



Reference NO. 87403

May 6, 1987

Amendment #1

Murphy Oil Company Ltd.  
P.O. Box 2712  
Calgary, Alberta  
T2P 3Y3

Attention: Mr. B.N. Hunka

Dear Sir:

Re: Application to Amend Concurrent Production Approval  
Murphy Fort St. John 6-31-83-17 W6  
Fort St. John - North Pine 'D' Pool

*See new map - looks like  
garbage!*

This will acknowledge receipt of your application dated  
1987 03 31 requesting an increase to the daily oil and gas  
allowables for the concurrent production approval.

A geological review of the North Pine sand in the Fort St.  
John area was conducted by the Division. Based on the  
results of this review the wells 6-31-83-17 W6 and 8-36-83-18  
W6 have now been mapped as oil wells in the Fort St. John  
North Pine 'D' pool.

Based on the historical performance it is concluded that the  
well ~~6-31~~ is capable of higher oil production with lower  
G.O.R. Therefore, we wish to advise that your application  
for higher concurrent production allowables is hereby  
approved under good engineering practice subject to the  
following conditions:

1. The area of concurrent production and good engineering  
practice is Section 31-83-17 W6.
2. The daily oil allowable for the area is 7 m<sup>3</sup>/d.
3. Gas production from the area will be limited to 8.4  
10<sup>3</sup>m<sup>3</sup>/d.
4. Gas production will be conserved.

Murphy Oil Co.  
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5. This approval may be modified at a later date if deemed appropriate through a change in circumstances.

Yours truly,



*for* K.J. Hindmarch  
Director  
Engineering and Operations

PSA/rr

cc: D.L. Johnson