



Province of  
British Columbia

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December 1, 1995

951053  
0760-4800-59240-06

Mr. E.P. Vigneau, P.Eng.  
Exploitation Engineer  
Canadian Natural Resources Limited  
2000, 425 - 1st Street S. W.  
Calgary, Alberta  
T2P 3L8

CNRL PROJECT (04)

Dear Mr. Vigneau:

**RE: AMENDMENT TO THE GOOD ENGINEERING PRACTICE APPROVAL  
BEAVERTAIL HALFWAY "H" POOL**

Attached is an amendment to the Good Engineering Project (GEP) scheme approval for the subject pool as requested in your application of November 17, 1995.

The Approval 95-06-009 (AMENDMENT #1) is hereby granted under Part 8, Division 6, section 104 of the British Columbia *Drilling and Production Regulation*.

We understand that a technical study has been initiated for a pressure maintenance scheme by water injection into the subject pool. You should keep us informed about the progress and results of this study.

Please note that conservation of produced gas may be required if productivity results in significant gas production from the pool.

Yours sincerely,

B. van Oort, P. Eng.  
Director  
Engineering and Operations Branch

Attachment

**APPROVAL 95-06-009 (AMENDMENT #1)**

**PETROLEUM AND NATURAL GAS ACT  
DRILLING AND PRODUCTION REGULATION  
THE PROVINCE OF BRITISH COLUMBIA  
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES  
ENERGY RESOURCES DIVISION**

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IN THE MATTER of a Good Engineering Practice (GEP) scheme of Canadian Natural Resources Limited (CNRL) for producing the Beavertail Halfway "H" Pool with a project oil allowable.

NOW, THEREFORE, the Division Head, pursuant to Part 8, Division 6, section 104 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of CNRL for oil production with a project oil allowable, as such scheme is described in

*an Application from CNRL to the Division dated November 17, 1995, and related submission.*

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of units 39, 49, 50, 60, 70 of Block A and units 41, 51 and 61 of Block B/94-A-15.
2. The project oil allowable, being the sum of individual well allowables, is 72.3 m<sup>3</sup>/d.
3. Royalty free oil production is limited to 11,977 m<sup>3</sup> (15.2 m<sup>3</sup>/d for the remaining 28 months of the royalty exempt period minus accumulated overproduction for the discovery well a-50-A/94-A-15) effective September 1, 1995.
4. The approval may be modified or rescinded at a later date if deemed appropriate.

  
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B. van Oort, on behalf of  
the Division Head  
Energy Resources Division

DATED AT the City of Victoria, in the Province of British Columbia, this *1<sup>st</sup>* day of December, 1995.