

June 14, 2004

0380-4800-59240-06 OGC – 04201

Gordon McIntosh, P.Eng. Senior Exploitation Engineer Samson Canada Ltd. 2400, 300 – 5th Avenue S.W. Calgary AB T2P 3C4

Sanson Project (02)

Dear Mr. McIntosh:

RE: GOOD ENGINEERING PRACTICE APPROVAL BEAR FLAT - HALFWAY "B" POOL

The Commission has reviewed the application dated April 26, 2004 requesting a Good Engineering Practice (GEP) scheme approval for producing gas from the Bear Flat – Halfway "B" pool.

Attached is a GEP scheme approval for a portion of the subject pool. The Approval 04-06-040 is hereby granted under Part 8, Division 6, Section 101 of the British Columbia *Drilling and Production Regulation*.

This approval is intended to allow operational flexibility and to allow in-fill drilling and production of gas wells without spacing and target considerations for maximization of gas recovery.

Sincerely,

Craig Gibson, P. Eng.

Director

Resource Conservation Branch

Attachment

Approval Letters to Industry
GEP, SWD, CONCURRENT PROD,
PRESSURE MAINTENANCE,
WATERFLOOD, ETC.
Copy 9

Wellfile (originals)
59240
Daily
Resource Revenue
S. Chicorelli
R. Stefik
G. Farr
P. Attariwala
D. Krezanoski

APPROVAL 04-06-040

THE PROVINCE OF BRITISH COLUMBIA PETROLEUM AND NATURAL GAS ACT DRILLING AND PRODUCTION REGULATION OIL AND GAS COMMISSION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Samson Canada Ltd. (Samson) for producing the Bear Flat - Halfway "B" gas pool without well spacing, target and production restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Samson for drilling wells without spacing and target restrictions, as such scheme is described in

an Application from Samson to the Commission dated April 26, 2004.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of:

Twp 84 Rge 20 W6M - sec 21, 28 and 33 Twp 85 Rge 20 W6M - sec 4 and 5.

- 2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.
- 3. The gas wells within the project area may be produced without individual well allowable restrictions.
- 4. This approval may be modified or rescinded at a later date if deemed appropriate.

Kameron Jones

Deputy Commissioner
Oil and Gas Commission

DATED AT the City of Fort St. John, in the Province of British Columbia, this Hd day of June 2004.