



January 17, 2022

3200-8400-32640-02

Darren Jackson, P. Eng.
Sr. Field Operations Engineer
Tallahassee Exploration Inc.
1910, 401 – 9th Ave SW
Calgary, AB T2P 3C5

Dear Mr. Jackson,

**RE: PRODUCED WATER SPECIAL PROJECT APPROVAL; AMENDMENT #3
LOGGING REQUIREMENTS DEFERRAL
TEI ET AL CLARKE c-89-F/94-J-10; WA# 3474
CLARKE LAKE FIELD – SLAVE POINT 'B' POOL**

Commission staff have reviewed Tallahassee Exploration Inc. (Tallahassee)'s request for extension on logging requirements for the subject well until March 31st, 2022 received via email on December 30th, 2021. Tallahassee has indicated that they may not be able to meet the previous extension deadline of January 31st, 2022 due to extreme cold weather and construction delays.

The subject well was drilled in 1974 and completed into the Clarke Lake Slave Point 'B' pool in 1975 for gas production, though it never produced. The well was approved for disposal in 1992 and commenced disposal operations in 1996, which continued until March of 2017. The disposal approval was amended three times, first in to alter the approved disposal interval, second in January of 2017 to update the approval conditions to current requirements, and finally in December of 2017 to alter requirements to suit the inactive state of the well. Amendment #3 required a reservoir pressure test be conducted prior to reactivation as per condition 2h), and a casing inspection log, cement bond log, and hydraulic isolation log within 3 months of reactivation as per condition 2j). On July 6th, an extension was granted for logging requirements until January 31st, 2022. The well has yet to recommence disposal operations.

The Commission hereby grants a deferral of the logging requirements until winter of 2021/22, subject to the following conditions:

- a) A casing inspection log, cement bond log, and hydraulic isolation log must be completed on the subject well prior to March 31st, 2022.
- b) Total disposal volume following the date of this letter shall not exceed 6,000 m³ until a new cement bond log, casing inspection log, and hydraulic isolation log are submitted to the Commission.
- c) The next reservoir pressure test must be obtained using downhole recorders.
- d) All other conditions of Order 92-02-002 Amendment #3 still apply.

Should you have any questions, please contact Logan Gray at (250) 419-4465 or Ron Stefik at (250) 419-4430.

Sincerely,

A handwritten signature in blue ink, appearing to read "R. Stefik".

Ron Stefik, P.L.Eng
Supervisor, Reservoir Engineering
Oil and Gas Commission