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October 27, 1998	Wellfile (originals) 59240 Daily	ile: 8000-4580-59240-07 OGC-980781
Terry Mah Senior Exploitation Engineer	Resource Revenue R. Stefik G. Farr	000-980781
Calahoo Petroleum Ltd. 400, 407 2nd St SW Calgary AB T2P 2Y3	Email  D. Krezanowski  S. Chicorelli	Calahoo Project (02,

Dear Terry Mah:

RE: CONCURRENT PRODUCTION APPROVAL (AMENDMENT #1) STODDART NORTH PINE "F" POOL

Attached is an amended Concurrent Production scheme approval for a portion of the subject pool as requested in your application dated August 24, 1998.

The Approval 98-07-002 (Amendment #1) is hereby granted under section 97 of the Petroleum and Natural Gas Act.

Condition #3, the gas production limit, has been made an annual allowable volume to offer operational flexibility. This amendment becomes effective November 1, 1998, the beginning of the new production year. Any gas overproduction will be used to reduce the following year's annual volume.

The Branch has not yet received any evidence from the pool operators regarding the feasibility of a secondary production scheme for this pool. The deadline for submission of such a study is March 1, 1999. Following this date, reservoir performance data will be reviewed and this approval may be modified or rescinded, as per condition #5.

Sincerel

Bou van Oort, P. Eng.

Director

Subsurface Administration Branch

BC Oil and Gas Commission

RGS/mef

Attachment

## APPROVAL 98-07-002 (Amendment #1)

## THE PROVINCE OF BRITISH COLUMBIA PETROLEUM AND NATURAL GAS ACT OIL AND GAS COMMISSION

IN THE MATTER of a Concurrent Production proposal of Calahoo Petroleum Ltd. (Calahoo) for producing a portion of the Stoddart North Pine "F" Pool with a project oil and gas allowable.

NOW, THEREFORE, the Commission, pursuant to section 97 of the <u>Petroleum and Natural Gas Act</u> (the Act), hereby approves an amendment to the Concurrent Production project of Calahoo for oil and gas production with project allowables, as such project is described in

an Application from Calahoo dated April 4, 1997 and August 24, 1998, and related submission.

This project is approved, subject to the conditions herein contained and, in particular:

- 1. The area of the project shall consist of the S/2 and NW/4 of Section 12 and the SW/4 of Section 13-86-19 W6M.
- 2. The project oil allowable, based on the sum of the individual wells, is 40.0 m<sup>3</sup>/d.
- 3. The project gas production is limited to an annual allowable volume of  $5183.0 \, 10^3 \text{m}^3$ .
- 4. All associated gas production must be conserved.
- 5. This approval may be modified or rescinded at a later date if deemed appropriate.

Bou van Oort, P.Eng.

Director

Subsurface Administration Branch

DATED AT the City of Victoria, in the Province of British Columbia, this day of October, 1998.