

May 28, 1998

File: 4470-8200-59240-06

980457

Summit Project (02)

Mr. Pat Morris Senior Exploitation Technologist Summit Resources Limited #2400, Sun Life Plaza 144-4th Avenue S.W. Calgary, AB T2P 3N4

Dear Mr. Morris:

RE: GOOD ENGINEERING PRACTICE APPROVAL GUNNELL CREEK - JEAN MARIE

Attached is a Good Engineering Practice (GEP) scheme approval for producing gas from the Gunnell Creek Jean Marie, as requested in your application of April 13, 1998.

The Approval 98-06-003 is hereby granted under Part 8, Division 6, section 104 of the British Columbia *Drilling and Production Regulation*.

This approval is intended to allow operational flexibility for drilling wells without spacing and target considerations while maximizing gas recovery.

Yours sincerely,

Bou van Oort, P. Eng. Director Engineering and Operations Branch	R
PSA/mef	F
Attachment	

Copies for Approval Letter to Industry (11) RE: GEP, Salt Water Disposals, etc.	
	G. Miltenberger
	Data Management
✓	R. Stefik
	D. Richardson
	P. Attariwala
	G. Farr
	S. Chicorelli
	Resource Revenue
	59240
	Wellfiles (originals)
	Daily

Ministry of Energy and Mines Energy and Minerals Division Mailing Address: PO Box 9320 Stn Prov Govt Victoria BC V8W 9N3 Location: 1810 Blanshard Street Victoria

APPROVAL 98-06-003

THE PROVINCE OF BRITISH COLUMBIA PETROLEUM AND NATURAL GAS ACT DRILLING AND PRODUCTION REGULATION MINISTRY OF ENERGY AND MINES ENERGY AND MINERALS DIVISION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Summit Resources Limited (Summit) for producing the Gunnell Creek area Jean Marie gas without well spacing and target restrictions.

NOW, THEREFORE, the Division Head, pursuant to Part 8, Division 6, section 104 of the *Drilling and Production Regulation*, hereby approves the GEP project of Summit for drilling wells without spacing and target restrictions, as such scheme is described in

an Application from Summit to the Division dated April 13, 1998 and related submission.

This project is approved, subject to the conditions herein contained and in particular:

- 1. The area of the scheme shall consist of:
 - 94-I-13: Block J- units 60, 70, 78-80, 88-90, 94, 95, 98-100 Block K- units 12-15, 22-25, 32-35, 42-45, 51-55, 61-65, 71-75, 81-85 and 91
 - 94-P-4: Block B- units 4, 5, 8-10, 14-17, 20, 24-27, 30, 36-40, 46-50, 60 and 70 Block C- units 1, 11, 21, 31, 41, 51 and 61.
- 2. The requirements of section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than 250 m to the sides of the approved area.
- 3. The gas wells within the project area may be produced without individual well allowable restrictions.
- 4. This approval may be modified or rescinded at a later date if deemed appropriate.

B. van Oort, on behalf of

the Division Head

Energy and Minerals Division

DATED AT the City of Victoria, in the Province of British Columbia, this 28 day of May, 1998.