



Ref. No. 881150

October 20, 1988

Mr. J. Wansleeben  
Canterra Energy Ltd.  
P.O. Box 1051  
Calgary, Alberta  
T2P 2K7

Dear Mr. Wansleeben:

**GOOD ENGINEERING PRACTICE IN WELLS**  
**d-2-A, d-4-A, d-5-A/94-H-2 and**  
**d-93-I and d-95-I/94-A-15**

A geological review of the Wildmint Halfway formation was carried out by the Division which resulted in renaming of the pools. Accordingly, the conditions 2 and 3 of our approval dated August 3, 1984 (copy attached) are hereby revised to read as follows:

2. The Good Engineering Practice area will only apply to the Halfway 'B' pool of the Wildmint field.
3. The Doig formation perforations will remain segregated from the Halfway 'B' pool perforations in the wells in which both zones are perforated.

Other conditions of the approval remain unchanged. Please note that Halfway 'B' is defined at a depth of 3672' KB to 3677' KB and Doig is defined at a depth of 3705' KB to 3713.5' KB in the well d-5-A/94-H-2.

Yours truly,

B.E. Hanwell  
Director, Engineering and  
Operations

PSA:ket

Attachment