

Remington Project (04)

RE: Application for G. G.Miltenberger Data Mgmt R. Stefik D. Richardson Wellfile (originals) 59240-07	Concurrent Production Resource Revenue P.S. Attariwala G. Farr S. Chicorelli Daily	8100-4900-59240-0° 980703
---	--	------------------------------

Mr. Steve Sugianto Operations Manager Remington Energy Ltd. 600, 550 - 6th Avenue SW

September 23, 1998

Dear Mr. Sugianto:

Calgary AB T2P 0S2

RE: AMENDMENT TO THE CONCURRENT PRODUCTION WITH GOOD ENGINEERING PRACTICE; STODDART WEST - DOIG 'E' POOL

Attached is a Concurrent Production with Good Engineering Practice (GEP) approval amendment for the subject pool, as requested in your application letters dated August 10th and September 15th, 1998.

The Approval #97-07-013 (Amendment #1) is hereby granted under section 97 of the <u>Petroleum and Natural Gas Act</u>.

This approval is intended to allow operational flexibility in order to obtain additional production and reservoir information to evaluate secondary recovery potential. Due to the extension of the Doig "E" pool addressed in this amendment, the approval 97-07-014 for the West Stoddart Doig "F" Pool is rescinded.

It should be noted that project allowables may be implemented if an oil well outside the project area is successfully completed in the subject pool by another operator.

Yours sincerely,

Bou van Oort, P.Eng.

Director

Engineering and Operations Branch

CWG/mef

Attachment

APPROVAL 97-07-013 (Amendment #1)

THE PROVINCE OF BRITISH COLUMBIA PETROLEUM AND NATURAL GAS ACT DRILLING AND PRODUCTION REGULATION MINISTRY OF ENERGY AND MINES ENERGY AND MINERALS DIVISION

IN THE MATTER of a Concurrent Production scheme with Good Engineering Practice (GEP) of Remington Energy Ltd. (Remington) for producing the Stoddart West Doig 'E' Pool.

NOW, THEREFORE, the Division Head, pursuant to section 97 of the <u>Petroleum and Natural Gas Act</u> (the Act), hereby approves an amendment to the Concurrent Production project of Remington for oil and gas production, as such project is described in

an Application from Remington Energy Ltd. to the Division dated August 10, 1998, and related submission.

This scheme is approved, subject to the conditions herein contained and, in particular:

- 1. The area of the scheme shall consist of SE/4 and N/2 sec 20, sec 21, W/2 sec 28, sec 29, sec 30 and sec 31-87-21 W6M, SW/4 sec 6-88-21 W6M, E/2 sec 25 and E/2 sec 36-87-22 W6M and SE/4 sec 1-88-22 W6M.
- 2. All gas produced must be conserved.
- 3. The requirements of Section 9 of the *Drilling and Production Regulation* are hereby waived, provided that oil wells within the scheme area are not completed nearer than 100 m to the sides of the approved area.
- 4. Royalty-exempt oil production from the discovery well Remington et al W Stoddart 01-31-87-21W6M (WA# 9830) is limited to a volume of 5,583.8 m³ or the volume produced in the first 36 producing months, whichever is lesser. This volume cap may be subject to review and amendment following additional production data.

5. This approval may be modified or rescinded at a later date if deemed appropriate.

B. van Oort, on behalf of

the Division Head

Energy and Minerals Division

DATED AT the City of Victoria, in the Province of British Columbia, this 24 day of September, 1998.