

October 8, 2003

4390-4900-59240-06 OGC - 03270

Paul Walmsley, P.Eng.
Vice President – Business Development
Duvernay Oil Corp.
1500, 202 – 6<sup>th</sup> Avenue S.W.
PO Box 2850
Calgary AB T2P 2R9

Duvernay Project (02)

Dear Mr. Walmsley:

RE: GOOD ENGINEERING PRACTICE APPROVAL GROUNDBIRCH - DOIG "A" POOL

Attached is a Good Engineering Practice (GEP) scheme approval for gas production from the Doig "A" pool of the Groundbirch field, as requested in your application of August 18, 2003.

The Approval 03-06-038 is hereby granted under Part 8, Division 6, Section 101 of the British Columbia *Drilling and Production Regulation*.

This approval is intended to allow operational flexibility and to allow the drilling and production of additional gas wells without spacing and target considerations for maximization of gas recovery.

Sincerely,

Craig Gibson, P. Eng.

Director

Resource Conservation Branch

Attachment

	Approval Letters to Industry GEP, SWD, CONCURRENT PROD, PRESSURE MAINTENANCE, WATERFLOOD, ETC.	2
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## APPROVAL 03-06-038

## THE PROVINCE OF BRITISH COLUMBIA PETROLEUM AND NATURAL GAS ACT DRILLING AND PRODUCTION REGULATYON OIL AND GAS COMMISSION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Duvernay Oil Corporation (Duvernay) for producing Groundbirch - Doig "A" pool gas wells without spacing, target and production restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Duvernay for drilling wells without spacing and target restrictions, as such scheme is described in

an Application from Duvernay to the Commission dated August 18, 2003.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of:

T78-R19 W6M: sections 32 and 33

T79-R19 W6M: sections 3, 4, 9, 10 and 15.

- 2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.
- 3. The gas wells within the project area may be produced without individual well allowable restrictions.
- 4. This approval may be modified or rescinded at a later date if deemed appropriate.

Derek Boyle

Commissione

Oil and Gas Commission

DATED AT the City of Fort St. John, in the Province of British Columbia, this gray of October 2003.