



OIL AND GAS COMMISSION

August 9, 1999

7700-8600-59240-06
OGC990434

Mr. Glen Kenealey, P. Eng.
Petroleum Engineering Consultant
Mobil Oil Canada
Box 800
Calgary AB T2P 2J7

Mobil Project (02)

Dear Mr. Kenealey:

**RE: GOOD ENGINEERING PRACTICE APPROVAL
SIERRA PINE POINT "D" POOL**

Attached is a Good Engineering Project (GEP) scheme approval for the subject pool, as requested in your application of July 5, 1999.

The Approval 99-06-007 is hereby granted under Part 8, Division 6, section 101 of the British Columbia *Drilling and Production Regulation*. This approval will allow the drilling of gas wells without regard for spacing and target regulations in order to optimize pool drainage and recovery.

Should you have any questions, please contact Peter Attariwala at (250) 952-0311 or Ron Stefik at (250) 952-0310.

Sincerely,

B. van Oort, P. Eng.
Director
Engineering and Geology Branch

Attachment

Approval Letters to Industry
GEP, SWD, CONCURRENT PROD,
PRESSURE MAINTENANCE,
WATERFLOOD, ETC.

Copy

- Wellfile (originals)
- 59240
- Daily
- Resource Revenue
- R. Stefik
- G. Farr

Email

- D. Krezanowski
- S. Chicorelli
- C. Gibson*
- P. S. Attariwala*

ENGINEERING AND GEOLOGY BRANCH

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Location: 6th Flr 1810 Blanshard St, Victoria BC

APPROVAL 99-06-007

**THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION**

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Mobil Oil Canada (Mobil) for producing Sierra Pine Point "D" gas wells without spacing and target restrictions.

NOW, THEREFORE, the Oil and Gas Commission (Commission), pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Mobil as such scheme is described in

an Application from Mobil to the Commission dated July 5, 1999.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of

Block K/94-I-11: units 40, 50, 60, and 70

Block L/94-I-11: units 31-33, 41-43, 51 and 61.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than 250 m to the sides of the approved project area.
3. The gas wells within the project area may be produced without individual well allowable restrictions.
4. This approval may be modified or rescinded at a later date if deemed appropriate.



Bou van Oort
Director
Engineering and Geology Branch

DATED AT the City of Victoria, in the Province of British Columbia, this ^{5th} day of August 1999.