

OGC File: 9638334

December 12, 2013

Pacific Trail Pipelines Management Inc.
2800, 421-7th Ave.
Calgary, Alberta
T2P 4K9

Attention: Surface Land Administrator

Re: Approval for Short Term Use of Water

This approves you, under Section 8 of the *Water Act* to divert and use water as follows:

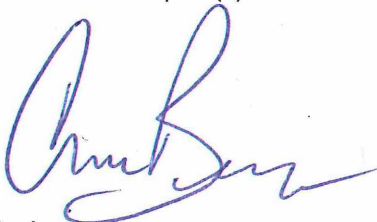
1. The approved water sources and points of diversion are listed in the attached table titled "Application for Short Term Use of Water-Supplemental Table".
2. The approved use of water is restricted to the oil and gas activities of the Operator.
3. The maximum quantity of water that may be diverted throughout the duration of the authorization is as listed in the attached table titled "Application for Short Term Use of Water-Supplemental Table".
4. On any stream, no diversion is permitted where stream discharge is less than 55 l/s, or where the diversion will cause the stream discharge to fall below 55 l/s. No diversion is permitted where stream (wetted) depth is less than 0.30 metres (12 inches) at the withdrawal location, or where the diversion will cause the stream (wetted) depth to fall below 0.30 metres (12 inches) at the withdrawal location.
5. On any lake, water withdrawal must cease if drawdown exceeds 0.10 metres (relative to the water level documented at the commencement of withdrawal activities). In the event that drawdown exceeds 0.10 metres, withdrawals may resume only when water levels have risen above the 0.10 metres drawdown level.
6. No water will be diverted or removed from any beaver pond.
7. Approval has been granted to use the water from December 12, 2013 to December 11, 2015.
8. This approval does not authorize any instream work.
9. A copy of this approval must be available for inspection at the tank truck and wellsite location(s).
10. End-of-pipe intakes must contain a screen with a mesh size that does not exceed one tenth of an inch.

11. The holder of this approval must maintain accurate records of all water withdrawal activities throughout the term of this permit. A digital spreadsheet has been sent to the applicant's email provided on the application. Water withdrawal records for each diversion point, including "0" values for months where no water was withdrawn, must be recorded monthly on the digital spreadsheet provided. The spreadsheet must be submitted to the Oil and Gas Commission on a quarterly basis to OGCWater.VolumeData@bcogc.ca. Quarterly reports are due on or before April 25th, July 25th, October 25th, and January 25th. Do not modify the digital spreadsheet as it is designed to be interpreted by Commission software. If a cell/field in the spreadsheet is not relevant to the permitted activity, leave it blank.
12. In times of drought, the Commission may suspend short term water use previously authorized when there is risk to other resources that may result from the withdrawal of water. Water use suspensions may remain in place until such time as the Commission is satisfied that there is sufficient water in the applicable water body or water course to permit the short term use of the amount specified in the approval.

Additional Conditions:

1. The Oil and Gas Commission recommends the Permit holder notify the Carrier Sekani Tribal Council office prior to commencement of project.
2. The Oil and Gas Commission recommends the Permit holder notify the Kitselas First Nation office prior to commencement of project.
3. The Oil and Gas Commission recommends the Permit holder notify Skin Tyee Nation office prior to project commencement.
4. The Oil and Gas Commission recommends the Permit holder notify Wet'suwet'en First Nation office prior to project commencement.

The attached plan(s) form an integral part of this authorization.



Amber Bergen
Natural Resource Officer

pc: digital copy to: Brent.MacIntyre@chevron.com, Glen.Swanson@chevron.com,
EODonnell@chevron.com, Ischoenenberger@scotland.ca

pc: Carrier Sekani Tribal Council, Kitselas First Nation, Skin Tyee Nation, Wet'suwet'en First Nation

cc: OGC File: 9638334

