

April 4, 2005

4390-4900-59240-06 OGC - 05112

Roman Pachovsky, P.Eng. Senior Staff Engineer Duvernay Oil Corp. 1500, 202 – 6th Avenue S.W. Calgary AB T2P 2R9 Duvernay Project (02)

Dear Mr. Pachovsky:

RE: GOOD ENGINEERING PRACTICE APPROVAL, AMENDMENT #3
GROUNDBIRCH - DOIG "A" POOL

Attached is a Good Engineering Practice (GEP) scheme approval amendment for gas production from the Groundbirch – Doig "A" pool, as requested in your application dated February 23, 2005.

The Approval 03-06-038 (Amendment #3) is hereby granted under Part 8, Division 6, Section 101 of the British Columbia *Drilling and Production Regulation*.

This approval is intended to allow operational flexibility and to allow the drilling and production of additional gas wells without spacing and target considerations for maximization of gas recovery.

Should you have any questions regarding this approval, please contact Richard Slocomb at (250) 952-0366.

Sincerely,

Craig Gibson, P. Eng.

Director

Resource Conservation Branch

Attachment

RAS

GEP, SWD, CONCURRENT PROD, PRESSURE MAINTENANCE, WATERFLOOD, ETC.

Copy 9
Wellfile (originals)
59240
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Resource Revenue
S. Chicorelli

Approval Letters to Industry

S. Chicorel R. Stefik

G. Farr
R. Slocomb
D. Krezanoski

APPROVAL 03-06-038 (AMENDMENT #3)

THE PROVINCE OF BRITISH COLUMBIA PETROLEUM AND NATURAL GAS ACT DRILLING AND PRODUCTION REGULATION OIL AND GAS COMMISSION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Duvernay Oil Corporation (Duvernay) for producing a portion of the Groundbirch – Doig "A" pool gas without spacing, target and production restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves an amendment to the GEP scheme of Duvernay for drilling wells without spacing and target restrictions, as such scheme is described in

an Application from Duvernay to the Commission dated February 23, 2005.

The scheme approval of October 8, 2003, amended April 6, 2004 and October 27, 2004 is hereby amended, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of:

T78-R19 W6M: sections 2-4, 9-11, 14, 23, 26-28, 32-34 T79-R19 W6M: sections 3, 4, 9, 10, 15, 16, 19-21 and 28-30.

- 2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.
- 3. The gas wells within the project area may be produced without individual well allowable restrictions.
- 4. This approval may be modified or rescinded at a later date if deemed appropriate.

Craig Gibson

Director

Resource Conservation Branch

DATED AT the City of Victoria, in the Province of British Columbia, this day of April 2005.