



Province of  
British Columbia

Approval letters to industry

9 Buildings

4 Columbia

bcc: D.L. Johnson  
Resource Revenues  
Data Management  
S. Foofat  
D. Richardson  
S. Chicorelli  
Wellfile

*RL*

Daily File: WA 3685  
FILE 7740-8400-59240-06  
930811A

September 1, 1993

Mr. T.W. Stasiuk  
Senior Staff Engineer  
Mobil Oil Canada  
Box 800  
Calgary, Alberta  
T2P 2J7

*Mobil Project (02)*

Dear Mr. Stasiuk:

**RE: APPLICATION FOR GOOD ENGINEERING PRACTICE (GEP)  
MOBIL SAHTANEH D-86-J/94-I--12; SLAVE POINT**

Attached is a GEP scheme approval for the subject well as requested in your application of August 16, 1993. The Approval #93-06-005 is hereby granted under Part 8, Division 6, section 104 of the British Columbia Drilling and Production Regulation.

We concur with your geological interpretation of the pool and conclude that ultimate recovery from this single well pool should be maximized with this GEP approval due to the well's low drawdown. There are no equity concerns at time but a reserve based gas allowable may be imposed if equity issues are raised due to future drilling.

Yours sincerely,

B.E. Hanwell  
Director  
Engineering and Operations Branch

PSA:nhc  
Attachment

cc: D.L. Johnson

APPROVAL 93-06-005

THE PROVINCE OF BRITISH COLUMBIA  
PETROLEUM AND NATURAL GAS ACT  
DRILLING AND PRODUCTION REGULATION  
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES  
ENERGY RESOURCES DIVISION

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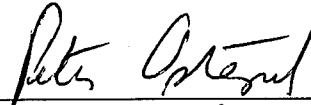
IN THE MATTER of Good Engineering Practice (GEP) scheme of Mobil Oil Canada (Mobil) for producing the well Mobil Sahtaneh d-86-J/94-I-12 from the Slave Point formation with a project gas allowable.

NOW, THEREFORE, the Division Head, pursuant to Part 8, Division 6, section 104 of the Drilling and Production Regulation, hereby approves the GEP scheme of Mobil for gas production with project allowable, as such scheme is described in:

- (a) *Application from Mobil to the Division dated August 16, 1993, and related submission.*

This scheme is approved, subject to the conditions herein contained and in particular:

1. The area of the scheme shall consist of units 74, 75, 76, 77, 84, 85, 86 and 87 of Block J/94-I-12.
2. The project gas allowable is 250 E<sup>3</sup>m<sup>3</sup>/d.3. The approval may be modified or rescinded at a later date if deemed appropriate through a change in circumstances.



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Peter Ostergaard  
Assistant Deputy Minister  
Energy Resources Division

DATED AT the City of Victoria, in the Province of British Columbia, this 15<sup>th</sup> day of September, 1993.