



Province of
British Columbia

Ministry of
Energy, Mines and
Petroleum Resources

Approval letters to industry

bcc: D.L. Johnson
Petroleum Revenues
Engineering Systems
S. Foofat
D. Richardson
Wellfile

June 19, 1992

920587a
1400-7400-59240-06

Mr. Marlon McDougall
Production Engineer
Suncor Inc.
10121 - 95th Avenue
Fort St. John, British Columbia
V1J 1H9

Dear Mr. McDougall:

**RE: APPLICATION FOR A REVISION TO THE GOOD ENGINEERING
PRACTICE (GEP) APPROVAL; BLUEBERRY DEBOLT**

This acknowledges receipt of your application dated January 15, 1992, requesting that the area and the oil allowable for the Good Engineering Practice (GEP) approval in the Blueberry Debolt be revised.

Your request to include the oil well d-57-D/94-A-13 (WA 1333) into the GEP area is appropriate as you have now secured 80% interest in the well from Pembina Resources. Additionally, the remaining 20% partner, Norcen Energy Resources Limited, is in agreement with the proposed changes. As a result, there is no need to restrict the lease line well d-46-D/94-A-13 (WA 272).

Attached is Approval #92-06-004 for the application granted under Part 8, Division 6, section 104 of the Drilling and Production Regulation modifying the GEP approval of April 3, 1963.

This approval may be modified or rescinded at a later date if deemed appropriate through a change in circumstances.

Yours sincerely,


for B.E. Hanwell
Director
Engineering and Operations Branch

PSA/mef

Attachment

APPROVAL 92-06-004

THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
ENERGY RESOURCES DIVISION


IN THE MATTER of a Good Engineering Practice (GEP) scheme of Suncor Inc. (Suncor) for extending the project area and producing Blueberry Debolt Pool with a revised project allowables.

Now therefore the Division Head, pursuant to Part 8, Division 6, section 104 of the Drilling and Production Regulation, hereby approves modification to the GEP scheme of Suncor as such scheme is described in

- (a) Application from Suncor to the Division dated 15th January 1992.

This scheme approval of April 3, 1963, is modified, subject to the conditions herein contained and, in particular:

1. The area of the project is Section 25, Fractional Section 36, Twp. 88, Rge. 25; Fractional Units 8, 9, Units 19, 29, 30, 39, 40, 49, 50, 60, 70, Block K; Units 31, 41, 51, 61, 71, 72, 81-83, 92, 93, Block L, 94-A-12; Units 2, 3, 13-15, 24, 25, 34-36, 45, 46, 57, Block D, 94-A-13 of Block D/94-A-13.
2. The project oil allowable, being the sum of individual well allowables, is 744 m³/d.
3. The production restriction for the lease line well d-46-D/94-A-13 (WA 272) is removed.


Peter Ostergaard
Assistant Deputy Minister
Energy Resources Division

Dated at the City of Victoria, in the Province of British Columbia, this 18 day of June, 1992.