

May 16, 2000

6460-4520-59240-09 OGC – 00154

Encal Project (03)

Bev Prefontaine Consulting Reservoir Technician Encal Energy Ltd. Box 2310, Station M Calgary, AB T2P 2M6

Dear Ms. Prefontaine:

RE: WATERFLOOD PRESSURE MAINTENANCE APPROVAL (AMENDMENT #3) OAK CECIL "E" POOL

The Commission has reviewed your application, dated May 5, 2000, wherein you requested an amendment to the waterflood pressure maintenance scheme approval for the subject oil pool.

Attached is Approval # 96-09-002 (Amendment #3) for the application, granted under Section 100 of the <u>Petroleum and Natural Gas Act</u>.

With this amendment, the area of waterflood pressure maintenance approval matches the Unit area of the Oak North Cecil "E" Pool Unit.

Sincerely,

Craig Gibson, P. Eng.

Manager

Reservoir Engineering and Geology

Attachment

GEP, SWD, CONCURRENT PROD, PRESSURE MAINTENANCE, WATERFLOOD, ETC.		
Copy 10		
	Wellfile (originals)	
	59240	
	Daily	
	Resource Revenue	
	S. Chicorelli	
	R. Stefik	
	G. Farr	
	P. Attariwala	
	C. Gibson	
	D. Krezanoski	

Approval Letters to Industry

APPROVAL 96-09-002 (AMENDMENT #3)

THE PROVINCE OF BRITISH COLUMBIA PETROLEUM AND NATURAL GAS ACT OIL AND GAS COMMISSION

IN THE MATTER of a pressure maintenance scheme of Encal Energy Ltd. (Encal) for waterflood recovery of oil by water injection into the Oak Cecil "E" Pool.

The approval granted pursuant to Section 100 (previously Sec. 116) of the <u>Petroleum and Natural Gas Act</u>, R.S.B.C. 1996, c.361 is hereby amended as follows:

The pressure maintenance scheme of Encal for waterflood recovery of oil from the Oak Cecil "E" Pool as such scheme is described in the application dated March 11, 1996 and modified on July 31, 1997, March 31, 1998 and supplemented with the additional application dated May 5, 2000 is hereby approved, subject to the terms herein contained:

- 1. The pressure maintenance scheme area shall be delineated by NW/4 section 17, section 20, W/2 section 28, S/2 and NE/4 section 29, SE/4 section 32 and section 33-86-18 W6M.
- 2. The project oil production for a month shall be based on the previous month's voidage replacement.
- 3. Water may be injected into the Oak Cecil "E" Pool through the wells 3-20, 9-29 and 11-33-86-18 W6M.
- 4. The injection pressure at the sandface must not exceed the formation fracture pressure.
- 5. All associated gas production will be conserved.
- 6. An oil well may be drilled anywhere within the scheme area provided that it is not nearer than 100m to the sides of the scheme area.
- 7. Progress reports shall be filed as stipulated in Section 8 of the British Columbia Petroleum and Natural Gas General Regulation.
- 8. The operations of the pressure maintenance scheme will be subject to periodic review, and modification to the approval may be ordered, if deemed appropriate.

Craig Gibson

Manager

Reservoir Engineering and Geology

DATED AT the City of Victoria, in the Province of British Columbia, this day of May, 2000.