

October 14, 2005

2985-8400-59240-06 OGC – 05279

P.A. (Phil) Harvey, P. Eng., M.B.A. Vice President, Exploitation 1023905 Alberta Ltd. 300 Energy Plaza, East Tower 311 6<sup>th</sup> Avenue S.W. Calgary AB T2P 3H2

Dear Mr. Harvey:

RE: GOOD ENGINEERING PRACTICE APPROVAL CHINCHAGA RIVER - SLAVE POINT "E" POOL

The Commission has reviewed your application dated August 31, 2005, requesting a Good Engineering Practice (GEP) scheme approval for producing gas from the subject pool.

Attached is Approval 05-06-042, granted under Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, for the Chinchaga River - Slave Point "E" pool.

This approval is intended to allow the drilling and production of gas wells without spacing consideration for maximization of gas recovery.

Should you have any questions, please contact the undersigned at (250) 952-0366.

Richard Slocomb, P.Eng.
A/ Director
Resource Conservation Branch

Attachment

Approval Letters to Industry GEP, SWD, CONCURRENT PROD PRESSURE MAINTENANCE, WATERFLOOD, ETC.	
Copy 9	
	Wellfile (originals)
	59240
	Daily
	Resource Revenue
	S. Chicorelli
	R. Stefik
	G. Farr
	R. Slocomb
1 1	D. Krozoposki

## **APPROVAL 05-06-042**

## THE PROVINCE OF BRITISH COLUMBIA PETROLEUM AND NATURAL GAS ACT DRILLING AND PRODUCTION REGULATION OIL AND GAS COMMISSION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of 1023095 Alberta Ltd., a wholly owned subsidiary of Anderson Energy Ltd. (Anderson), for producing gas from the Chinchaga River Slave Point "E" pool without spacing and target restrictions.

NOW, THEREFORE, the Oil and Gas Commission (Commission), pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Anderson as such scheme is described in

an Application from Anderson to the Commission dated August 31, 2005 and related submissions.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of

94-H-1: Block I – units 94 and 95

94-H-8: Block A – units 4 and 5.

- 2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than 250 m to the sides of the approved project area.
- 3. The gas wells within the project area may be produced without individual well allowable restrictions.
- 4. This approval may be modified or rescinded at a later date if deemed appropriate.

Richard Slocomb

Acting Director

Resource Conservation Branch

DATED AT the City of Victoria, in the Province of British Columbia, this /4/th day of October 2005.