



OIL AND GAS COMMISSION

April 2, 2002

1400-4900-59240-07
OGC - 02066

Archie J. Wells
Senior Exploitation Engineer
Suncor Energy Inc.
Exploration & Production
P.O. Box 38
Calgary AB T2P 2V5

Suncor Project (02)

Dear Mr. Wells:

**RE: CONCURRENT PRODUCTION APPROVAL
BLUEBERRY - DOIG "A" POOL**

The Commission has reviewed your application dated February 15, 2002 for Concurrent Production in the subject pool.

As gas produced exceeds the solution gas-oil ratio and this gas is conserved, a Concurrent Production approval is considered appropriate in this case.

Accordingly, Approval 02-07-001 is hereby granted under section 97 of the Petroleum and Natural Gas Act.

Please note that the project allowables may be amended if another operator successfully completes an oil well outside the project area in the subject pool.

Sincerely,

Craig Gibson, P. Eng.
Manager
Reservoir Engineering and Geology

Attachment

Approval Letters to Industry
GEP, SWD, CONCURRENT PROD,
PRESSURE MAINTENANCE,
WATERFLOOD, ETC.

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- | | |
|--------------------------|----------------------|
| <input type="checkbox"/> | Wellfile (originals) |
| <input type="checkbox"/> | 59240 |
| <input type="checkbox"/> | Dally |
| <input type="checkbox"/> | Resource Revenue |
| <input type="checkbox"/> | S. Chicorelli |
| <input type="checkbox"/> | R. Stefik |
| <input type="checkbox"/> | G. Farr |
| <input type="checkbox"/> | P. Attariwala |
| <input type="checkbox"/> | D. Krezanoski |

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APPROVAL 02-07-001

THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
OIL AND GAS COMMISSION


IN THE MATTER of a Concurrent Production scheme of Suncor Energy Inc. (Suncor) for producing the Blueberry Doig "A" pool without spacing and target restrictions, and with project allowables.

NOW, THEREFORE, the Commission, pursuant to section 97 of the Petroleum and Natural Gas Act, hereby approves the Concurrent Production scheme of Suncor for oil and gas production with project allowables, as such scheme is described in

an Application from Suncor to the Commission dated February 15, 2002 and related submission.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of fractional unit 8 of Block K/94-A-12.
2. The individual daily oil allowable is 10.0 m³.
3. Gas production will be limited to 15.0 10³m³/d.
4. All produced gas must be conserved.
5. The requirements of section 9 of the *Drilling and Production Regulation* are hereby waived, provided that oil wells within the scheme area are not completed nearer than 100 m to the sides of the approved area.
6. Royalty-exempt oil production entitlement for the discovery well Suncor et al Blueberry d-8-K/94-A-12 (WA#13934) is limited to a volume of 1,091.6 m³ or the volume produced in the first 36 producing months, whichever is lesser.
7. This approval may be modified or rescinded at a later date if deemed appropriate.



Craig Gibson
Manager
Reservoir Engineering and Geology

DATED AT the City of Victoria, in the Province of British Columbia, this 2nd day of April, 2002.