

March 9, 2006

6490-2700-59240-06 OGC - 06098 CN RL Proj (02)

Carmine Vertone
Exploitation Engineer
Canadian Natural Resources Limited
Suite 2500, 855 – 2 Street SW
Calgary AB T2P 4J8

Dear Mr. Vertone:

RE: GOOD ENGINEERING PRACTICE APPROVAL OSBORN - GETHING "D" POOL

The Commission has reviewed your application dated December 29, 2005 requesting a Good Engineering Practice (GEP) scheme approval for producing gas from the Osborn Gething formation.

The OGC has mapped the zone of application as the Osborn – Gething "D" non-associated gas pool. Two separate applications of the same date, for contiguous spacing areas, have been considered as one for this approval.

Attached is GEP scheme Approval 06-06-014 for the subject pool, hereby granted under Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*. This approval is intended to allow operational flexibility and to allow the production of additional gas wells for maximization of gas recovery.

Should you have any questions, please contact Ron Stefik at (250) 952-0310.

Sincerely, Approval Letters to Industry GEP, SWD, Concurrent Prod, Pressure Maintenance, Waterflood, Etc. Copy 12 E. O'Neill Daily Richard Slocomb, P. Eng. Wellfile J. Merson A/Director D. Krezanoski 59240 Resource Conservation Branch L. Miller R. Slocomb R. Stefik Resource Rev. G. Farr S. Chicorelli Attachment

APPROVAL 06-06-014

THE PROVINCE OF BRITISH COLUMBIA PETROLEUM AND NATURAL GAS ACT DRILLING AND PRODUCTION REGULATION OIL AND GAS COMMISSION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Canadian Natural Resources Limited (CNRL) for producing gas from the Osborn – Gething "D" pool without spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of CNRL as such scheme is described in

an Application from CNRL to the Commission dated December 29, 2005.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of;

94-A-9 Block J – units 58, 59, 68, 69, 80, 90 Block K – units 71 and 81.

- 2. Production from each gas spacing area within the project is limited to a daily gas allowable of 60.0 10³m³.
- 3. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.
- 4. This approval may be modified or rescinded at a later date if deemed appropriate.

Richard Slocomb

A/Director

Resource Conservation Branch

DATED AT the City of Victoria, in the Province of British Columbia, this O day of March 2006.