January 16, 2001

2100-4700-59240-09 OGC - 01007

Mr. Tim Boyle, B.Sc. Reservoir Engineer Brassey Miscible Flood Canadian Hunter Exploration Ltd. 2800, 605 – 5th Avenue S.W. Calgary, AB T2P 3H5

Canhunter Brassey Project #1

Dear Mr. Boyle:

RE: APPLICATION TO AMEND PRESSURE MAINTENANCE APPROVAL BRASSEY ARTEX "A", "B", "D" AND "G" POOLS

The Commission has reviewed your application dated December 20, 2000 wherein you requested an amendment to the pressure maintenance approval for the Brassey Artex "B" pool.

We would like to thank you for your technical presentation dated December 19, 2000 in Victoria to the Commission and Ministry of Energy and Mines staff.

The results of technical review conclude that the ultimate oil recovery from the Brassey Artex "B" pool will not be adversely impacted by reduced operating pressure. Therefore, we concur with your proposal to reduce the "B" pool operating pressure to 14,000 kPa. Consequently, condition #6 of the pressure maintenance scheme by gas reinjection granted under section 116 (now section 100) of the Petroleum and Natural Gas Act on June 29, 1989, subsequently amended on April 6, 1990, February 20, 1991, September 2, 1993, February 8, 1994, December 10, 1997, July 29, 1998, May 10, 2000 and June 20, 2000 is hereby amended as follows:

6. Average reservoir pressure will be maintained above 14,000 kPa in "B" pool and above 20,000 kPa in "D" and "G" pools.

All other conditions of the approval remain unchanged.

Sincerely,

Their let	Approval Letters to Industry GEP, SWD, CONCURRENT PROD, PRESSURE MAINTENANCE, WATERFLOOD, ETC. Copy 9
	Wellfile (originals)
Craig Gibson, P. Eng.	59240
Manager	Daily
Reservoir Engineering and Geology	Resource Revenue
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	R. Stefik
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