



Province of  
British Columbia

Ministry of  
Energy, Mines and  
Petroleum Resources

Parliament Buildings  
Victoria  
British Columbia  
V8V 1X4

Mr. Manfred Swan  
Husky Oil  
707 - 8th Avenue S.W.  
Box 6525, Station D  
Calgary, Alberta  
T2P 3G7

January 29, 1991

910119

Dear Mr. Swan:

**Request To Rescind The GEP Approval  
Wildmint Halfway "B" Pool**

This acknowledges receipt of your application dated December 3, 1990, requesting that the GEP approval for the subject pool be rescinded and, that individual well oil allowables be reinstated.

A concurrent production approval with individual well oil and gas allowables was granted on October 1, 1979 for the Upper Halfway pool. On August 3, 1984 a GEP with an oil and a gas allowable was approved for the pool. A further modification was made on October 20, 1988 when the Upper Halfway pool was renamed to the Halfway "B" pool based on a geological review.

A review of the individual well performance indicates that the oil productivity and the resultant gas volumes have declined to low levels. A condition of the GEP approval was that all produced gas will be conserved. As the gas compressor consumes most of the produced gas, only a small fraction is left for sales gas. We concur with you that the gas volume available for sales is now about 50-70 mcf/d. Accordingly, we wish to advise that the subject GEP approval is hereby rescinded as requested. Please note that the following minimum daily oil allowables for the wells are hereby approved for the Halfway "B" pool:

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CDCOG Wildmint d-93-I/94-A-15	10 m3/d
Canterra et al Wildmint d-95-I/94-A-15	10 m3/d
Canterra et al Wildmint d-2-A/94-H-2	10 m3/d
Canterra et al Wildmint d-4-A/94-H-2	10 m3/d
Canterra et al Wildmint d-5-A/94-H-2	10 m3/d

It should be noted that GOR penalties will be applicable to these individual allowables.

Please contact Sharon Foofat at (604) 356-2761 if you have any questions.



B.E. Hanwell  
Director  
Engineering and Operations Branch

PSA/pl

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RS