

October 6, 1999

6030-8600-59240-06 OGC 990480

Mr. Dave Christie Exploration Manager Progress Energy Ltd. 1110, 520 – Fifth Avenue S. W. Calgary AB T2P 3R7

Progress Project (02)

Dear Mr. Christie:

RE: GOOD ENGINEERING PRACTICE APPROVAL MILO PINE POINT "A" POOL

Attached is a Good Engineering Practice (GEP) scheme approval for the subject pool, as requested in your application of September 24, 1999.

The Approval 99-06-013 is hereby granted under Part 8, Division 6, section 101 of the British Columbia *Drilling and Production Regulation*. This approval will allow the drilling of gas wells without regard for spacing and target regulations in order to optimize pool drainage and recovery.

Should you have any questions, please contact Peter Attariwala at (250) 952-0311.

Sincerely,

B. van Oort, P. Eng.

Director

Engineering and Geology Branch

Attachment

oval Letters to Industry SWD, CONCURRENT PROD, SSURE MAINTENANCE, ERFLOOD, ETC.	
Wellfile (originals)	Ì
59240	
Daily	1
Resource Revenue	١
R. Stefik	
G, Farr	
P. Attariwala	
C. Gibson	
D. Krezanoski	
S. Chicorelli	
	SWD, CONCURRENT PROD, SURE MAINTENANCE, ERFLOOD, ETC.  Wellfile (originals) 59240 Daily Resource Revenue R. Stefik G. Farr P. Attariwala C. Gibson D. Krezanoski

## APPROVAL 99-06-013

## THE PROVINCE OF BRITISH COLUMBIA PETROLEUM AND NATURAL GAS ACT DRILLING AND PRODUCTION REGULATION OIL AND GAS COMMISSION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Progress Energy Ltd. (Progress) for producing Milo Pine Point "A" pool gas wells without spacing and target restrictions.

NOW, THEREFORE, the Oil and Gas Commission (Commission), pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Progress as such scheme is described in

an Application from Progress to the Commission dated September 24, 1999.

This scheme is approved, subject to the conditions herein contained and, in particular:

- 1. The area of the project shall consist of units 54 57, 64 67, 74 77 and 84 87 of Block H/94-J-11.
- 2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than 250 m to the sides of the approved project area.
- 3. The gas wells within the project area may be produced without individual well allowable restrictions.
- 4. This approval may be modified or rescinded at a later date if deemed appropriate.

Bou van Oort

Director

Engineering and Geology Branch

DATED AT the City of Victoria, in the Province of British Columbia, this 6 day of October 1999.