

Province of British Columbia Ministry of

Approval Letters to Industry En

D.L. Johnson Resource Revenue Data Management P.S. Attariwala

Parliament Buildings Victoria British Columbia V8V 1X4

July 21, 1994

R. Stefik G. Farr D. Richardson S. Chicorelli Wellfile Daily 59070-04

940739 3460-4800-59240-06

Mr. Ron D. Friesen Senior Petroleum Engineer Murphy Oil Company Ltd. P.O. Box 2721 Calgary, Alberta **T2P 3Y3**

Musphy Project #1 (02)

Dear Mr. Friesen:

RE: MODIFICATION TO CONCURRENT PRODUCTION SCHEME ELM - HALFWAY 'A'

This acknowledges receipt of your application dated July 12, 1994, requesting modifications to the concurrent production scheme approvals for the Elm -Halfway 'A' and 'B' pools.

Recent drilling results have altered the pool mapping since the original approvals were granted. The well at d-83-C/94-H-7 (formerly Halfway 'B' pool) is now considered to be part of the Halfway 'A' pool. Therefore, the ministry hereby rescinds the concurrent production approval granted March 13, 1985, to Murphy Oil Company Ltd. for the Elm - Halfway 'B' pool.

Based on a re-evaluation of reserves for the Halfway 'A' pool, conditions #1, 2 & 3 of the scheme approval dated February 27, 1984, and modified April 1, 1993, are modified as follows:

- 1. The area of the concurrent production scheme consists of units 52, 53, 62, 63, 72, 73, 82 and 83 of Block C/94-H-7.
- 2. The reserve based oil allowable for the area is $40.0 \text{ m}^3/\text{d}$.
- 3, The reserve based gas allowable for the scheme is $44.3 \, 10^3 \, \text{m}^3/\text{d}$.

All other conditions of the original approval remain unchanged.

Sincerely,

B.E. Hanwell

Director

Engineering and Operations Branch

RS/mef