OIL AND GAS COM	Approval Letters to Industry GEP, SWD, CONCURRENT PROD, PRESSURE MAINTENANCE, WATERFLOOD, ETC. Copy 10	
June 26, 2000	Wellfile (originals) 59240 Daily Resource Revenue	5850-2600-59240-07 OGC 000188
Mr. Charles Lefebvre, P.Eng. Sr. Exploitation Engineer Pioneer Natural Resources Canada Inc. 2900, 255 – 5 th Avenue S.W. Calgary AB T2P 3G6	S. Chicorelli R. Stefik G. Farr P. Attariwala C. Gibson D. Krezanoski	Pioneer Project (02)
Dear Mr. Lefebvre:	en e	
RE: APPROVAL FOR CONCURRE	ENT PRODUCTION	

Attached is a Concurrent Production scheme approval for the subject pool, as requested in your application dated May 15, 2000.

The Approval 00-07-005 is hereby granted under section 97 of the <u>Petroleum and Natural Gas Act</u>. Based on present mapping interpretation, the size of the pool oil leg would appear to be limited. However, with additional production performance under this approval, you may wish to evaluate the potential for drilling additional oil wells within scheme area in order to optimize oil production from the pool.

Please note that the project allowables may be amended if another operator successfully completes an oil well outside the project area in the subject pool.

Sincerely,

Craig Gibson, P. Eng.

Manager

Reservoir Engineering and Geology

MARTIN BLUESKY "K" POOL

Attachment

APPROVAL 00-07-005

THE PROVINCE OF BRITISH COLUMBIA PETROLEUM AND NATURAL GAS ACT OIL AND GAS COMMISSION

IN THE MATTER of a Concurrent Production scheme of Pioneer Natural Resources Canada Inc. (Pioneer) for producing the Martin Bluesky "K" oil pool with a project oil and gas allowable.

NOW, THEREFORE, the Commission, pursuant to section 97 of the <u>Petroleum and Natural Gas Act</u>, hereby approves the Concurrent Production scheme of Pioneer for oil and gas production with project allowables, as such scheme is described in

an Application from Pioneer to the Commission dated May 15, 2000 and related submission.

This scheme is approved, subject to the conditions herein contained and, in particular:

- 1. The area of the scheme shall consist of units 94 and 95 of Block D and units 4 and 5 of Block E/94-H-6.
- 2. The project daily oil allowable is 30.0 m³.
- 3. The project daily gas limit is $60.0 \cdot 10^3 \text{m}^3$.
- 4. All produced gas must be conserved.
- 5. The requirements of section 9 of the *Drilling and Production Regulation* are hereby waived, provided that oil wells within the scheme area are not completed nearer than 100 m to the sides of the approved area.
- 6. This approval may be modified or rescinded at a later date if deemed appropriate.

Craig Gibson

Manager

Reservoir Engineering and Geology

DATED AT the City of Victoria, in the Province of British Columbia, this day of June, 2000.