November 18, 1999

Ref.: OGC-990515

File: 7600-4520-59240-09

Ms. Bev Prefontaine Reservoir Technologist, Consultant Encal Energy Ltd. Box 2310, Station M Calgary, AB T2P 2M6

Dear Ms. Prefontaine:

RE: WATERFLOOD PRESSURE MAINTENANCE APPROVAL

(AMENDMENT #2)

RIGEL CECIL "B" POOL

This refers to your application dated October 25, 1999 wherein you requested an amendment to the waterflood pressure maintenance scheme approval for the subject oil pool.

Attached is Approval # 96-09-006 (Amendment #2) for the application, granted under Section 100 (previously Sec 116) of the Petroleum and Natural Gas Act.

A recently completed directional development well, A14-09-88-18 W6M (WA# 12252), has extended the mapped area of the subject pool outside of the existing project area. This amendment expands the project area to include the well.

Sincerely.

B. van Oort, P. Eng.

Director

Engineering and Geology Branch

Attachment

Approval Letters to Industry	
GEP, SWD, CONCURRENT PROD,	
PRESSURE MAINTENANCE,	
WATERFLOOD, ETC.	
Сору	
	Wellfile (originals)
	59240
	Daily
	Resource Revenue
	R. Stefik
	G. Farr
	P. Attariwala
	C. Gibson
L	D. Krezanoski
	S. Chicorelli

APPROVAL 96-09-006 (Amendment #2)

THE PROVINCE OF BRITISH COLUMBIA PETROLEUM AND NATURAL GAS ACT OIL AND GAS COMMISSION

IN THE MATTER of a pressure maintenance scheme of Encal Energy Ltd. (Encal) for waterflood recovery of oil by water injection into the Rigel Cecil "B" pool.

The approval granted pursuant to Section 100 (previously 116) of the <u>Petroleum and Natural Gas</u> Act, is hereby amended as follows:

- 1. The pressure maintenance scheme of Encal for waterflood recovery of oil from the Rigel Cecil "B" pool as such scheme is described in the application from Encal dated September 30, 1996 and supplemented with additional applications dated March 10, 1998 and October 25, 1999 is hereby approved, subject to the terms herein contained.
- 2. The area of the pressure maintenance scheme shall consist of NW/4 sec 4, sec 9, W/2 sec 10, W/2 sec 15, E/2 and SW/4 sec 16, SE/4 sec 21, sec 22, sec 27, and sec 34-88-18W6 and fractional units 12 and 13, and units 22 and 23 of Block K/94-A-10.
- 3. The project oil allowable for a month shall be based on the previous month's voidage replacement.
- 4. Water may be injected into the wells 13-4, 13-15 and 10-27-88-18 W6M.
- 5. The injection pressure at the sandface must not exceed the formation fracture pressure.
- 6. Equipment must be installed at the well head of water injection wells to ensure that fracturing of the formation does not occur.
- 7. All associated gas production must be conserved.
- 8. An oil well may be drilled anywhere within the project area provided that it is not completed nearer than 100 m to the sides of the project area.
- 9. Progress reports shall be filed as stipulated in Part 9, Section 108 of the *British Columbia Drilling and Production Regulation*.

10. The operations of the pressure maintenance scheme will be subject to periodic review, and modification to the approval may be ordered, if deemed appropriate.

Bou van Oort

Director

Engineering and Geology Branch

DATED AT the City of Victoria, in the Province of British Columbia, this // day of November, 1999.