

October 8, 2020

Trans Mountain Pipeline ULC
2700, 300 - 5th Avenue SW
Calgary, AB T2P 5J2

Attention: Trans Mountain Pipeline ULC

RE: Determination of Application Number 100110977

Permit Holder: Trans Mountain Pipeline ULC
Date of Issuance: October 8, 2020
Effective Date: October 8, 2020
Application Submission Date: May 15, 2020
Application Determination Number: 100110977
Approved Disturbance Footprint: 0.0 ha

ACTIVITIES APPROVED

Short Term Water Use No.: 0005605	Point of Diversion No.: 001, 002
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GENERAL APPROVALS AND CONDITIONS

APPROVALS

1. The approvals granted under this permit are limited to the area identified in the spatial data submitted to the Commission in the permit application as identified and dated above; herein after referred to as the 'activity area'.

Water Sustainability Act

2. The Commission, pursuant to section 10 of the *Water Sustainability Act*, hereby approves the diversion, storage and use of Crown water from the point(s) of diversion detailed in the Short Term Water Use Details table below.

CONDITIONS

Notification

3. The permit holder must notify any First Nation(s) who may have Aboriginal Interests identified, as per the BC First Nations Consultative Areas Database, within the area in which the works are to occur at least five (5) working days prior to project commencement.

Clearing/Forest Act

4. The permit holder is permitted to fell any trees located on Crown land within 1.5 tree lengths of the activity area that are considered to be a safety hazard under applicable regulations and must be felled in

order to eliminate the hazard. Trees or portions of these trees that can be accessed from the activity area without causing damage to standing timber may be harvested.

ACTIVITY SPECIFIC DETAILS, PERMISSIONS AND CONDITIONS

SHORT TERM WATER USE

Short Term Water Use Number - 0005605

Approval Period – From: October 8, 2020, **To:** October 8, 2022

ACTIVITY DETAILS

Point of Diversion No.: 001	Water Source Name: North Thompson River
Type: Stream/River Purpose: Oil and Gas & Storage Location (UTM): Zone 11, Northing 5717624, Easting 308444 Maximum Withdrawal Rate: 0.015 m ³ /s Daily Withdrawal Volume (m³/day): 150 Total Withdrawal Volume (m³): 45000	
Point of Diversion No.: 002	Water Source Name: Teepee Creek
Type: Stream/River Purpose: Oil and Gas & Storage Location (UTM): Zone 11, Northing 5862846, Easting 344699 Maximum Withdrawal Rate: 0.015 m ³ /s Daily Withdrawal Volume (m³/day): 150 Total Withdrawal Volume (m³): 45000	

All approvals for this activity are subject to the following conditions:

Short Term Water Use Conditions

5. The approval holder is authorized to store fresh water diverted under this use approval in dugouts or other fresh water storage structures provided:
 - a. the approval holder holds a valid permit or authorization to occupy the land on which the dugout or structure is located on unless a permit or authorization is not required, and
 - b. the dugout or structure is not subject to the Dam Safety Regulation unless the approval holder has a valid Water Licence and Leave to Operate the water storage structure.
6. No instream works are permitted under this approval.
7. A copy of this approval must be available for inspection at the point of diversion and use location(s).
8. Water withdrawn under this approval must only be used for the purposes of carrying out the oil and gas activities or related activities.
9. Water must not be diverted or withdrawn from any beaver pond.
10. Water withdrawal must not occur where:
 - a. stream discharge is less than 55 L/s;
 - b. the diversion will cause the stream discharge to fall below 55 L/s;
 - c. stream (wetted) depth is less than 0.30 metres (12 inches) at the withdrawal location; or

- d. the diversion will cause the stream (wetted) depth to fall below 0.30 metres (12 inches) at the withdrawal location.
11. End-of-pipe intakes must be screened with maximum mesh sizes in accordance with the Fisheries and Oceans Canada 'Interim Code of Practice: End-of-pipe fish protection screens for small water intakes in freshwater'.
12. The permit holder must maintain accurate records of all water withdrawal activities throughout the term approved. Water withdrawal records for each diversion point, including '0' values for months where no water was withdrawn, must be recorded monthly. Water withdrawal records must be submitted to the Commission on a quarterly basis via eSubmission. Quarterly reports are due on or before April 25, July 25, October 25 and January 25.
13. At any time, the Commission may suspend short term water use previously approved. Water use suspensions will remain in place until such time as the Commission notifies permit holders that water withdrawals may resume.
14. Water withdrawal from POD#002 is not authorized from November 1 to February 28.

ADVISORY GUIDANCE

1. Diversion Map - fig_123512347_tss10_01_pod_site_map_vav009_and_val025 20200505.pdf is for the permit holder's internal reference only and was not reviewed as a decision tool for this permit, nor does it form an integral part of this permit.
2. Unless a condition or its context suggests otherwise, terms used in this approval have the same meaning as the Environmental Protection and Management Regulation under the Oil and Gas Activities Act.

All pages included in this permit and any attached documents form an integral part of this permit.



Justin Anderson
Authorized Signatory
Commission Delegated Decision Maker

Copied to:

First Nations – Lheidli T'enneh First Nation, Neskonlith Indian Band, Adams Lake Indian Band, Little Shuswap Lake Indian Band, Simpcw First Nation (North Thompson)