

January 18, 2006

5850-2785-59240-06 OGC – 06020

Tracy Macijuk, C. Tech NE BC Exploitation Department Devon Canada Corporation 2000, 400 – 3<sup>rd</sup> Avenue S.W. Calgary AB T2P 4H2

Dear Ms. Macijuk:

RE: GOOD ENGINEERING PRACTICE APPROVAL MARTIN – GETHING-BALDONNEL "A" POOL

The Commission has reviewed your application dated December 5, 2005 requesting Good Engineering Project (GEP) scheme approval for producing gas from a portion of the subject pool.

Attached is Approval 06-06-009, granted under Part 8, Division 6, Section 101 of the British Columbia *Drilling and Production Regulation*.

This approval is intended to allow operational flexibility and to allow the drilling and production of a second gas well within the GEP area for maximization of gas recovery.

Should you have any questions, please contact the undersigned at (250) 952-0366.

Sincerely, Richard Slocomb, P. Eng. Approval Letters to Industry GEP, SWD, Concurrent Prod, Pressure A/Director Maintenance, Waterflood, Etc. Resource Conservation Branch Copy 12 Daily E. O'Neill Wellfile J. Merson Attachment 59240 D. Krezanoski R. Slocomb L. Miller R. Stefik Resource Rev. G. Farr S. Chicorelli

## APPROVAL 06-06-009

## THE PROVINCE OF BRITISH COLUMBIA PETROLEUM AND NATURAL GAS ACT DRILLING AND PRODUCTION REGULATION OIL AND GAS COMMISSION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Devon Canada Corporation (Devon) for producing a portion of the Martin – Gething-Baldonnel "A" gas pool without well spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Devon for drilling wells without spacing and target restrictions, as such scheme is described in

an Application from Devon to the Commission dated December 5, 2005.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of:

94-H-6:

Block G – units 74, 75, 84, and 85.

- 2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.
- 3. The gas wells within the project area may be produced without individual well allowable restrictions.
- 4. This approval may be modified or rescinded at a later date if deemed appropriate.

Richard Slocomb, P.Eng.

A/Director

Oil and Gas Commission

DATED AT the City of Victoria, in the Province of British Columbia, this / 8 day of January 2006.