

May 22, 2002

2100-4700-59240-09 OGC - 02088

Scott Mills, P. Eng.
Deep Basin Engineering Manager
Burlington Resources Canada Limited
P.O. Box 4365, Postal Station C
Calgary, AB T2T 5N2

Canhariter Brassey Project #1 (02) Amendment #13

Dear Mr. Mills:

RE: APPLICATION TO AMEND PRESSURE MAINTENANCE APPROVAL BRASSEY ARTEX "A", "B", "D" AND "G" POOLS

The Commission has reviewed your application dated May 13, 2002 wherein you requested an amendment to the pressure maintenance approval for the Brassey Artex "D" pool.

The performance of the pool has been following reservoir model prediction. It is concluded that the oil recovery from the Brassey Artex "D" pool will not be adversely impacted by reduced operating pressure. Accordingly, we concur with your proposal to reduce the Brassey Artex "D" pool operating pressure from 20,000 kPa to 10,000 KPa. Consequently, condition #6 of the pressure maintenance scheme by gas reinjection granted under section 116 (now section 100) of the Petroleum and Natural Gas Act on June 29, 1989, subsequently amended on April 6, 1990, February 20, 1991, September 2, 1993, February 8, 1994, December 10, 1997, July 29, 1998, May 10, 2000, June 20, 2000, January 16, 2001, February 12, 2001, October 25, 2001 and April 12, 2002 is hereby amended as follows:

6. Average reservoir pressure will be maintained above 5,000 kPa in "B" pool, above 10,000 kPa in "D" pool and above 50 kPa in "G" pool.

All other conditions of the approval remain unchanged.

Sincerely,

Craig Gibson, P. Eng.

Manager

Reservoir Engineering and Geology

Cc: MPR, Mineral Oil and Gas Revenue Branch

Approval Letters to Industry GEP, SWD, CONCURRENT PROD, PRESSURE MAINTENANCE, WATERFLOOD, ETC.

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