

OIL AND GAS COMMISSION

March 27, 2008

4390-4520-59240-07

Mark Blumenthal, P. Eng. Senior Reservoir Engineer Duvernay Oil Corp. 1500, 202 – 6th Avenue S.W. Calgary AB T2P 2R9

Dear Mr. Blumenthal:

RE: CONCURRENT PRODUCTION APPROVAL, AMENDMENT #2 <u>GROUNDBIRCH – CECIL "A" POOL</u>

Attached is a Concurrent Production approval amendment for the subject pool, as requested in your application dated March 20 and 26, 2008.

The Approval 02-07-006 (Amendment #2) is hereby granted under section 97 of the <u>Petroleum and</u> <u>Natural Gas Act</u>. Please note that the approval area has been enlarged; however all other conditions remain unchanged. The specific area of addition is:

Twp 78 – Rge19 W6M: NE/4 sec 32 and NW/4 sec 33. Twp 79 – Rge19 W6M: SW/4 sec 3 and SE/4 sec 4.

The approval is intended to allow operational flexibility in order to obtain additional production for performance evaluation. We encourage Duvernay to evaluate the potential for installing pressure maintenance within the scheme area in order to optimize oil production from the pool.

Please note that the project allowables may be amended if another operator successfully completes an oil well outside the project area in the subject pool.

Sincerely,

for Richard Slocomb, P. Eng. Supervisor, Reservoir Engineering Resource Conservation

Attachment

APPROVAL 02-07-006 (AMENDMENT #2)

THE PROVINCE OF BRITISH COLUMBIA <u>PETROLEUM AND NATURAL GAS ACT</u> OIL AND GAS COMMISSION

IN THE MATTER of a Concurrent Production scheme of Duvernay Oil Corp. (Duvernay) for producing the Groundbirch Cecil "A" pool with a project oil and gas allowable.

NOW, THEREFORE, the Commission, pursuant to section 97 of the <u>Petroleum and Natural Gas</u> <u>Act</u>, hereby approves an amendment to the Concurrent Production scheme of Duvernay for oil and gas production with project allowables, as such scheme is described in

an Application from Duvernay to the Commission dated March 20 and 26, 2008.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of;

Twp 78 Rge 19 W6M - NE/4 sec 32, NW/4 sec 33 Twp 79 Rge 19 W6M - SW/4 & N/2 sec 3, SE/4 sec 4 and S/2 & NE/4 sec 10.

- 2. The project daily oil allowable is waived.
- 3. Gas production will be limited to $20.0 \ 10^3 \text{m}^3/\text{d}$.
- 4. All produced gas must be conserved.
- 5. The requirements of section 9 of the *Drilling and Production Regulation* are hereby waived, provided that oil wells within the scheme area are not completed nearer than 100 m to the sides of the approved area.
- 6. This approval may be modified or rescinded at a later date if deemed appropriate.

for Richard Slocomb Supervisor, Reservoir Engineering Resource Conservation

DATED AT the City of Victoria, in the Province of British Columbia, this 27th day of March 2008.