



Province of
British Columbia

ASSISTANT DEPUTY MINISTER

Ministry of
Energy, Mines and
Petroleum Resources

ADME/PEN/na
89583

Well files

bcc: P.S. Attariwala
P. Huus
S. Chicorelli
L. Macgregor

June 2, 1989

Mrs. K.E. Sendall
Petro Canada Resources
P.O. Box 2844
Calgary, Alberta
T2P 3E3

Petro-Can Project (02)

Dear Mrs. Sendall:

APPLICATION FOR GOOD ENGINEERING PRACTICE *(concurrent prod)*
WOLF HALFWAY 'A' POOL

This refers to your application dated February 7, 1989, requesting approval of a good Engineering Practice (GEP) area with gas conservation in the subject pool.

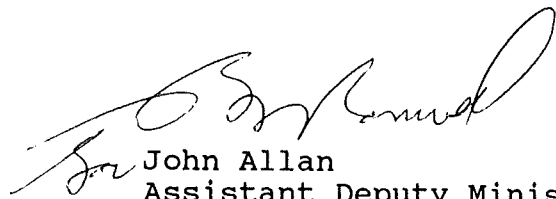
The Division's technical review indicates that the initial recoverable oil reserves are very similar to the one presented by Petro Canada Resources (Petro Canada). There are no equity concerns as the land covering the entire Wolf Halfway 'A' pool is controlled by Petro Canada. Accordingly, your application for GEP with gas conservation is hereby approved under Division 77 of the B.C. Drilling and Production Regulation subject to the following conditions:

1. The area of the approval is as follows:
Block B/94-A-15: units 82, 92 and 93.
Block G/94-A-15: unit 3.
2. The oil allowable for the area is 66.0 m³/d (sum of the individual oil allowables).
3. Gas production in the approval area will be limited to 7.0 10³ m³/d. *could be up to 11.7 10³ m³/d (66 x 177.3 / 1000)*
4. All produced gas from the oil wells will be conserved.
5. The effective date of the approval will be the date the Division is advised of completion of conservation facilities. *effective 17 May 23/89 (copy attached)*

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6. This approval is subject to periodic review and may be modified at a later date if deemed appropriate due to a change in circumstances.

Yours sincerely,

A handwritten signature in cursive script, appearing to read "John Allan".

John Allan
Assistant Deputy Minister
Energy Resources Division

cc: Mr. D.L. Johnson
Manager
Field Office