



Province of  
British Columbia

Ministry of  
Energy, Mines and  
Petroleum Resources

1810 Blanshard Street  
Victoria  
British Columbia  
V8V 1X4

May 14, 1996

960503  
1400-7400-59240-06

Mr. Joel Kroteau  
Manager, Reservoir Exploitation  
Suncor Inc. Resources Group  
P.O. Box 38  
112 4th Ave SW  
Calgary AB T2P 2V5

Suncor Project (02)

Dear Mr. Kroteau:

**RE: GOOD ENGINEERING PRACTICE APPROVAL, AMENDMENT #2  
BLUEBERRY - DEBOLT 'A' & 'B' POOLS**

Attached is the Good Engineering Practice (GEP) Approval 92-06-004 (Amendment #2), granted under Part 8, Division 6, section 104 of the *Drilling and Production Regulation*, for the subject pools.

The subject GEP was originally approved April 3, 1963, granting a project oil allowable for the sum of production from the field. Due to changes in rights ownership, unit 83-L/94-A-12 requires deletion from the approval area in the most recent amendment, dated June 18, 1992.

Should you have any questions, please contact Ron Stefik at (604) 952-0310.

Yours sincerely,

B. van Oort  
Director  
Engineering and Operations Branch

RGS/mef

Attachment

Copies for Approval Letters to Industry (10)  
D.L. Johnson  
Resource Revenue  
P.S. Attariwala  
R.G. Stefik  
G. Farr  
D. Richardson  
S. Chicorelli  
Daily  
Well File  
59070-04

APPROVAL 92-06-004 (AMENDMENT #2)

THE PROVINCE OF BRITISH COLUMBIA  
*PETROLEUM AND NATURAL GAS ACT*  
DRILLING AND PRODUCTION REGULATION  
MINISTRY OF EMPLOYMENT AND INVESTMENT  
ENERGY AND MINERALS DIVISION

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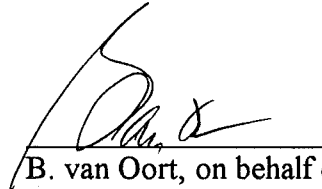
IN THE MATTER of a Good Engineering Practice (GEP) scheme of Suncor Inc. (Suncor) for producing the Blueberry Debolt oil pools with a project allowable.

NOW, THEREFORE, the Division Head, pursuant to Part 8, Division 6, section 104 of the *Drilling and Production Regulation*, hereby approves modification to the GEP scheme of Suncor as such scheme is described in:

*an Application from Suncor to the Division dated January 15, 1992.*

This scheme approval of June 18th, 1992, is modified, subject to the conditions herein contained and, in particular:

1. The area of the project is Section 25, fractional Section 36-88-25, fractional units 8, 9, units 19, 29, 30, 39, 40, 49, 50, 60, 70 Block K, units 31, 41, 51, 61, 71, 72, 81, 82, 92, 93 Block L/94-A-12, units 2, 3, 13-15, 24, 25, 34 - 36, 45, 46, 57 Block D/94-A-13.
2. The project oil allowable, being the sum of individual well allowables, is 744 m<sup>3</sup>/d.
3. An oil well may be drilled anywhere within the project area provided that it is not nearer than 100 m to the sides of the project area.
4. This approval may be modified or rescinded at a later date if deemed appropriate.

  
B. van Oort, on behalf of  
the Division Head  
Energy and Minerals Division

DATED AT the City of Victoria, in the Province of British Columbia, this ~~14~~ 4 day of May, 1996.