

Aurora LNG – Digby Island

Proponent(s): Aurora Liquefied Natural Gas Ltd.

Related Infrastructure: not yet identified

On September 14, 2017, Aurora LNG and its partners announced their strategic decision to cancel the proposed project, effective immediately, citing a macro-economic environment that no longer supports the LNG development at the Digby Island site.

Aurora LNG is a joint venture between Nexen Energy ULC (a CNOOC Limited Company) and INPEX CORPORATION. Aurora LNG is studying the viability of building and operating a liquefied natural gas (LNG) export terminal on Digby Island, southwest of Prince Rupert.

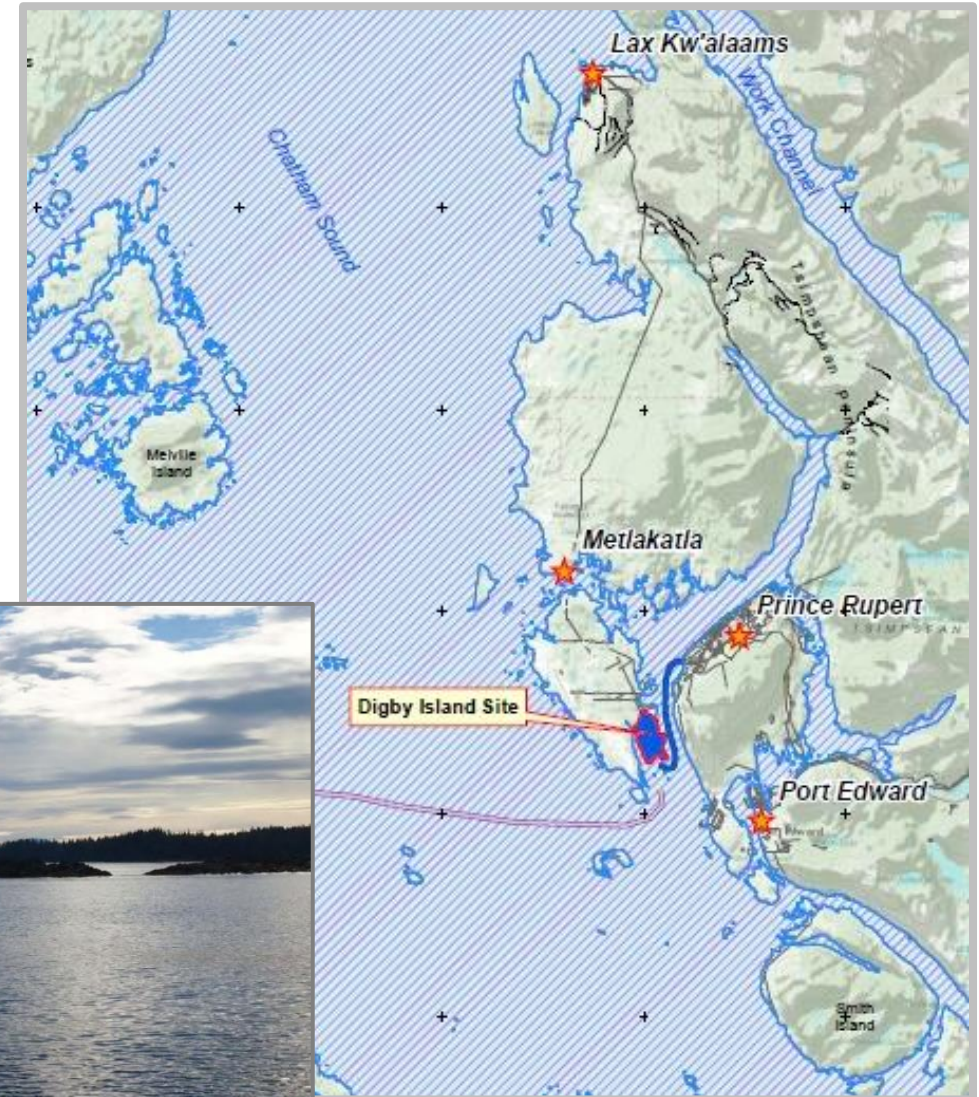
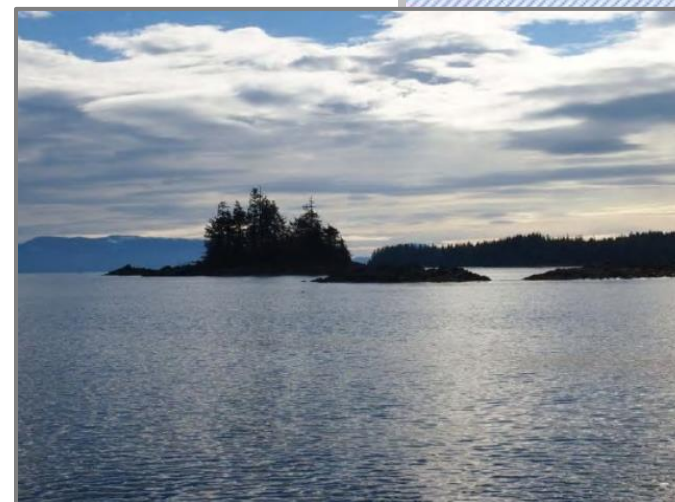
Aurora LNG would have an initial capacity of **1.85 BCF/day** with two 5-6 MTPA trains that would be expandable up to four trains at full build-out (20-24 MTPA).

PROJECT IN BRIEF

Number of authorizations expected <10

Number of applications approved 1

Number of authorizations in review 0



Gantt Chart

	2014				2015				2016				2017				2018				2019				2020			
	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4
Section 10 Issuance																												
EA Application																												
OGC Facility Permit																												

Project Cancelled

Milestone Dates

NEB	2014 (Q2)	Export Licence Approved (25 years)
	Current Status: Project cancelled.	
	2017 (Q1)	EA Application Start Date
	cancelled	Expected EA Application Completion Date
	Application not submitted to BCOGC	
	cancelled	Expected BCOGC Application Start Date
	cancelled	Expected BCOGC Application Completion Date
	FID – project cancelled	
	n/a	Expected Construction Start
	n/a	Expected Leave-to-Open Date

Additional notes

- On September 14, 2017, Aurora LNG and its partners announced their strategic decision to cancel the proposed project, effective immediately, citing a macro-economic environment that no longer supports the LNG development at the Digby Island site.
- According to the proponent, upstream operations from the partners' Horn River natural gas assets in NEBC will continue.
- The formal EA review process was initiated on January 9, 2017.
- On November 25, 2014 the Province agreed to transfer the sole proponent agreement (SPA) from the Grassy Point site to the Digby Island site, which the company has identified as a more suitable location for an export facility.
- Proposed LNG facilities in vicinity include: WCC LNG (Imperial).

* Project Start dates are contingent on all necessary approvals being met and are subject to change.