

June 6, 2018

Prince Rupert Gas Transmission Ltd.
450 – 1st Street SW
Calgary, AB T2P 5H1

Attention: Prince Rupert Gas Transmission Ltd.

RE: Permit Extension for Application Determination Number 100082859, OGC Legacy 9708513

Permit Holder: Prince Rupert Gas Transmission Ltd.
Permit Date of Issuance: September 25, 2015
Extension Date of Issuance: June 6, 2018
Extended Expiration Date: September 25, 2019
Application Determination No.: 100082859
Facility ID No.: 18278
Facility Name: PRGTL LELU ISLAND D-033-K/103-J-01 001

PERMISSIONS

Oil and Gas Activities Act

1. The BC Oil and Gas Commission (the "Commission"), under section 32(5) of the Oil & Gas Activities Act, hereby extends the permit and any associated authorizations to construct, maintain and operate a facility.
2. This permit extension is subject to the original permit, authorizations, subsequent amendments and any additional conditions as set out herein .
3. The prescribed period of this permit has been extended for one year and will expire on **September 25, 2019** if the permit holder has not begun the activity by this date.

This extension forms an integral part of the permit and should be attached thereto.



James O'Hanley
Vice President, Applications

August 23, 2017

Prince Rupert Gas Transmission Ltd.
450 – 1st Street SW
Calgary, AB T2P 5H1

Attention: Prince Rupert Gas Transmission Ltd.

RE: Permit Extension for Application Determination Number 100082859, OGC Legacy # 9708513

Permit Holder: Prince Rupert Gas Transmission Ltd.
Permit Date of Issuance: September 25, 2015
Extension Date of Issuance: August 23, 2017
Extended Expiration Date: June 17, 2018
Application Determination No.: 100082859
Facility ID No.: 18278

PERMISSIONS

Oil and Gas Activities Act

1. The BC Oil and Gas Commission (the “Commission”), under section 32(5) of the *Oil & Gas Activities Act*, hereby extends the permit and any associated authorizations to construct, maintain and operate a facility.
2. This permit extension is subject to the original permit, authorizations, subsequent amendments and any additional conditions as set out herein .

This extension forms an integral part of the permit and should be attached thereto.



James O'Hanley
Vice President, Applications

September 25, 2015

Prince Rupert Gas Transmission Ltd.
450 - 1st Street SW
Calgary AB T2P 5H1

Attention: Prince Rupert Gas Transmission Ltd.

RE: Facility Permit – Lelu Island Meter Station

Date of Issuance: September 25, 2015

Commission File No: 9708513

Job No.: 015725796-001

Site Number: 000041210

Location NTS: D 033-K/103-J-01

Facility Code: 00018278

PERMISSIONS

1. The BC Oil and Gas Commission (the “Commission”), under section 25(1) of the *Oil & Gas Activities Act*, hereby permits Prince Rupert Gas Transmission Inc. (the “permit holder”) to construct, maintain and operate the Lelu Island Meter Station (the “facility”) at a maximum operating pressure of 13,380 kPa, under a maximum H₂S concentration of 0.002 mol %¹, subject to the following conditions and any applicable exemptions and authorizations.
2. The permissions and authorizations granted under this permit are limited to the area described in construction plan; FOCUS: 130412SK0R0, REVISION No. 0, dated June 24, 2014 by WSP Surveys (BC) Limited Partnership as submitted to the Commission in the permit application dated August 21, 2014.

CONDITIONS

1. At least 30 days prior to commencing any construction activities under this permit, the permit holder must provide the Gitxaala First Nation, Kitselas First Nation, Kitsumkalum First Nation, Lax Kw’alaams First Nation, and Metlakatla First Nation with the proposed construction schedule.
2. The permit holder must not begin or carry out the oil and gas activity or any related activity on or under an area of the port of Prince Rupert unless the permit holder has an agreement with the Prince Rupert Port Authority authorizing the permit holder to enter, occupy, and use the area.
3. Within 60 days of the completion of construction, the permit holder must submit to the Commission a Post-Construction Plan as an ePASS shape file identifying the location of equipment within the operating area.
4. The Commission shall conduct a site inspection of the proposed metering at the subject meter station prior to commencing operations. The permit holder must contact the Commission Facilities Engineering Department at ogcpipelines.facilities@bcogc.ca to arrange a measurement inspection at least 14 days in advance of putting the new equipment in service.
5. Before submitting a response contingency plan or supplementary plan to the Commission pursuant to section 7 of the Emergency Management Regulation, the permit holder must give the information set out in section 2(2)(a) – (d) of the Emergency Management Regulation to the Prince Rupert Port Authority. If the Prince Rupert Port Authority provides a statement to the permit holder identifying the name and contact information of a contact person and a description of how the Prince Rupert Port Authority may be affected by an emergency, the permit holder must consider the response in the preparation of its response contingency plan or supplementary plan.

¹ Note: 0.002 %mol means 0.0016 %mol, rounded.

ADVISORY GUIDANCE

1. This permit expires two years from the date of issuance as required by section 8 of the Oil and Gas Activities Act General Regulation if the permit holder has not begun the construction of the facility.
2. As required by section 76(a) of the Drilling and Production Regulation, the permit holder must notify the Commission at least two days before beginning construction.
3. As required by section 76(b) of the Drilling and Production Regulation, the permit holder must notify the Commission at least two days before conducting a pressure test on process piping at the facility.
4. As required by section 76(c) of the Drilling and Production Regulation, the permit holder must notify the Commission at least one day before beginning production operations at the facility.
5. As required by section 78(4) of the Drilling and Production Regulation, the permit holder must submit to the Commission all as-built drawings, piping and instrumentation diagrams, metering schematics and plot plans, signed and sealed by a professional engineer licensed or registered under the *Engineers and Geoscientists Act*, for the facility within 3 months of beginning production at the facility.

Sincerely,



Ken Paulson, P. Eng.
Chief Operating Officer and Authorized Signatory
Commission Delegated Decision Maker

pc: OGC File: 9708513

pc: Gitxaala First Nation; Kitselas First Nation; Kitsumkalum First Nation; Lax Kw'alaams First Nation; and
Metlakatla First Nation

pc: WorkSafe BC