



Province of  
British Columbia

Ministry of  
Energy, Mines and  
Petroleum Resources

Parliament Buildings  
Victoria  
British Columbia  
V8V 1X4  
Phone: (604) 952-0302 FAX: (604) 952-0291

6th Floor, 1810 Blanshard Street, Victoria, British Columbia V8V 1X4

Approval Letters to Industry (11)

September 29, 1995

Ms. Charlotte Janssen  
Reservoir Engineer  
Petro-Canada  
P.O. Box 2844  
Calgary AB T2P 3E3

D.L. Johnson  
P.S. Attariwala  
R.G. Stefik  
G. Farr  
D. Richardson  
S. Chicorelli  
Daily  
Well File  
ORCS  
Data Management  
Resource Revenue

50800  
000-4580-59240-06

(02) (269)  
Oil System

Dear Ms. Janssen:

**RE: APPLICATION FOR GOOD ENGINEERING PRACTICE  
STODDART NORTH PINE "E" POOL**

Attached is a Good Engineering Project (GEP) scheme approval for the subject pool as requested in your application of September 8, 1995. The Approval 95-06-010 is hereby granted under Part 8, Division 6, section 104 of the British Columbia *Drilling and Production Regulation*.

It should be noted that there are no equity issues at this time. However, the project allowable may be revised downward if an oil well outside the project area is completed in the subject pool by another operator.

Yours sincerely,

B. van Oort, P. Eng.  
Director  
Engineering and Operations Branch

Attachment

cc: Doug Stangeland  
Director, Resource Revenue

APPROVAL 95-06-010

**PETROLEUM AND NATURAL GAS ACT**  
**DRILLING AND PRODUCTION REGULATION**  
**THE PROVINCE OF BRITISH COLUMBIA**  
**MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES**  
**ENERGY RESOURCES DIVISION**

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IN THE MATTER of a Good Engineering Practice (GEP) scheme of Petro-Canada for producing the Stoddart North Pine "E" Pool with a project oil and gas allowable.

NOW, THEREFORE, the Division Head, pursuant to Part 8, Division 6, section 104 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Petro-Canada for concurrent production of oil and gas with project allowables, as such scheme is described in

*an Application from Petro-Canada to the Division dated September 8, 1995, and related submission.*

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of NE/4 section 36-85-19 W6M.
2. The project oil allowable is 30 m<sup>3</sup>/d.
3. Gas production from the project will be limited to 10 10<sup>3</sup> m<sup>3</sup>/d.
4. Royalty free oil production is limited to 5893.5 m<sup>3</sup> (10 m<sup>3</sup>/d with current GOR penalty for the remaining 25 months of the royalty exempt period for the well) effective September 1, 1995.
5. The approval may be modified or rescinded at a later date if deemed appropriate.

  
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B. van Oort, on behalf of  
the Division Head  
Energy Resources Division

DATED AT the City of Victoria, in the Province of British Columbia,  
this 29 day of September, 1995.