wet'suwet'en prior to the commencement of the project.

The attached plan(s) form an integral part of this authorization.



Viva Wolf  
Operations Manager

pc: FLNRO – Nadina

pc: Carrier Sekani Tribal Council, Office of the Wet'suwet'en, Skin Tyee Nation, Wet'suwet'en First Nation

Mineral Claim  
530081

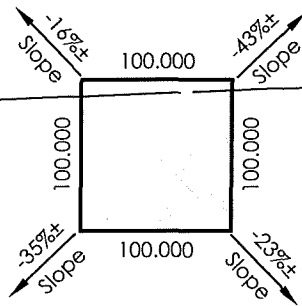
Unsurveyed

29

N

Finlay Mineral Ltd.  
Mineral Claim  
518063

Crown



APPROXIMATE LOCATION  
OF PROPOSED  
ALLIN CREEK  
TOWER SITE (KM 255 C)  
(NO NEW CUT)

19

P&NG BLOCK J

28

Chinook Power Corp.  
Wind Power Permit

18

Land

GROUP 93-L-1

No.	REVISIONS	BY	DATE (YY/MM/DD)	CKD
0	Original Plan Issued	JMS	13/03/19	BP
1	Update New Cut	JMS	13/03/28	BP

**PROPOSED PROJECT AREAS REQUIRED**

FEATURE	NEW CUT		TOTAL	
Tower Site	0.00ha	0.00ac	1.00ha	2.47ac
<b>TOTAL AREA REQ'D</b>	<b>0.00ha</b>	<b>0.00ac</b>	<b>1.00ha</b>	<b>2.47ac</b>

Maximum Elevation	1624m ±
Maximum Slope	43% ±

The proposed Project does not fall within the  
Agricultural Land Reserve (A.L.R.)

Multi Season Construction Conditions

Project is within the South OGC Zone.

**AUXILIARY CO-ORDINATES ZONE 9 NAD 83 UTM**

DESCRIPTION	NORTHING	EASTING
Tower Site	6007413	680821

**PACIFIC TRAIL PIPELINES MANAGEMENT INC.**

**SKETCH PLAN SHOWING PROPOSED  
ALLIN CREEK TOWER SITE (KM 255 C)**

IN

**d-19-J, 93-L-1**

9638108



**PACIFIC TRAIL  
PIPELINES**

FIELD:

CAN-AM FILE: N20130109

CLIENT FILE:

AFE No.:

CAD FILE: N20130109SK4-1

DATE: 13/03/19

EPASS: 10041783

Drawn by: JMS



REVISION

**can-am geomatics**

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BCGS 93L.019

SCALE = 1 : 5,000



SHEET 1 OF 1