



September 17, 2021

4700-8400-32640-02

Wade Thesen
Operations Manager
Erikson National Energy Inc.
Suite 1900-717 7th Ave. SW
Calgary, AB T2P 0Z3

Dear Mr. Thesen,

**RE: PRODUCED WATER DISPOSAL SPECIAL PROJECT APPROVAL; AMENDMENT #1
HYDRAULIC ISOLATION LOG EXTENSION
ERIKSON HELMET d-16-E/94-P-10; WA# 26868
HELMET FIELD – SLAVE POINT FORMATION**

The Commission has reviewed the request, received August 11th, 2021, from Erikson National Energy Inc. (Erikson) for an extension to required hydraulic isolation logging until the winter season of 2021/22. Erikson has indicated that the well location is limited to winter access only.

The subject well was drilled and completed into the Slave Point formation in March of 2011. The well was approved for disposal in June 2001 and commenced disposal operations in April of 2012. Cumulatively, the well has disposed of 779,000m³ of produced water. The disposal approval was amended once, in August of 2016, to update conditions to current requirements.

The Commission hereby grants an extension for the required hydraulic isolation log until March 31st, 2022. Please note that, as per approval Order # 11-02-004 Amendment #1, a casing inspection log is required in the 2022 calendar year. The Commission recommends obtaining this log at the same time as the hydraulic isolation log.

Future failure to complete logging and other requirements outlined in the Order may be subject to enforcement under section 62 of OGAA, or suspension or cancellation of the Order under section 75(2)(b).

Should you have any questions, please contact Logan Gray at (250) 419-4465 or the undersigned at (250) 419-4430.

Sincerely,

A handwritten signature in blue ink, appearing to read 'R. Stefik', is written over a horizontal line.

Ron Stefik, P.L.Eng.
Supervisor, Reservoir Engineering
Oil and Gas Commission