

September 7, 2005

6490-2700-59240-06 OGC - 05247

Iteration Project (04)

Jane MacTaggart
VP Exploitation
Iteration Energy Ltd.
Suite 700, 700 – 2<sup>nd</sup> Street SW
Calgary AB T2P 2W1

Dear Ms. McTaggart:

RE: GOOD ENGINEERING PRACTICE APPROVAL OSBORN -GETHING "A" POOL

The Commission has reviewed your application dated July 21, 2005, requesting Good Engineering Practice (GEP) scheme approval for producing gas from the subject pool.

Attached is Approval 05-06-039, granted under Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, for a portion of the Osborn - Gething "A" pool.

This approval is intended to allow the drilling and production of gas wells without spacing consideration for maximization of gas recovery.

Should you have any questions, please contact the undersigned at (250) 952-0366.

Sincerely, Approval Letters to Industry GEP, SWD, CONCURRENT PROD, PRESSURE MAINTENANCE, WATERFLOOD, ETC. Copv 9 Richard Slocomb, P.Eng. Wellfile (originals) A/ Director 59240 Daily Resource Conservation Branch Resource Revenue S. Chicorelli **RAS** R. Stefik G. Farr Attachments R. Slocomb D. Krezanoski

## APPROVAL 05-06-039

## THE PROVINCE OF BRITISH COLUMBIA PETROLEUM AND NATURAL GAS ACT DRILLING AND PRODUCTION REGULATION OIL AND GAS COMMISSION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Iteration Energy Ltd. (Iteration), for producing gas from a portion of the Osborn Gething "A" pool without spacing and target restrictions.

NOW, THEREFORE, the Oil and Gas Commission (Commission), pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Iteration as such scheme is described in

an Application from Iteration to the Commission dated July 21, 2005 and related submissions.

This scheme is approved, subject to the conditions herein contained and, in particular:

- 1. The area of the project shall consist of Section 28-88-14 W6M.
- 2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than 250 m to the sides of the approved project area.
- 3. The gas wells within the project area may be produced without individual well allowable restrictions.
- 4. This approval may be modified or rescinded at a later date if deemed appropriate.

Richard Slocomb, P.Eng.

A/ Director

Resource Conservation Branch

DATED AT the City of Victoria, in the Province of British Columbia, this 7<sup>th</sup> day of September 2005.