

January 17, 2022

3200-8400-32640-02

Darren Jackson, P. Eng.  
Sr. Field Operations Engineer  
Tallahassee Exploration Inc.  
1910, 401 – 9<sup>th</sup> Ave SW  
Calgary, AB T2P 3C5

Dear Mr. Jackson,

**RE: PRODUCED WATER SPECIAL PROJECT APPROVAL; AMENDMENT #2  
LOGGING REQUIREMENTS DEFERRAL  
TEI ET AL CLARKE a-99-F/94-J-10; WA# 7517  
CLARKE LAKE FIELD – SLAVE POINT ‘B’ POOL**

Commission staff have reviewed Tallahassee Exploration Inc. (Tallahassee)'s request for extension on logging requirements for the subject well until March 31<sup>st</sup>, 2022 received via email on December 30<sup>th</sup>, 2021. Tallahassee has indicated that they may not be able to meet the previous extension deadline of January 31<sup>st</sup>, 2022 due to extreme cold weather and construction delays.

The subject well was drilled and completed into the Clarke Lake Slave Point ‘B’ pool in 1992 and produced gas until 1994. The well was approved for disposal in 2001 and commenced disposal operations in 2002, which continued until March of 2017. The disposal approval was amended twice, first in September of 2017 to update the approval conditions to current requirements, and again in December of 2017 to alter requirements to suit the inactive state of the well. Amendment #2 required a reservoir pressure test be conducted prior to reactivation as per condition 2h), and a casing inspection log, cement bond log, and hydraulic isolation log within 3 months of reactivation as per condition 2j). On July 6<sup>th</sup>, an extension was granted for logging requirements until January 31<sup>st</sup>, 2022. The well restarted disposal operations in November 2021.

The Commission hereby grants a deferral of the logging requirements until March of 2022, subject to the following conditions:

- a) A casing inspection log, cement bond log, and hydraulic isolation log must be completed on the subject well prior to March 31<sup>st</sup>, 2022.
- b) Total disposal volume following the date of this letter shall not exceed 6,000 m<sup>3</sup> until a new cement bond log, casing inspection log, and hydraulic isolation log are submitted to the Commission.
- c) The next reservoir pressure test must be obtained using downhole recorders.
- d) All other conditions of Order 01-02-009 Amendment #2 still apply.

Should you have any questions, please contact Logan Gray at (250) 419-4465 or Ron Stefik at (250) 419-4430.

Sincerely,



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Ron Stefik, P.L.Eng.  
Supervisor, Reservoir Engineering  
Oil and Gas Commission