

February 20, 2008 8300-2700-59240-07

Lisa Telang Senior Exploitation Engineer Pengrowth Corporation 2100, 222 – 3rd Avenue S.W. Calgary AB T2P 0B4

Dear Ms. Telang:

RE: CONCURRENT PRODUCTION APPROVAL WEASEL – GETHING "F" POOL

Commission staff have reviewed your application, dated December 24, 2007, for Concurrent Production for the Weasel field Gething "F" pool.

The Weasel Gething "F" pool is a single well pool with a small oil leg and associated gascap. The pool commenced production in April 2007 at 8 m³/d oil and a GOR of 4500 m³/m³. A daily oil allowable of 10 m³/d was assigned. However, oil production declined rapidly and the GOR increased, restricting the production allowables. The pool produced 684.2 m³ of oil and 5197.9 10³m³ of gas and was shut-in December 2007 at a rate of 4.0 m³/d oil and GOR of 9000 m³/m³. Pressure data confirms that the pool is limited in size. Concurrent Production approval is considered appropriate.

Approval 08-07-002 is hereby granted under Section 97 of the <u>Petroleum and Natural Gas Act</u>. This approval waives the daily oil allowable and limits daily gas production to 30.0 10³m³/d.

Should you have any questions, please contact the undersigned at (250) 952-0366 or Kelly Okuszko at (250) 952-0325.

Sincerely,

Richard Slocomb, P.Eng.

Supervisor, Reservoir Engineering

Resource Conservation

Attachment

APPROVAL 08-07-002

THE PROVINCE OF BRITISH COLUMBIA PETROLEUM AND NATURAL GAS ACT OIL AND GAS COMMISSION

IN THE MATTER of a Concurrent Production scheme of Pengrowth Corporation (Pengrowth) for producing oil and gas from the Weasel Gething "F" pool with a project gas allowable.

NOW, THEREFORE, the Commission, pursuant to Section 97 of the <u>Petroleum and Natural Gas Act</u>, hereby approves a Concurrent Production scheme of Pengrowth for gas production with project allowable, as such scheme is described in

an Application to the Commission dated December 24, 2007 and related submissions.

This scheme is approved, subject to the conditions herein contained and, in particular:

- 1. The area of the scheme shall consist of 94-A-15 Block I units 88 and 89.
- 2. 2. The project daily oil allowable is waived
- 3. The project daily gas production limit is $30.0 \cdot 10^3 \text{m}^3/\text{d}$.
- 4. All produced gas must be conserved.
- 5. The requirements of Section 10 of the Drilling and Production Regulation are hereby waived, provided that gas wells within the scheme area are not completed nearer than 250 m to the sides of the approved area.
- 6. This approval may be modified or rescinded at a later date if deemed appropriate.

Richard Slocomb

Supervisor, Reservoir Engineering

Resource Conservation

DATED AT the City of Victoria, in the Province of British Columbia, this 20th day of February, 2008.