



December 23, 2020

9000-7400-32640-02

Gemma Syme
Manager, Canada Regulatory Operations
Ovintiv Canada ULC
P.O. Box 2850, 500 Centre St SE
Calgary, AB, T2P 2S5

Dear Ms Syme:

**RE: PRODUCED WATER DISPOSAL SPECIAL PROJECT APPROVAL, AMENDMENT #2
PRESSURE TESTING EXEMPTION
OVV KIWIGANA b-95-L/94-O-2; WA# 27905
HORN RIVER FIELD – DEBOLT FORMATION**

Commission staff have reviewed the Ovintiv Canada ULC request submitted December 22, 2020, for exemption of the required reservoir pressure testing for 2020.

Approval for disposal of produced water, Order 12-02-019, was issued for the subject well, Debolt formation, on August 13, 2012. Amendment #1 was issued on March 23, 2017, updating the approval to current requirements. Amendment #2 was issued on April 7th, 2020 to alter the groundwater monitoring requirements. Condition 2h) specifies a requirement for the use of bottom-hole recorders for reservoir pressure tests.

The subject well has been disposing since December 2012, with a cumulative volume of 552,000 m³. In October 2020, the well was shut in and the reservoir pressure was estimated from surface to be 6,373 kPa, above the maximum approved storage pressure of 6,120 kPa specified in condition 2i). The well has remained shut in since October.

The request for reservoir pressure testing exemption using bottom-hole recorders for 2020 is granted. However, a 2021 reservoir pressure must be obtained using bottom-hole recorders and disposal operations may not resume until a reservoir pressure is measured and reported to be below the approved maximum storage pressure.

Should you have any questions, please contact Logan Gray at (250) 419-4465 or the undersigned at (250) 419-4430.

Sincerely,

A handwritten signature in blue ink, appearing to read "R. Stefik".

Ron Stefik, Eng.L.
Supervisor, Reservoir Engineering
Oil and Gas Commission