

August 18, 1997

8300-4800-59240-07 970745

CNRL Project (09)

Ms. Joan Jackson Exploitation Technician Canadian Natural Resources Limited 2000, 425 - 1st Street S.W. Calgary, AB T2P 3L8

Dear Ms. Jackson:

RE: CONCURRENT PRODUCTION WITH GOOD ENGINEERING PRACTICE; WEASEL HALFWAY 'I' POOL

Attached is a Concurrent Production with Good Engineering Practice (GEP) scheme approval for the subject pool, as requested in your application dated April 18, 1997.

The Approval #97-07-010 is hereby granted under section 97 of the *Petroleum and Natural Gas Act*.

This approval is intended to allow operational flexibility in order to maximize oil recovery. Please note that conditions such as project area and allowables may be amended if additional wells are successfully completed in the subject pool outside the approved area.

Yours sincerely,

Bou van Oort, P. Eng.

Director

Engineering and Operations Branch

Attachment

Coples for Approval Letter to Industry (11)
RE: GEP, Salt Water Disposals, etc.
G. Miltenberger
Data Management
R. Stefik
D. Richardson (PGT)
P. Attariwala
G. Farr
S. Chicorelli (PGT)
Resource Revenue
59240
Wellfiles (originals)
Daily

APPROVAL 97-07-010

PETROLEUM AND NATURAL GAS ACT THE PROVINCE OF BRITISH COLUMBIA MINISTRY OF EMPLOYMENT AND INVESTMENT ENERGY AND MINERALS DIVISION

IN THE MATTER of a Concurrent Production scheme with Good Engineering Practice (GEP) of Canadian Natural Resources Limited (CNRL) for producing the Weasel Halfway 'I' Pool without a project oil allowable.

NOW, THEREFORE, the Division Head, pursuant to section 97 of the <u>Petroleum and Natural Gas Act</u> (the Act), hereby approves a Concurrent Production project of CNRL for production of oil without an oil allowable and with a daily gas limit, as such project is described in

an Application from CNRL to the Division dated April 18, 1997, and supplemented with additional information dated August 7, 1997.

This scheme is approved, subject to the conditions herein contained and, in particular:

- 1. The area of the scheme shall consist of units 98 100 of Block J/94-A-15, units 8 10 and 20 of Block B/94-H-2 and units 1 and 11 of Block C/94-H-2.
- 2. The project oil allowable is waived.
- 3. Gas production from oil wells within the scheme is limited to $45 e^3 m^3/d$.
- 4. All gas produced must be conserved.
- 5. An oil well may be drilled anywhere within the project area provided that it is not completed nearer than 100 m to the sides of the approved area.
- 6. This approval may be modified or rescinded at a later date if deemed appropriate.

B. van Oort, on behalf of the Division Head

Energy and Minerals Division

DATED AT the City of Victoria, in the Province of British Columbia, this day of August, 1997.