



OIL AND GAS COMMISSION

August 13, 2003

8135-5000-59240-06

OGC - 03220

C.L. Chomiak
Development Technologist
Foothills & Frontier Region
EnCana Corporation
2900, 421 - 7th Avenue S.W.
PO Box 2850
Calgary AB T2P 2S5

EnCana Project (02)

Dear Ms. Chomiak:

**RE: GOOD ENGINEERING PRACTICE APPROVAL
SWAN LAKE - MONTNEY "A" POOL**

Attached is a Good Engineering Project (GEP) scheme approval for gas production from the Swan Lake - Montney "A" pool, as requested in your application of June 23, 2003.

The Approval 03-06-030 is hereby granted under Part 8, Division 6, Section 101 of the British Columbia *Drilling and Production Regulation*.

This approval is intended to allow operational flexibility and to allow the drilling and production of additional gas wells without spacing and target considerations for maximization of gas recovery.

Sincerely,

Craig Gibson, P. Eng.
Manager
Reservoir Engineering and Geology

Approval Letters to Industry
GEP, SWD, CONCURRENT PROD,
PRESSURE MAINTENANCE,
WATERFLOOD, ETC.

Copy 9

- Wellfile (originals)
- 59240
- Daily
- Resource Revenue
- S. Chicorelli
- R. Stefik
- G. Farr
- P. Attariwala
- D. Krezanoski

Attachment

ENGINEERING AND GEOLOGY BRANCH

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APPROVAL 03-06-030

THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of EnCana Corporation (EnCana) for producing Swan Lake Montney "A" pool gas wells without spacing, target and production restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of EnCana for drilling wells without spacing and target restrictions, as such scheme is described in

an Application from EnCana to the Commission dated June 23, 2003.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of:

93-P-9

Block G - units 11 and 21

Block H - units 18-20 and 28-30.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.

3. The gas wells within the project area may be produced without individual well allowable restrictions.

4. This approval may be modified or rescinded at a later date if deemed appropriate.



Derek Doyle
Commissioner
Oil and Gas Commission

DATED AT the City of Fort St John, in the Province of British Columbia, this 13th day of August 2003.