

April 11, 2000

2960-4580-59240-07 OGC 000117

CNRL Project (06)

Ms. Jane Mactaggart
Exploitation Engineer
Canadian Natural Resources Limited
2000, 425 - 1st Street S.W.
Calgary AB T2P 3L8

Dear Ms. Mactaggart:

RE: APPROVAL FOR CONCURRENT PRODUCTION CECIL LAKE – NORTH PINE "A" POOL

Attached is a Concurrent Production scheme approval for a portion of the subject pool. The application, dated February 25, 2000 requested a daily gas allowable for the spacing area to allow drainage of the pool gas cap. A project is appropriate in this case as the pool is producing under competitive schemes.

The Approval 00-07-001 is hereby granted under section 97 of the <u>Petroleum and Natural Gas Act</u>. In order to allow economic operation, an annualized gas allowable has been approved.

Please note that the well located at 14-32-85-17 W6M is off-target to the north. As such, it is not included under this approval.

Bou van Oort, P. Eng. Director Engineering and Geology Branch Attachment	Approval Letters to Industry GEP, SWD, CONCURRENT PROD, PRESSURE MAINTENANCE, WATERFLOOD, ETC. Copy 10 Wellfile (originals) 59240 Daily Resource Revenue S. Chicorelli R. Stefik G. Farr P. Attariwala C. Gibson D. Krezanoski

APPROVAL 00-07-001

THE PROVINCE OF BRITISH COLUMBIA PETROLEUM AND NATURAL GAS ACT OIL AND GAS COMMISSION

IN THE MATTER of a Concurrent Production scheme of Canadian Natural Resources Limited (CNRL) for producing a portion of the Cecil Lake North Pine "A" pool gas cap with a project gas allowable.

NOW, THEREFORE, the Commission, pursuant to section 97 of the <u>Petroleum and Natural Gas Act</u>, hereby approves the Concurrent Production scheme of CNRL for gas production with a project allowable, as such scheme is described in

An Application from CNRL to the Commission dated February 25, 2000 and related submission.

This scheme is approved, subject to the conditions herein contained and, in particular:

- 1. The area of the scheme shall consist of the sect 32-84-17 W6M.
- 2. The reserves based project gas allowable is 10.8 e³m³/d. This may be produced as an annual allowable of 3,942.0 e³m³ without regard to the daily production limit.
- 3. All produced gas must be conserved.
- 4. The requirements of section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than 250 m to the sides of the approved area.
- 5. This approval may be modified or rescinded at a later date if deemed appropriate.

Bou van Oort

Director

Engineering and Geology Branch

DATED AT the City of Victoria, in the Province of British Columbia, this // day of April, 2000.