



Province of
British Columbia

Ministry of
Energy, Mines and
Petroleum Resources

1810 Blanshard Street
Victoria
British Columbia
V8V 1X4
Phone: (604) 952-0302 FAX: (604) 952-0291

6th Floor, 1810 Blanshard Street, Victoria, British Columbia V8V 1X4

February 19, 1996

960227

8000-4520-59240-07

Wainoco Project (02)

Mr. David P. Moore, P.Eng.
Chief Reservoir Engineer
Wainoco Oil Corporation
1700-350 7th Ave SW
Calgary AB T2P 3N9

Copies for Approval Letters to Industry (10)
D.L. Johnson
Resource Revenue
P.S. Attariwala
✓ R.G. Stefik
G. Farr
D. Richardson
S. Chicorelli
Daily
Well File
59070-04

Dear Mr. Moore:

**RE: APPLICATION FOR CONCURRENT PRODUCTION
STODDART CECIL "J" POOL**

Attached is a concurrent production scheme approval for the subject single well pool as requested in your applications dated November 8, 1995.

The Approval 95-07-001 is hereby granted under section 113 of the *Petroleum and Natural Gas Act*.

Please note that the approved gas production limit may be reduced if wells outside the project area are completed in the subject pool by another operator.

Yours sincerely,

B. van Oort, P. Eng.
Director
Engineering and Operations Branch

PSA/mef

Attachment

APPROVAL 96-07-001

THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
ENERGY RESOURCES DIVISION

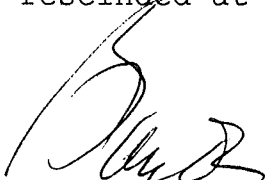
IN THE MATTER of a Concurrent Production scheme of Wainoco Oil Corporation Canada (Wainoco) for producing the Stoddart Cecil "J" Pool with a project oil and gas allowable.

NOW, THEREFORE, the Division Head, pursuant to section 113 of the Petroleum and Natural Gas Act, hereby approves the Concurrent Production scheme of Wainoco for concurrent oil and gas production with project allowables, as such scheme is described in

*an Application from Wainoco to the Division
dated November 8, 1995, and related submission.*

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of SE/4 section 29-86-19 W6M.
2. The project oil allowable is 10 m³/d.
3. Gas production from the project will be limited to 15 10³m³/d.
4. All associated gas production will continue to be conserved.
5. Royalty free oil production from the discovery well 7-29-86-19 (WA 2583) is limited to a total volume of 1588.8 m³, or the volume produced in the first 36 producing months, whichever is lesser.
6. This approval may be modified or rescinded at a later date if deemed appropriate.



Bou van Oort, on behalf
of the Division Head
Energy Resources Division

DATED AT the City of Victoria, in the Province of British Columbia, this 19th day of February, 1996.