

July 6, 2021

3200-8400-32640-02

Darren Jackson, P. Eng.  
Sr. Field Operations Engineer  
Tallahassee Exploration Inc.  
1910, 401 – 9<sup>th</sup> Ave SW  
Calgary, AB T2P 3C5

Dear Mr. Jackson,

**RE: PRODUCED WATER SPECIAL PROJECT APPROVAL; AMENDMENT #3  
LOGGING REQUIREMENTS DEFERRAL  
TEI ET AL CLARKE c-89-F/94-J-10; WA# 3474  
CLARKE LAKE FIELD – SLAVE POINT ‘B’ POOL**

Commission staff held a virtual meeting with Tallahassee Exploration Inc. (Tallahassee) on June 11<sup>th</sup>, 2021 where Tallahassee indicated an intent to recommence disposal operations in the subject well. Tallahassee requested to have the logging requirements outlined in Order 92-02-002 Amendment #3 condition 2j) deferred until winter, as the wellsite is winter access only.

The subject well was drilled in 1974 and completed into the Clarke Lake Slave Point ‘B’ pool in 1975 for gas production, though it never produced. The well was approved for disposal in 1992 and commenced disposal operations in 1996, which continued until March of 2017. The disposal approval was amended three times, first in to alter the approved disposal interval, second in January of 2017 to update the approval conditions to current requirements, and finally in December of 2017 to alter requirements to suit the inactive state of the well. Amendment #3 required a reservoir pressure test be conducted prior to reactivation as per condition 2h), and a casing inspection log, cement bond log, and hydraulic isolation log within 3 months of reactivation as per condition 2j).

The Commission hereby grants a deferral of the logging requirements until winter of 2021/22, subject to the following conditions:

- a) A casing inspection log, cement bond log, and hydraulic isolation log must be completed on the subject well prior to January 31<sup>st</sup>, 2022.
- b) Total disposal volume following the date of this letter shall not exceed 6,000 m<sup>3</sup> until a new cement bond log, casing inspection log, and hydraulic isolation log are submitted to the Commission.
- c) The next reservoir pressure test must be obtained using downhole recorders.
- d) All conditions of Order 92-02-002 Amendment #3 still apply.

Should you have any questions, please contact Logan Gray at (250) 419-4465 or Ron Stefik at (250) 419-4430.

Sincerely,



---

Ron Stefik, EngL  
Supervisor, Reservoir Engineering  
Oil and Gas Commission