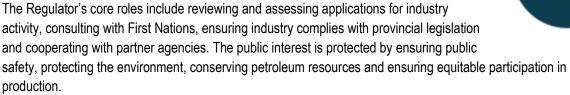


Application Management System (AMS) Spatial Data Submission Standards Manual

Version 1.20 November 2023

About the Regulator

The BC Energy Regulator (Regulator or BCER) is the single-window regulatory agency with responsibilities for regulating oil and gas activities in British Columbia, including exploration, development, pipeline transportation and reclamation.



Vision, Mission and Values

Vision

A resilient energy future where B.C.'s energy resource activities are safe, environmentally leading and socially responsible.

Mission

We regulate the life cycle of energy resource activities in B.C., from site planning to restoration, ensuring activities are undertaken in a manner that:



Protects public safety and the environment



Conserves energy resources



with Indigenous peoples and the transition to low-carbon energy



Fosters a sound economy and social well-being



Values

Respect is our commitment to listen, accept and value diverse perspectives.

Integrity is our commitment to the principles of fairness, trust and accountability.

Transparency is our commitment to be open and provide clear information on decisions, operations and actions.

Innovation is our commitment to learn, adapt, act and grow.

Responsiveness is our commitment to listening and timely and meaningful action.



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Table of Revisions

The Regulator is committed to the continuous improvement of its documentation. The table below highlights the revisions to this draft version of the Application Management System (AMS) Spatial Data Submission Standards Manual. Once published, revisions to the current documentation are highlighted in this section and are posted to the <u>documentation section</u> of the Regulator's website. For more information about the Regulator's documentation processes, visit the Documentation Section of the Regulator's website. For more information of the Regulator's website. For more information of the Regulator's website. For more system, visit the <u>AMS page</u> of the Regulator's website. Stakeholders are invited to provide input or feedback on the Regulator's documentation to <u>servicedesk@bc-er.ca</u>.

Version Number	Posted Date	Effective Date	Chapter	Summary of Revision(s)
1.8	September 23, 2019	September 23, 2019	Appendix 1.10	Removed geophysical option (GEOP) from the SD_PURPOSE, SR_PURPOSE, LP_PURPOSE attributes in Short Term Water Use Updated code descriptions and added new code options for SD_PURPOSE, SR_PURPOSE, LP_PURPOSE
			Appendix 1.11	Removed multi-types option (MULT) from the TYPE attribute in Changes in and About a Stream Added Non-Classified Drainage" (NCD) as an option for Riparian Class in Changes in and About a Stream
1.9	June 9, 2021	June 9, 2021	Appendix 1.11	Updated the "WC NAME" attributed character length from 50 to 40 characters.
1.10	July 7, 2023	July 10, 2023	Appendix 1.8	Added "REST" and "Restoration" to the table.
1.11	September 1, 2023			Updated Table 1.3 to include new "Facility Location FAC_Type Allowable Values and Descriptions".
1.20	Nov.09, 2023	Nov 09, 2023	Various	Replace BCOGC with BCER; OGAA with ERAA; new logos, references and associations

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Preface

About

The Application Management System (AMS) Spatial Data Submission Standards Manual is intended to be a reference document for oil and gas companies and contractors, and is meant to provide an overview of the requirements and procedures for preparing the spatial data packages required by AMS to apply for an oil and gas activity. The manual has been prepared to be as comprehensive as possible; however it is not all encompassing and may not cover all situations. This manual is meant to be used in conjunction with the <u>Oil</u> and <u>Gas Activity Application Manual</u>.

One of the expected outcomes of the Regulator's AMS Spatial Data Submission Standards Manual is to ensure that clients assemble their spatial data in a consistent and accurate manner. By doing so will maximize the Regulator's ability to incorporate both business and spatial data in the most efficient and accurate means possible. All companies and contractors working on behalf of those companies must adhere to the following criteria for spatial data standards.

The Regulator's GIS systems are based on the ESRI ArcGIS suite of software and as a result the following standards outline how spatial submissions must be prepared in order to be incorporated without issue.

This document will be revised annually but may be updated periodically during the year as well. If there are any changes or updates, release notes will be sent out at that time. Where circumstances or scenarios arise and are not covered by this manual, please contact the Regulator.

Manual Structure

Beginning with general spatial data submission requirements, this manual guides the client through the preparation of data for submission of applications in AMS. The manual is then broken into two sections, Section 1 specifies the submission standards for *New Applications* and Section 2 specifies the submission standards for *Amendment Applications*. Each submission standards chapter within these sections follows the same structure: data structure, mandatory attributes and specific topology rules for each activity or land submission type.

Appendices and/or links to other documentation included in this manual can be referenced when compiling information required by the Regulator.

Manual Scope

This manual is limited in scope to the submission of spatial data in AMS for permits and authorizations issued under regulation or specified enactments.

Additional Guidance

As this Spatial Data Submission Standards manual is supplemental to the <u>Oil and Gas</u> <u>Activity Application Manual</u>, please refer back to it where needed. Throughout these two documents there are references to guides, forms, tables and definitions to assist in compiling all required information.

Additional resources include:

- <u>Glossary and acronym listing</u> on the Regulator's website.
- <u>Documentation and guidelines</u> on the Regulator's website.
- <u>Frequently asked questions</u> on the Regulator's website.
- <u>Advisories, bulletins, reports and directives</u> on the Regulator's website.
- <u>Regulations and Acts</u> listed on the Regulator's website.

Company Administration & Account Information for Regulator Information Systems

A user account with the Regulator is required to access the Regulator's Online Services including AMS, KERMIT, and eSubmission. Follow the steps outlined on the Web Log On site to create a new account. It is recommended that a Company Administrator be assigned. Companies must then designate authorized individuals with a security role on behalf of a company. More information about creating a Company Administrator can be found in the <u>Company Administration in KERMIT</u> document.

Application Analysis Tool Access Security Role

The **"Application Analysis Tool Access"** security role has been created to allow authorized individuals the ability to plan oil & gas activities by uploading spatial data and generating a report summarizing the land impacts associated with the activities represented by the spatial submission. Those users granted the **Application Analysis Tool**

Access role will also be able to validate uploaded spatial data packages to ensure that they are without error and adhere to the spatial data submission standards outlined in this document. Spatial data uploaded by users with the **Application Analysis Tool Access** role is unique to the user who uploaded it; other users will not be able to see the shapefiles uploaded by that user. Once the spatial data has been validated, users with this role must send the shapefile package to an authorized individual who has the **Application** Security role in order to start an application. Once an application has been started all users who have authority under the oil and gas operator will be able to see the application and spatial information.

Application Security Role

"Application" security role grants users the ability to submit applications and access to the Application Analysis Tool. It is not until a user, with the Application security role, starts an application in AMS that other users who also have the Application security role for the same company will be able to see the uploaded spatial data package and the application form contents.

It is the responsibility of oil and gas operator to assign and administer security roles. Please refer to the Requirements for First Time Applicants section of the <u>Oil and Gas Activity</u> <u>Application Manual</u> for more information on other roles that can be assigned in the AMS. More information can also be referenced from the <u>Kermit Company Administration</u> how to document.

1.0 Application Analysis Tool

1.1 Application Analysis Tool

The application analysis tool gives users the ability to plan oil and gas activities by allowing applicants to upload spatial data prior to submitting an application to the Regulator. Based on the spatial data uploaded, applicants will use the web enabled spatial tool to navigate, relocate, and determine the information required for the proposed project. The application analysis tool, gives the user the ability to execute the following functions.

Upload Spatial Data

Users of the Application Analysis Tool will have the ability to upload shapefiles in point, line or polygon geometry.

View Uploaded Data in Webmap

Users will have the ability to view uploaded shapefiles in an interactive webmap alongside Regulator and Provincial spatial datasets.

Generate Report to identify Land Impacts

Users will have the ability to run a Report for each geometry feature, the report will indicate any overlapping or conflicting interests that may be considered in prepping an application (i.e.: consultation and notification, First Nations, and impacted lands).

Download Shapefile Templates

Users can download the shapefile templates to ensure the shapefile meets the Regulator's standards.

Validate Uploaded data to Create Application

Once users have uploaded spatial packages that conform to Regulator standards, users can validate uploaded data to start an application within AMS. Validation will notify users if there is an issue with the uploaded spatial data package.

Create an Application

Once validated, users with the appropriate security role will have the ability to create an application.

2.0 Spatial Data Submission Preparation

2.1 Spatial Data Package

The applicant is required to assemble a spatial data package containing a series of shapefiles representing oil and gas activities being applied for or being amended. These shapefiles are used to pre-populate spatially derived application requirements in the AMS system.

Permits and authorizations granted by the Regulator that require spatial data include:

- Permits under the <u>Energy Resource Activities Act</u> (ERAA), including well, pipeline, facilities, roads and geophysical programs along with any ERAA associated s activity authorizations under the Land Act.
- Authorizations under the Water Sustainability Act, including authorizations for changes in and about a stream and short-term water use.
- Authorizations related to pipelines regulated under the Canada Energy Regulator (CER) Act.
- Non-farm use of lands included in the Agriculture Land Reserve (ALR), under delegated authority under the Agriculture Land Commission Act.

In order to upload data into the AMS system, all shapefiles must be contained within a .zip file. The following chapters of the Spatial Data Submission Standards outline the shapefile requirements for the individual activity types under these permit and authorization types.

2.2 Shapefile Data Format

All spatial data must be submitted as an ESRI[™] polygon, line or point feature and must conform to the shapefile spatial data format. These shapefile standards are outlined in the ESRI White Paper, <u>ESRI Shapefile Technical Description</u>.

2.3 Shapefile Templates

Spatial data for AMS must meet stringent data standards in order to be accepted by the system. Templates representing the mandatory requirements for the shapefiles with the

correct structure of each activity type are available for download within AMS and on the <u>Application Management System webpage</u> to support spatial submissions.

2.4 Shapefile Naming Convention

Generic name strings for both shapefiles and .zip files submission packages must only include alphanumeric characters (letters and numbers) and the underscore character to separate words. Name strings must not include spaces, periods, dashes or any other special characters.

Spatial Data Submission Package (.zip)

In addition to the generic file name string requirements there are no naming convention standards for the .zip file, however, the name will be visible in the list of uploaded packages for the applicant company. It is recommended that a logical name is used for the files to represent the content, especially if the applicant company and contractors working on their behalf will be referencing the status of the spatial package uploaded.

Shapefiles (.shp, .dbf, .shx)

The purpose of the naming convention for the shapefiles is to allow for the AMS to correctly and consistently unpack the spatial data and derive the appropriate application requirements. The naming convention format should include a general descriptor representing an applicant defined reference to the data contained in the shapefile such as a company file reference. This descriptor must be concatenated with an underscore ('_') and the appropriate 'type' which is used to delineate specific activities and authorizations as per Regulator standards. The full list of types is contained in the following chapters.

Example: '71712_wp.shp' <clientreference_type.shp>

2.5 Projection

Upon upload of the spatial data package .zip file to AMS, clients are required to select the applicable projection from the dropdown menu. All data must be spatially referenced to GCS North American 1983 and projected in one of the following:

Universal Transverse Mercator (UTM) Zone 9, <u>10</u>, <u>11</u> Or

BC Albers Equal Area, with the parameters of:

Central meridian: -126.0 (126:00:00 West longitude) First standard parallel: 50.0 (50:00:00 North latitude) Second standard parallel: 58.5 (58:30:00 North latitude)

Latitude of projection origin: 45.0 (45:00:00 North latitude) False northing: 0.0 False easting: 1000000.0 (one million metres)

Note: Shapefile submissions must not include the .prj file, as this will cause an error in the validation of the uploaded .zip file.

2.6 Data Capture Methods

All spatial data prepared for submission of application spatial data to the Regulator must use one of the following acceptable data capture methods. It is understood that capture methods will vary depending on the application and activity types.

GPSD	GPS - Differential
GPSND	GPS - Non Differential
ORTHO	Ortho Photography
CGWC	Coordinate Geometry With Control
SNK	Source not Known

2.7 Data Integrity

When shapefiles uploaded into AMS are validated, they are tested for geometry errors that would prevent the data in the shapefile from being accepted into the Regulator's spatial database. If geometry errors are identified the validation will fail and the system will return an error to the applicant. An example of a geometry error could be a self-intersecting line. It is recommended that applicants use tools such as 'Check Geometry' and 'Repair Geometry' in the ESRI Desktop suite or 'Geometry Validator' within Feature Manipulation Engine (FME) on prepared shapefiles to ensure the success of upload validation.

Specific topology rules are outlined as part of the following chapters.

2.8 Area Discrepancy

The AMS system will be automatically populated with measurements of area and length based on the uploaded spatial data.

As referenced in the Data Capture Methods section, the source of the spatial data submitted to the Regulator can vary significantly and during the process of direct translation from one spatial format to another or one projection to another, it is common to see a discrepancy in those measurements. With this in mind, the Regulator will accept a tolerance for differences in area of 1% of the actual measurement referenced on the Construction Plan. For example, if the application area is for 500ha, the acceptable discrepancy would be up to

5ha or more commonly an application area of 5ha, the acceptable discrepancy would be up to 0.05ha.

For very large applications the discrepancy may be greater than 1%. In these cases please provide as much information as possible in the application to inform the reviewer of potential discrepancy related issues.

2.9 Revisions

If the Regulator finds minor and/or major deficiencies in the application, the Regulator contacts the applicant to clarify details, make revisions and/or provide additional information. In the case that a need for revision of application information or spatial data is identified during this process, the applicant company must request in AMS that the application status be set to revision which will allow the applicant company or contractor working on their behalf upload the revised spatial data package or application information. Applicants can upload attachments into AMS for applications with a status of 'in Review,' without a status change to 'in Revision.'

3.0 Spatial Data Submissions for Land Authorizations

3.1 ERAA and CER Activities Requiring Land

There are a number of oil and gas activities that require land. These applications for land are submitted to the Regulator as a polygon and typically represent the right of way for road and pipeline activities, the site on which wells and/or facilities can occur, or the extent representing an ERAA associated activity or an CER related ancillary. There are a number of concepts related to land that are essential to understand for the successful submission of the spatial data package through AMS. A high level description of important attributes is included here and additional information to support submission of land authorization data is included in following sections.

Activity Type – ACT_TYPE

Application area polygons for land submitted through AMS are defined by the application activity types which will be occurring on the piece of land.

- Pipeline application area (ACT_TYPE = PAA) Pipeline right of way area in which the segments will exist
- Road application area (ACT_TYPE = RAA) Road right of way in which the segments will exist
- Well and/or facility application area (ACT_TYPE = WFAA) The site on which well or facility activities will exist

Area Type - AREA_TYPE

A mandatory attribute of land polygons submitted in AMS is the area type, which informs AMS on how the polygon will be processed.

- New (AREA_TYPE = N) New land polygon, not yet permissioned
- Permissioned (AREA_TYPE = P) Previously permissioned and unchanged land polygon, **only valid in new applications**
- Replacement (AREA_TYPE = R) Modification of existing permissioned land polygon, **only valid in amendment applications**
- Addition (AREA_TYPE = A) Additional area land polygon adjacent to permissioned land polygon, **only valid in new applications for well and/or facility areas**

Land Identifier - LAND_ID

Once submitted to the Regulator, all land polygons are assigned a unique Land Identifier (LAND_ID). Once assigned, the LAND_ID persists throughout the lifecycle of the land polygon and reference to this LAND_ID is required with any subsequent upload of the unique land polygon in AMS and/or eSubmission.

NOTE: There will be situations where the Regulator does not have land polygons for applications made to the Regulator prior to mandatory ePass spatial data submissions in 2006. If referencing land permitted pre-ePASS that does not exist in the Regulator permitted data, the LAND_ID of the polygon must be left blank. A manual review will be completed by BCER staff prior to the generation of a LAND_ID for that polygon.

LAND_ID's for all permitted land polygons can be retrieved via the AMS map Viewer, <u>Regulator's Geospatial Services</u> page, the <u>DataBC Data Catalog</u> and/or via the <u>eSubmission</u> <u>Portal</u>.

Activity Reference Number – ACT_REF_NR

There are scenarios where the applicant must also reference the unique identifier of the activity that is currently permitted on a land polygon. This attribute is used to validate that the status and ownership of the referenced land. The activity reference number (ACT_REF_NR) can be one of the following depending on the activity type:

Activity Identifier Name	Attribute Character Requirements	Example
Road Number	VARCHAR2 (5 CHAR)	01234
Pipeline Project Number	VARCHAR2 (9 CHAR)	000123456
Facility Identifier	VARCHAR2 (8 CHAR)	00000012
Well Authority Number	VARCHAR2 (5 CHAR)	12345
Associated and Related Ancillary Number	VARCHAR2 (8 CHAR)	00001234

Land Status – LAND_STAT

Each unique polygon representing land submitted through AMS must be split at changes between Crown (LAND_STAT = CRWN) and Private (LAND_STAT = PRIV) land ownership. The area of each polygon uploaded is used within AMS workflows to calculate total area on Crown and Private land, to determine forestry requirements, and to inform decision makers throughout their reviews.

NOTE: AMS application workflows display spatially derived fields that use the Integrated Cadastral Information Society (ICIS) Cadastre data to determine crown vs. private land. This is the data used by the Regulator in the review of applications, as it is the best available spatial representation of land status; however, it is the responsibility of the client to supply the correct information. If the land status differs from the ICIS data the client should include a justification/explanation for review staff.

Group Identifier – GROUP_ID

There will be scenarios where polygons representing land areas for well and/or facility areas cross crown and private land but should be treated as a single site. When these scenarios occur the applicant must specify that the polygons should reviewed as one site using the GROUP_ID.

NOTE: The GROUP_ID is ONLY valid in new applications for Well and/or Facility areas. The GROUP_ID must be left blank for all other land polygon submissions

Area Activity Identifier for Additional Land - AREAACTID

In situations where an application for a new well and/or facility location occurs on an existing site, but some additional land is required, the applicant must specify that the additional land is required for that new well and/or facility. This is done by entering the attribute "ID" of the new activity location being applied for in the AREAACTID attribute.

This would be used when a new well application is being applied for but additional (land) area is required. Rather than amending the original area to include additional area; the permit holder may choose to submit the new well application with additional area using this activity identifier

NOTE: The AREAACTID is ONLY valid in new applications for Well and/or Facility areas. The AREAACTID must be left blank for all other land polygon submissions

3.2 ERAA Associated Activities and CER Related Ancillaries

ERAA Associated Activities and CER Related Ancillaries are unique as they are activities that are represented by a polygon area. Land authorization concepts are consistent with those outlined above and further information is available in the following sections. Please refer to the land authorization section on these concepts and to the <u>Oil and Gas Activity</u> <u>Application</u> manual for more information.

3.3 Construction Corridors

Construction Corridors will be submitted as its own shapefile within the spatial submission package. Construction corridors are additional mapped areas around the proposed activities providing the applicant or permit with the flexibility to modify the proposed ERAA associated activities or CER ancillaries without having to submit an amendment. Submission standards are outlined below and please see the <u>Oil and Gas Activity</u> <u>Application</u> manual for more information.

3.4 Ministry of Transportation and Infrastructure Right of Way (MOTI)

The submission of a MOTI polygon in AMS is mandatory when an applicant requires new cut within a MOTI right-of-way. Applicants are required to submit polygons representing the area in which their proposed activity falls within the MOTI right of way (constructed or not constructed). The Regulator will not issue land tenure over MOTI right of ways, however, AMS requires this information for area calculations. Please see the Oil and Gas Activity Application manual for more information. Submission standards are outlined in Appendix 1.0.

NOTE: If the application does not require new cut within an MOTI right-of-way in the application, it is not mandatory to include the MoTI polygon.

4.0 New ERAA and CER Applications

4.1 Spatial data for New Applications

Considerations for Preparing Spatial Data in Applications:

- Ensure you have collected all of the information for what the application is for, with this information in advance it will be easier to prepare the spatial packages
- Ensure that you have downloaded the most current shapefile templates
- Use the AMS Analysis Tool to review what is happening in and around the proposed application operating area, identify any business keys such as Land ID, or activity reference number that may be required in your submission

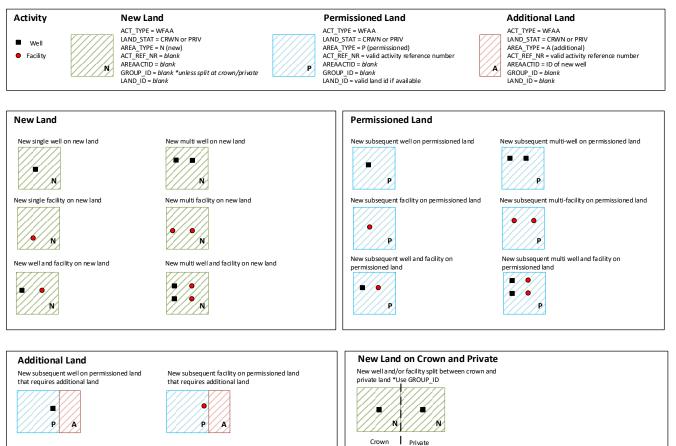
Additional Considerations for New Applications:

- All land polygons must be uploaded in the initial spatial upload package with the exception being additional ERAA associated activities and CER related ancillaries can be added after the initial upload if required
- All well locations, facility locations, road segments must be uploaded in the initial spatial upload package
- All pipeline segments should be uploaded in the initial spatial upload package but there is the option to upload these later in the application preparation
- Pipeline installations locations can be uploaded with the initial spatial upload package or later in the application preparation
- Application areas must be split at changes between crown and private land

4.2 New Application Spatial Validations and Scenarios - Well and/or Facility

Validations

- All new well and/or facility locations must be uploaded within a land polygon
- Activity type must indicate well and/or facility application area (ACT_TYPE = WFAA)
- Area type must indicate new, permissioned or additional (AREA_TYPE = N, P or A)
- Well and/or facility application area polygons and activity locations must not overlap with other application area polygons or activity locations in the same application or pending applications with the exception of pipelines
- Uploaded land polygons must not be multi-part
- Well and/or facility location points must not intersect with another well and/or facility location point



4.3 New Application Spatial Validations and Scenarios - Road

Validations

- Each unique road segment must be contained within a unique road right of way polygon
- Road application area polygons and segment locations must not overlap with other application area polygons or activity locations in the same application or pending applications with the exception of pipelines and geophysical lines
- ERAA road segments and right of way application areas must be split at changes in land status of crown and private
- CER road segments and right of way application areas can only be submitted for roads crown land
- Road segment numbers must be unique

- Uploaded land polygons must not be multi-part
- Road segment lines must be single part and not self-intersect or self-overlap

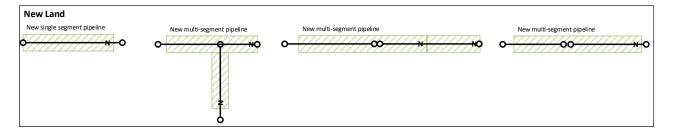
Activity — — Road Segment	New Land ACT_TYPE = RAA UAND_STAT = CRWN or PRIV AREA_TYPE = N (new) ACT_REF_NR = blank GROUP [J0 = blank UAND_ID = blank	
New Land New single segment road	New multi-segment road	

4.4 New Application Spatial Validations and Scenarios - Pipeline

Validations

- Pipeline segments must intersect with but DO NOT need to be contained within with a pipeline right of way application area polygon
- Pipeline application area polygons and segment locations must not overlap with other application area polygons or activity locations in the same application with the exception of geophysical lines and roads
- Pipeline application area polygons must be split at changes in land status from crown to private but pipeline segments DO NOT need to be split at changes in land status from crown to private
- Pipeline segment numbers must be unique
- Uploaded land polygons must not be multi-part
- Pipeline segment lines must be single part and not self-intersect or self-overlap





4.5 New Application Spatial Validations and Scenarios - ERAA Associated Activity or CER Related Ancillary

Validations

- Each ERAA Associated Activity and CER Related Ancillary polygon will be assigned a unique ERAA Associated Activity and CER Related Ancillary number
- ERAA Associated Activities must be split at changes in land status from crown to private land
- CER Related Ancillaries can only be submitted for ancillaries on crown land
- ERAA Associated Activities and CER Related Ancillaries must not overlap with other application area polygons or activity locations with the exception of geophysical lines and pipelines
- Uploaded land polygon must not be multi-part

5.0 Amendment Applications

5.1 Spatial data for Amendment Applications

Considerations for Preparing Spatial Data in Applications:

- Ensure you have collected all of the information for what the application is for, with this information in advance it will be easier to prepare the spatial packages
- Ensure that you have downloaded the most current shapefile templates
- Use the AMS Analysis Tool to review what is happening in and around the proposed application operating area, identify any business keys such as Land ID, or activity reference number that may be required in your submission

Additional Considerations for Amendment Applications:

- AMS amendment application workflow allows:
 - The **modification of existing activities** (and associated land) for permitted wells, facilities, pipelines and roads, which includes the addition of road and/or pipeline segments.
 - The **addition of new activities** including short term water use, changes in and about a stream and/or ERAA associated activities or CER related ancillaries
- In Amendment Applications there is the option there is the option to do a land only amendment, a technical only amendment or a land and technical amendment
- Depending on the amendment type (land, technical, land and technical, or addition of activities) spatial data packages can be uploaded at various stages in the application workflow including: on the initial spatial upload page, on the individual activity page (update location), or on the application overview page (add activities)
- The addition of ERAA activities (wells, facilities, roads or pipeline projects) to an existing ERAA permit is not accepted
- The addition of CER activities (pipeline projects or roads) to an existing CER permit is not accepted

Land Only Amendment

- Applicants must only upload spatial data for the land that they are going to amend.
- Permissioned land is no longer accepted in amendment applications
- Modifications to permitted road right of way polygons must also include an updated road segment line
- Application areas must be split at changes between crown and private land

- All land polygons representing modified areas must be uploaded in the initial upload package

Technical Only Amendment

- If technical only amendment for an activity is selected an initial upload spatial data package is not required
- Depending on the scope of the technical amendment spatial data may or may not be uploaded into the application
- If the technical amendment requires an update to an activity location this can be done on the individual activity pages using the update location function
 - A technical amendment can be done to move the point location of a facility or in certain circumstances a well
 - A technical amendment can be done to amend the location of a short term water use or changes in about a stream location
 - A technical only amendment can be done to split a pipeline segment
 - A technical only amendment can be done to amend an existing location or add additional installation locations to a pipeline
 - A technical only amendment can be done to add an additional pipeline segment
 - Client must ensure that technical amendments do not require changes to the land and if so a land and technical amendment application is done

Land and Technical Amendment

- Combination of the above validations must occur depending on the amendment type selected for the modifications of each activity

Addition of New Activities

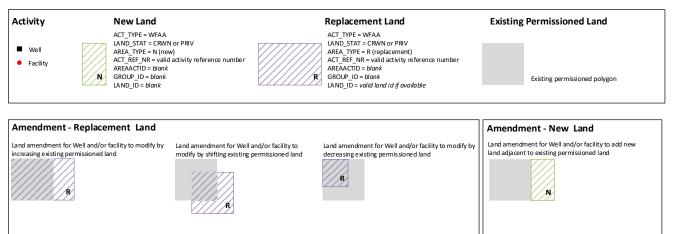
- Can only select to add short term water use, changes in and about a stream and/or ERAA associated activities or CER related ancillaries to an existing permit
- All new short term water use, changes in and about a stream and/or ERAA associated activities or CER related ancillaries must be uploaded in the initial spatial upload package, and additional activities can then be added later in the application preparation if required

5.2 Amendment Spatial Validations and Scenarios -Well and/or Facility

Validations

- Modifications to the permitted land area for wells and facilities are submitted using a *replacement* polygon for the entire area or adding a *new* polygon for the additional area only.
- All polygons referenced as *replacement* or *new* must include a valid ACTIVITY_REFERENCE_NUMBER
- Polygons referenced as *replacement* must include the correct LAND_ID if available. *New* polygons will be assigned a LAND_ID upon submission
- Areas referenced as *Permissioned* in the spatial data will no longer be accepted via an amendment

Land Scenarios



5.3 Amendment Spatial Validations and Scenarios -Road

Validations

- Each unique road segment must be contained within a unique road right of way polygon.
- Modifications to a permitted road segment are submitted using a *replacement* polygon for the entire segment area and must include an updated segment line.
- To add a new segment, an applicant must submit a n*ew* polygon and include a new segment line.

- All polygons referenced as *replacement* or *new* must include a valid ACTIVITY_REFERENCE_NUMBER.
- Areas referenced as *replacement* must also include the correct LAND_ID if available. *New* areas will be assigned a LAND_ID upon submission.
- Areas referenced as *permissioned* in the spatial data will no longer be accepted via an amendment.

Activity		New Land		Replacement Land	Existing Permissioned Spatial
Road Segment		ACT_TYPE = RAA LAND_STAT = CRWN or PRIV AREA_TYPE = N (new) ACT_REF_INR = valid activity reference number AREAACTID = blank LAND_ID = blank LAND_ID = blank	R	ACT_TYPE = RAA LAND_STAT = CRWN or PRIV AREA_TYPE = R (replacement) ACT_REF_NR = valid activity reference numb AREAACTID = blank GROUP_ID = blank LAND_ID = valid land id if available	er Existing permissioned polygon Existing permissioned segment line
Amendment - Repl	acement Land				ndment - New Land

Amendment - Replacement Land			Amendment - New Land
Land amendment for road to modify by increasing existing permissioned land and segment location	Land amendment for road to modify by shifting existing permissioned land and segment location	Land amendment for road to modify by decreasing existing permissioned land and segment location	Adding new segment to existing permissioned road
<u>#/#/#/#/</u> #////////////////////////////		///////k ,	

5.4 Amendment Spatial Validations and Scenarios -Pipeline

Validations

- Modifications to the permitted land area for wells and facilities are submitted using a *replacement* polygon for the entire area or adding a *new* polygon for the additional area only.
- All polygons referenced as *replacement* or *new* must include a valid ACTIVITY_REFERENCE_NUMBER.
- Polygons referenced as *replacement* must include the correct LAND_ID if available. *New* polygons will be assigned a LAND_ID upon submission.
- Areas referenced as *permissioned* in the spatial data will no longer be accepted via an amendment.

New Land ACT_TYPE = PAA LAND_STAT = CRWN or PRIV AREA_TYPE = N (new) ACT_REF_NR = valid activity reference number AREAACTID = blank GROUP_ID = blank LAND_ID = blank		Replacement Land ACT_TYPE = PAA LAND_STAT = CRWN or PRIV AREA_TYPE = R (replacement) ACT_REF_NR = valid activity reference number AREAACTID = blank GROUP_ID = blank LAND_ID = valid land id if available	Existing Permissioned Spatial Existing permissioned polygon Existing permissioned segment line	
Amendment - Replacement Land Land amendment for pipeline to modify by increasing existing permissioned land	Land amendment for pipeline to modify shifting existing permissioned land	y by Land amendment for pipeline to modify decreasing existing permissioned land	by —	Amendment - New Land Adding new land to existing permissioned land

5.5 Amendment Spatial Validations and Scenarios -ERAA Associated Activities and CER Related Ancillaries

Validations

- Modifications to permitted associated activities or CER ancillaries must use a *replacement* polygon for the entire area. The *replacement* polygon must include the correct ACTIVITY_REFERENCE_NUMBER and LAND_ID
- All associated activities or CER ancillaries submitted as *new* (AREA_TYPE = N) in an amendment will be treated as new activities
- Areas referenced as *permissioned* in the spatial data will no longer be accepted via an amendment

Scenarios

Activity/New Land	Replacement Land	Existing Per	rmissioned Lar	nd
AS_TYPE = valid associated/ancillary type LAND_STAT = CRWN or PRV AREA_TYPE = N (new) ACT_REF_NR = blank GROUP_ID = blank LAND_ID = blank	AS_TYPE = valid associated/and UAND_STAT = CRWN or P RIV ARE_TYPE = R (replacement) ACT_REF_INE = valid activity refi GROUP_ID = blank UAND_ID = valid land id	Evi	isting permissioned po	plygon
Amendment - Replacement Land				Amendment - New Land
Land amendment for associated/ancillary to modify by increasing existing permissioned land	Land amendment foras socia ted/ancillary to modify by shifting existing permissioned land	Land amendment for associated/an decreasing existing permissioned la		Land amendment to add new associated/ancillary activities
	R	<u>B</u>		

6.0 Forest Act Applications

6.1 Spatial data for Forest Act Applications

Considerations for Preparing Spatial Data in Applications:

- Forest act applications are amendments to existing ERAA and CER permits that a require new cutting permit(s) or new cut on existing cutting permit(s), please see the <u>Oil and Gas Activity Application</u> manual for more information.
- The upload of Ministry of Transportation and Infrastructure (MOTI) polygons are the only spatial data accepted in this application type where new cut is required within MOTI

7.0 Agricultural Land Reserve (ALR) Assessment Applications

7.1 Spatial data for ALR Assessment Applications

Considerations for Preparing Spatial Data in Applications:

- ALR Assessment applications are required where the proponent plans to use private land within the ALR for the purpose of an ERAA associated oil and gas activity and the application is being made separately from an ERAA applicatin. Please see the <u>Oil</u> and <u>Gas Activity Application</u> manual for more information.
- ALR assessment areas are not issued a permit, therefore a proponent cannot amend an ALR assessment area
- Applicants must submit a polygon(s) representing the area within the ALR on private land that they are applying for following the standards outlined in Appendix 1.0.

Validations

- ALR assessment areas are only submitted on private land (where LAND_TYPE = PRIV)
- ALR assessment areas will always be new areas (AREA_TYPE = N)
- Activity Reference Number, Group Id and Land ID (ACT_REF_NR, GROUP_ID and LAND_ID) must always be left blank

8.0 Historical Applications

8.1 Spatial Data for Historical Applications

Considerations for Preparing Spatial Data in Applications:

- Ensure you have collected all of the information for what the application is for, with this information in advance it will be easier to prepare the spatial packages
- Ensure that you have downloaded the most current shapefile templates
- Use the AMS Analysis Tool to review what is happening in and around the proposed application operating area, identify any business keys such as Land ID, or activity reference number that may be required in your submission

Additional Considerations for Historical Applications:

- * Note: The Regulator recommends all historical applications include both land and technical information
- Historical applications are only valid for Facilities, Pipelines and Roads
- Depending on the historical application type (land, technical, land and technical) spatial data packages can be uploaded at various stages in the application workflow including: on the initial spatial upload page or on the individual activity page (update location)
- Spatial data is only uploaded for the specified historical permit activity, the addition of ERAA or CER activities is not allowed
- All land data must be uploaded as AREA_TYPE = P (*permissioned*) and include a valid ACTIVITY_REFERENCE_NUMBER
- Areas referenced as *permissioned* must also include the correct LAND_ID if available

Permissioned Land

ACT_TYPE = WFAA, PAA or RAA LAND_STAT = CRWN or PRIV AREA_TYPE = P (permissioned) ACT_REF_NR = valid activity reference number AREAACTID = blank GROUP_ID = blank LAND_ID = valid land id if available

Historical Pipeline Application Validation:

- The Regulator recommends all historical applications include both land (pipeline right of way - polygon) and technical (pipeline segment - line) information

Historical Facility Application Validation:

- The Regulator recommends all historical applications include both land (facility area - polygon) and technical (facility location - point) information

Historical Road Application Validation:

- Each unique road segment must be contained within a unique road right of way polygon and uploaded on the initial spatial upload page
- Upload package must contain all permitted road segments referencing the correct segment number and any missing or inaccurate segments to be added
- If changes in and about a stream (CIAS) exist in the permit, they must be uploaded with the spatial package, missing or inaccurate changes in and about a stream may be added

Appendix 1.0: Spatial Data Submission Standards

1.1 Application Areas

Feature Name: Application Area

Description: Polygon features defining the spatial extent of New, Permissioned, Additional or Replacement land required for road, well and/or facility or pipeline activity within an application. Please refer to the section on Land Authorizations and the New and Amendment Application sections for more information. Mandatory if present.

Geometry: Polygon

File Naming Convention: (*_aa.*)

Field Name	Туре	Allowable Values	Value Description	Mandatory/Optional	Definition	
FID	Object ID	System Defined		Mandatory	Unique identifier for spatial feature.	
Shape	Geometry	System Defined		Mandatory	Contains the spatial feature.	
ld	LongInt (6)	Any Number	Unique user entered identifier	Mandatory	Any user specified unique identifier	
ACT_TYPE	Text (4)	PAA	Pipeline Application Area	Mandatory	Indicates the type of oil and gas	
		RAA	Road Application Area	_	activity that defines the polygon area.	
		WFAA	Well and/or facility Application Area	-		
LAND_STAT	Text (4)	CRWN	Crown	Mandatory	Indicates whether the application	
	PRIV		Private		area is on Crown, or private land.	
AREA_TYPE	Text (1)	A	Additional Land	Mandatory	Indicates whether the application area has been	
		N	New Land		previously authorized - Permissioned (P), or requires authorization -	

Field Name	Туре	Allowable Values	Value Description	Mandatory/Optional	Definition
		Ρ	Permissioned Land		New (N), or requires additional land area - Additional (A) applicable only for well
		R	Replacement Land		and/or facility areas, or if the application area is shifting and/or reduced – Replacement (R) which can only be done through an amendment.
ACT_REF_NR	Text(9)	A text string of length 9, or less	Activity Reference Number	Mandatory for New Application if AREA_TYPE = P, or R, or A. Mandatory for Amendment Application if AREA_TYPE = P, R or N	Indicates the activity number to reference a previously permitted activity.
AREAACTID	Short Integer (3)	1-NNN	Area Activity Identifier	Mandatory (if AREA_TYPE= A)	Indicates the activity ID that requires the additional land area. Must be left blank where AREA_TYPE = N, P or R.
GROUP_ID	Short Integer (2)	1-NN	Grouping Identifier	Optional	Indicates the well and/or facility areas that should be grouped for review.
LAND_ID	LongInt (9)	Any number	Land Identifier	Mandatory if available where AREA_TYPE = P or R	Indicates the unique land identifier of a previously permitted polygon
SOURCE	Text (5)	CGWC	Coordinate Geometry With Control	Mandatory	Capture Method
		GPSD	GPS - Differential		
		GPSND	GPS - Non Differential		
		ORTHO	Ortho Photography		

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Field Name	Туре	Allowable Values	Value Description	Mandatory/Optional	Definition
		SNK	Source not Known		

1.2 Well Surface Hole Locations

Feature Name: Well Point

Description: Capture information on well surface hole point features. Mandatory if present.

Geometry: Point

File Naming Convention: (*_wp.*)

Field Name	Туре	Allowable Values	Value Description	Mandatory/Optiona I	Definition
FID	Object ID	System Defined		Mandatory	Unique system generated identifier for spatial feature.
Shape	Geometry	System Defined		Mandatory	System generated field containing the spatial feature.
Id	LongInt (6)	Any Number	Unique user entered identifier	Mandatory	Any user specified unique identifier
WELL_ID	Short Integer (3)	1-NNN	Well identifier	Mandatory	A user entered unique identifier assigned by the applicant to identify each unique well surface hole location being applied for.
WELL_IND	Text (1)	Р	Primary	Mandatory	Indicate if the well is a primary
		S	Subsequent		or subsequent.
RE_ENTRY	Text (1)	N	No	Mandatory (only in new applications)	Indicates if re- entry is required on a
		Y	Yes		new well application. This field MUST be left blank for all well surface hole locations

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					submitted in an amendment.
SOURCE	Text (5)	CGWC	Coordinate Geometry With Control	Mandatory	Capture Method
		GPSD	GPS - Differential	_	
		GPSND	GPS - Non Differential		
		ORTHO	Ortho Photography		
		SNK	Source not Known		

1.3 Facility Locations

Feature Name: Facility Location (*_fl.*)

Description: Capture information on facility point features. Mandatory if present.

Geometry: Point

File Naming Convention: (*_fl.*)

ltem	Туре	Allowable Values	Value Description	Validation	Definition
FID	Object ID	System Defined		Mandatory	Unique identifier for spatial feature.
Shape	Geometry	System Defined		Mandatory	Contains the spatial feature.
Id	LongInt (6)	Any Number	Unique user entered identifier	Mandatory	Any user specified unique identifier
FACILITYID	Short Integer (3)	1-NNN	Facility Identifier	Mandatory	A user entered unique identifier assigned by the applicant to identify each unique facility location being applied for.
FAC_TYPE Text (4)	AMM	Ammonia Manufacturing	Mandatory Indicate the type of fa		
		В	Battery Site		
		B2	Processing Battery	_	
		CAR	Carbon Dioxide	_	
		CD	Compressor Dehydrator	_	
		CS	Compressor Station	_	
		DS	Disposal Station	_	
		GC	Gas Conversion	-	

ltem	Туре	Allowable Values	Value Description	Validation	Definition
		GD	Gas Dehydrator		
		GP	Gas Processing Plant		
		HYD	Hydrogen Manufacturing		
		IS	Injection Station		
		LNG	LNG Plant		
		MET	Methanol Manufacturing		
		ОМ	Oil Meter		
		PR	Petroleum Refinery		
		SB	Satellite Battery		
		SM	Sales Meter		
		TT	Tank Terminal		
		WF	Well Facility		
		WH	Water Hub		
SOURCE	Text (5)	CGWC	Coordinate Geometry With Control	Mandatory	Capture Method
		GPSD	GPS - Differential		
		GPSND	GPS - Non Differential		
		ORTHO	Ortho Photography		
		SNK	Source not Known		

1.4 Pipe Centre-Lines

Feature Name: Pipe Centre-lines

Description: Capture information on pipe center-line features. Mandatory if present.

Geometry: Line

File Naming Convention: (*_pl.*)

FIDObject IDSystem DefinedMandatoryUnique identifi for spatial feat spatial feat spatial featShapeGeometrySystem DefinedMandatoryContains the spatial feature identifierMandatoryContains the spatial feature spatial featureIdLongInt (6)Any NumberUnique user entered identifierMandatoryAny user speci unique identifiSEGMENT_IDShort Integer (3)1 - NNNSegment identifierMandatoryUser entered unique pipeline segment identifier. Mus be unique with a project, numerical orde from 001WandatoryUser entered unique pipeline segment identifier. Mus be unique with a project, numerical orde from 001PHYS_LENDouble (10,2)Any NumberPhysical LengthMandatoryPhysical length the pipeline segment in meters.LINE_TYPEText (4)DIDistributionMandatoryIndicate the pipeline type.FLFlowFlowGaGatheringWith the pipeline type.FGFuel GasFuel GasWith the pipeline type.Fuel GasFuel GasFuel Gas
IdLongInt (6)Any NumberUnique user entered identifierMandatoryAny user special unique identifiIdLongInt (6)Any NumberUnique user entered identifierMandatoryAny user special unique identifiSEGMENT_IDShort Integer (3)1 - NNNSegment identifierMandatoryUser entered unique pipeling segment identifierPHYS_LENDouble (10,2)Any NumberPhysical LengthMandatoryPhysical length the pipeling segment in meters.LINE_TYPEText (4)DIDistributionMandatoryIndicate the pipeline type.FGFuel GasGAGatheringMandatoryIndicate the pipeline type.
Image: Construction of the segment identifieridentifierunique identifierSEGMENT_IDShort Integer (3)1 - NNNSegment identifierMandatoryUser entered unique pipelind segment identifier. Mus be unique with a project, numerical order from 001PHYS_LENDouble (10,2)Any NumberPhysical LengthMandatoryPhysical length the pipeline segment in meters.LINE_TYPEText (4)DIDistributionMandatoryIndicate the pipeline type.FGFluel GasGAGathering
(3)(3)unique pipeline segment identifier. Mus be unique with a project, numerical orde from 001PHYS_LENDouble (10,2)Any NumberPhysical LengthMandatoryPhysical length the pipeline segment in meters.LINE_TYPEText (4)DIDistributionMandatoryIndicate the pipeline type.FLFlowFGFuel GasGAGathering
LINE_TYPE Text (4) DI Distribution Mandatory Indicate the pipeline type. FL Flow FG Fuel Gas GA Gathering
FL Flow FG Fuel Gas GA Gathering
FLFlowFGFuel GasGAGathering
GA Gathering
IN Injection
INST Instrumentation
IM Intermediate
SWB Single Well Battery
TR Transmission
SOURCE Text (5) CGWC Coordinate Geometry With Mandatory Capture Method Control Control Control Control Capture Method
GPSD GPS - Differential
GPSND GPS - Non Differential
ORTHO Ortho Photography
SNK Source not Known

1.5 Pipeline Installations

Feature Name: Pipeline Installations

Description: Capture information on pipeline installation point features. Mandatory if present.

Geometry: Point

File Name Convention: (*_pin.*)

Field Name	Туре	Allowable Values	Value Description	Validation	Definition
FID	Object ID	System Defined		Mandatory	Unique identifier for
					spatial feature.
Shape	Geometry	System Defined		Mandatory	Contains the spatial
					feature.
Id	LongInt (6)	Any Number	Unique user	Mandatory	Any user specified
			entered identifier		unique identifier
INSTL_NUM	Short Integer	1 – NNN	Installation Number	Mandatory –	User entered unique
	(3)			Value must be	pipeline installation
				'0' for new	identifier.
				installations. To	
				amend an	
				existing	
				installation,	
				INSTL_NUM	
				must reference	
				a valid	
				Installation	
				Number tied to	
				the pipeline segment.	
	Text (4)	FLAR	Flaring	Mandatory	Indicate the
INSTL_TYPE	Text (4)	FLAK	Fidring	wandatory	installation type.
		FARM	Farm Taps	-	installation type.
		FANINI	railli Taps		
		GENE	Generator	-	
		GEINE	Generator		
		LNHT	Line Heater	-	
			Line Heater		
		PUMP	Pump	-	
		FUIVIF	Fullip		
		REGU	Regulator	-	
		REGO	Regulator		
		RISE	Riser	-	
		NISE	NISCI		
			Storage	1	
		TANK	Vessel/Tank		
			VESSEI/ I dI IK		
		VALV	Valve	1	
		•, 12 •			
SEGMENT_ID	Short Integer	1 – NNN	Segment Identifier	Mandatory	Indicate the
	(3)				associated segment
	(0)				number for the
					installation.
	I		1	1	instanction.

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SOURCE	Text (5)	CGWC	Coordinate	Mandatory	Capture Method
			Geometry With		
			Control		
		GPSD	GPS - Differential		
	GPSND	GPS - Non			
			Differential		
		ORTHO	Ortho Photography		
		SNK	Source not Known		

1.6 Road Centre-Lines

Feature Name: Road Centre-lines

Description: Capture information on road center-line features. Mandatory if present.

Geometry: Line

File Naming Convention: (*_rl.*)

Field Name	Туре	Allowable Values	Value Description	Validation	Definition
FID	Object ID	System Defined		Mandatory	Unique identifier for spatial feature.
Shape	Geometry	System Defined		Mandatory	Contains the spatial feature.
ld	LongInt (6)	Any Number	Unique user entered identifier	Mandatory	Any user specified unique identifier
SEGMENT_ID	Short Integer (3)	1 - NNN	Segment Identifier	Mandatory – must be unique within a project, numerical ordered from 001 except in the case of amendments where individual segments can be updated.	User entered unique road segment identifier.
ROW_WIDTH	Float (6,2)	Any number	*Should be road segment width (ROAD_WIDTH)	Mandatory	Width of road segment. **NOTE: Attribute should be ROAD_WIDTH, will be updated with subsequent enhancement release.
SOURCE	Text (5)	CGWC	Coordinate Geometry With Control	Mandatory	Capture Method
		GPSD	GPS - Differential		
		GPSND	GPS - Non Differential]	
		ORTHO	Ortho Photography]	
		SNK	Source not Known]	

1.7 Geophysical Lines

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Feature Name: Geophysical Lines

Description: Capture information on geophysical seismic line features. Mandatory if present.

Geometry: Line

File Naming Convention: (*_gl.*)

Field Name	Туре	Allowable Values	Value Description	Validation	Definition
FID	Object ID	System Defined		Mandatory	Unique identifier for spatial feature.
Shape	Geometry	System Defined		Mandatory	Contains the spatial feature.
Id	LongInt (6)	Any Number	Unique user entered identifier	Mandatory	Any user specified unique identifier
LINE_TYPE	Text (6)	СОМВО	Combination	Optional – indicate	Describes the purpose of
		NONE	No Source/Receiver	the line type	geophysical line.
		REC	Receiver		
		SOURCE	Source	1	
CUT_TYPE	Text (5)	ECC	Existing Cat Cut	Mandatory	Describes the GAFA line type.
		EHC	Existing Hand Cut	1	ine type:
		EMC	Existing Mulcher Cut	1	
		EPO	Existing Push Out	1	
		GRAV	Gravity/Aeromagnetic	-	
		NCC	New Cat Cut	1	
		NCPO	New Cut Push Out	1	
		NHC	New Hand Cut	-	
		NMC	New Mulcher Cut	-	
LINE_WIDTH	Float (6, 2)	Any Number	Line Width	Mandatory	Width of the seismic line in meters.
LAND_STAT	Text (4)	CRWN	Crown	Mandatory	Indicates whether the application is
		PRIV	Private		on Crown, or private.
SOURCE	Text (5)	CGWC	Coordinate Geometry With Control	Mandatory	Capture Method
		GPSD	GPS - Differential		
		GPSND	GPS - Non Differential		
		ORTHO	Ortho Photography		

Field Name	Туре	Allowable Values	Value Description	Validation	Definition
		SNK	Source not Known		

1.8 ERAA Associated Activity

Feature Name: Associated Activity

Description: Capture information on ERAA associated activity. Please see the Land Authorizations section for more information. Mandatory if present.

Geometry: Polygon

File Naming Convention: (*_anc.*)

Field Name	Туре	Allowable Values	Value Description	Validation	Definition
FID	Object ID	System Defined		Mandatory	Unique identifier for spatial feature.
Shape	Geometry	System Defined		Mandatory	Contains the spatial feature.
Id	LongInt (6)	Any Number	Unique user entered identifier	Mandatory	Any user specified unique identifier
AS_TYPE Text (4	Text (4)	ACCS	Access Aggregate	Mandatory	Describes the purpose of a feature.
		AGRO	Operations / Borrow Pit		
		AGWL	Above Ground Fresh Water Line		
		AIR	Air Strip		
		САМР	Campsite		
		COMS	Communication Site		
		СРАВ	Cathodic Protection / Anode Bed	-	
		DECK	Deck Site		
		FWS	Fresh Water Storage Site		
		GATE	Gate Monitoring		
		HELI	Helipad		

Field Name	Туре	Allowable Values	Value Description	Validation	Definition
			Investigative Use -		
		INV	General		
			Investigative Use -		
		INVW	Water Well Testing		
		MONS	Monitoring Site		
				_	
		POWR	Powerline		
		DECT	De sta veti e v	-	
		REST	Restoration		
		SREM	Site Remediation	-	
		SILLIVI	Site Remediation		
		STAR	Staging Area		
		STOR	Storage Area		
		SUMP	Sump		
			Water Source		
		WASD	Dugout		
				-	
		WSPC	Workspace		
LAND_STAT	Text (4)	CRWN	Crown	Mandatory	Indicates whether the
		PRIV	Private	Wandatory	application is on
					Crown, or private.
AREA_TYPE	Text (1)	N	New Land	Mandatory	Indicates whether the
					application area has
					been previously
		R	Replacement	-	authorized -
					Permissioned (P), or requires authorization
					- New (N) or if the
					application area is
					shifting and/or
					reduced –
					Replacement (R)
					which can only be
					done through an amendment.
ACT_REF_NR	Text(9)	A text string of length	Activity Reference	Mandatory	Indicates the activity
	i chi(0)	9, or less	Number	(if	number to reference a
				Area_Type	previously permitted
				= R)	activity.
					Must be left blank if
					AREA_TYPE = N.
GROUP_ID	Short Integer	1-NN	Grouping Identifier	Must be	Must be left blank for associated and
	(2)			NULL	ancillary application
					areas

Field Name	Туре	Allowable Values	Value Description	Validation	Definition
LAND_ID	LongInt (9)	Any number	Land Identifier	Mandatory if available where AREA_TYPE = R	Indicates the unique land identifier of a previously permitted polygon where AREA_TYPE = R.
SOURCE	Text (5)	CGWC	Coordinate Geometry With Control	Mandatory	Capture Method
		GPSD	GPS - Differential		
		GPSND	GPS - Non Differential		
		ORTHO	Ortho Photography]	
		SNK	Source not Known		

1.9 CER Related Ancillary

Feature Name: CER Related Ancillary

Description: Capture information on CER related ancillary features. Mandatory if present.

Geometry: Polygon

File Naming Convention: (*_nanc.*)

Field Name	Туре	Allowable Values	Value Description	Validation	Definition
FID	Object ID	System Defined		Mandatory	Unique identifier for spatial feature.
Shape	Geometry	System Defined		Mandatory	Contains the spatial feature.
Id	LongInt (6)	Any Number	Unique user entered identifier	Mandatory	Any user specified unique identifier
AS_TYPE	Text (4)	ACCS	Access	Mandatory	Describes the purpose of a feature.
			Aggregate Operations / Borrow		
		AGRO	Pit		
			Above Ground Fresh		
		AGWL	Water Line		
		AIR	Air Strip		
		САМР	Campsite		
		COMS	Communication Site		

СРАВ	Cathodic Protection / Anode Bed		
СРАВ	Anode Bed		
	Anoue beu		
		-	
DECK	Deck Site		
	Fresh Water Storage	-	
FWS	Site		
GATE	Gate Monitoring		
	Listand	-	
	непрад		
	Investigative Use -	-	
INV	General		
MONS	Monitoring Site		
		-	
CEDE			
CLNF	Authorization		
POWR	Powerline	1	
SREM	Site Remediation		
STAD	Staging Area	-	
STAR	Staging Area		
STOR	Storage Area	-	
SUMP	Sump		
	Markanaaa	-	
VVSPC	workspace		
CRWN	Crown	Mandatory	Indicates whether the
		· ·	land status of the
			application
			CER related ancillaries
			are only submitted for crown land.
N	New Land	Mandatory	Indicates whether the
			application area
			requires authorization
R	Replacement	1	- New (N) or if the application area is
			shifting and/or
			reduced –
			Replacement (R)
			which can only be
			done through an
A text string of length	Activity Reference	Mandatory	amendment. Indicates the activity
A LEXT STUDE OF LENGTH	Activity Reference Number	ivialiuatory	multates the activity
	HELI INV MONS CERF POWR SREM STAR STAR STOR SUMP WSPC CRWN	HELIHelipadINVInvestigative Use - GeneralMONSMonitoring SiteCER - Facility Provincial AuthorizationPOWRPowerlineSREMSite RemediationSTARStaging AreaSTORStorage AreaSUMPSumpWSPCWorkspaceCRWNCrownNNew Land	HELIHelipadINVInvestigative Use - GeneralMONSMonitoring SiteCERFCER - Facility Provincial AuthorizationPOWRPowerlineSREMSite RemediationSTARStaging AreaSTORStorage AreaSUMPSumpWSPCWorkspaceCRWNCrownNNew LandMandatory

Field Name	Туре	Allowable Values	Value Description	Validation	Definition
				Area_Type =	previously permitted
				R)	activity.
					Must be left blank if
					AREA_TYPE = N.
GROUP_ID	Short Integer	1-NN	Grouping Identifier	Must be	Must be left blank for
	(2)			NULL	associated and
					ancillary application
					areas
LAND_ID	LongInt (9)	Any number	Land Identifier	Mandatory	Indicates the unique
				if available	land identifier of a
				where	previously permitted
				AREA_TYPE	polygon where
				= R	AREA_TYPE = R.
SOURCE	Text (5)	CGWC	Coordinate Geometry	Mandatory	Capture Method
			With Control		
		GPSD	GPS - Differential		
		GPSND	GPS - Non]	
			Differential		
		ORTHO	Ortho Photography]	
		SNK	Source not Known]	

1.10 Short Term Water Use – Point of Diversion

Feature Name: Short Term Water Use POD

Description: Capture information on short term water use points of diversion features. Mandatory if present.

Geometry: Point

File Naming Convention: (*_pod.*)

Field Name	Туре	Allowable Values	Value Description	Validation	Definition
FID	Object ID	System Defined		Mandatory	Unique identifier for spatial feature.
Shape	Geometry	System Defined		Mandatory	Contains the spatial feature.
Id	LongInt (6)	Any Number	Unique user entered identifier	Mandatory	Any user specified unique identifier
WD_TYPE	Text (4)	LKPD	Lake/Pond	Mandatory	Indicates the withdrawal type.
		WSD	Water Source Dugout		
		STR	Stream/River	-	
LP_NAME	Text (50)	Any text	Lake/Pond Name	Mandatory if WD_TYPE = LKPD	Describes the lake/pond name
LP_DEPTH	Float (5,2)	Any Number	Lake/Pond Depth	Mandatory if WD_TYPE = LKPD	Describes the lake/pond average depth (m)

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Field Name	Туре	Allowable Values	Value Description	Validation	Definition
LP_SA5_IND	Text (1)	N	No	Mandatory if	Indicates whether
		Y	No.	WD_TYPE =	the surface area for
		Ŷ	Yes	LKPD	the lake/pond is less
	Flagt (0, 2)	A second second	Laber/David Conference Anna	Manual at a mult	than 5 hectares. Describes the
LP_SA	Float (9,2)	Any Number	Lake/Pond Surface Area	Mandatory if	surface area for all
				WD_TYPE = LKPD	lakes/ponds (ha).
LP_VOL_DAY	Double (9,2)	Any Number	Lake/Pond Volume per	Mandatory if	Describes the
	Double (3,2)		Day	WD_TYPE =	proposed volume
			2017	LKPD	(m3) of water
					withdrawal per day
LP_APP_VOL	Long Integer	Any number	Lake/Pond Total	Mandatory if	Describes the
	(7)		Volume	WD_TYPE =	proposed total
				LKPD	volume (m3) of
					water withdrawal.
LP_PURPOSE	Text (4)			Mandatory if	Describes the
		CAMP	Industrial: Work Camp	WD_TYPE =	purpose of the
				LKPD	lake/pond.
		COOL	Industrial: Cooling		
		0001			
			Industrial: Fire		
		FIRE	Suppression		
			Suppression		
			Oil & Gas Purpose:		
		FRAC	Hydraulic Fracturing		
			inguia and indecaming		
			Oil & Gas Purpose:		
		OGPR	Other		
			Oil & Gas Purpose: Oil		
		OINJ	Field Injection		
			Industrial: Pressure		
		PRST	Testing		
			Industrial: Road		
		ROAD	Maintenance		
		-			
		STOR	Storage Purpose		
		WORK	Waterworks Purpose		
			Oil & Gas Purpose: Well	1	
		WELL	Drilling		
LP_S26_IND	Text (1)	N	No	Mandatory if	Indicates if Section
				WD_TYPE =	26 is required for
				LKPD	the lake/pond.
		Y	Yes		
			1	1	

Field Name	Туре	Allowable Values	Value Description	Validation	Definition
SR_DATE	Date	Any date	Stream/River	Mandatory if	Describes the
			Measurement Date	WD_TYPE =	measurement date
				STR	that was taken for
					the stream/river.
SR_NAME	Text (50)	Any text	Stream/River Name	Mandatory if	Describes the
				WD_TYPE =	stream/river name.
				STR	
SR_WIDTH	Float (5,1)	Any number	Stream/River Width	Mandatory if	Describes the
				WD_TYPE =	stream/river wetted
				STR	width (m).
SR_DEPTH	Float (5,2)	Any number	Stream/River Depth	Mandatory if	Describes the
				WD_TYPE =	stream/river
	Flaget (7.2)	A	Churchen (Dimen Flamm	STR	average depth (m).
SR_FLOW	Float (7,3)	Any number	Stream/River Flow	Mandatory if	Describes the
				WD_TYPE =	stream/river
	Dauble (0.2)	A reve Nivera have	Stream/River proposed	STR Mandatarry if	velocity (flow m3/s). Describes the
SR_VOL_DAY	Double (9,2)	Any Number		Mandatory if	proposed volume
			Volume per day	WD_TYPE = STR	(m3) of water
				SIK	withdrawal per day.
SR TTL VOL	Long Integer	Any number	Stream/River total	Mandatory if	Describes the
SK_TIL_VOL	(7)	Any number	proposed volume	WD_TYPE =	proposed total
	(7)		proposed volume	STR	volume (m3) of
				511	water withdrawal.
SR_PURPOSE	Text (4)	CAMP	Industrial: Work Camp	Mandatory if	Describes the
	i che (1)	C, IIII		WD_TYPE =	purpose of the
				STR	stream/river.
		COOL	Industrial: Cooling		
		FIRE	Industrial: Fire		
			Suppression		
		FRAC	Oil & Gas Purpose:	_	
		Thinke	Hydraulic Fracturing		
			Tryuraulic Fracturing		
		OGPR	Oil & Gas Purpose:	-	
			Other		
			other		
		OINJ	Oil & Gas Purpose: Oil	-	
			Field Injection		
			Field Injection		
		PRST	Industrial: Pressure	4	
			Testing		
		ROAD	Industrial: Road	4	
		NOAD	Maintenance		
			wantenance		
				-	
		STOR	Storage Purpose		
		STOR	Storage Purpose		
		STOR WORK	Storage Purpose Waterworks Purpose	-	

Field Name	Туре	Allowable Values	Value Description	Validation	Definition
		WELL	Oil & Gas Purpose: Well		
			Drilling		
SR_S26_IND	Text (1)	N	No	Mandatory if	Indicates if Section
				WD_TYPE =	26 is required for
		Y	Yes	STR	the stream/river.
SD_LENGTH	Float (4,1)	Any number	Source Dugout Length	Mandatory if	Describes the water
				WD_TYPE = WSD	source dugout length (m).
SD_WIDTH	Float (4,1)	Any number	Source Dugout width	Mandatory if	Describes the water
	1001 (4,1)	Any number	Source Dugout width	WD_TYPE =	source dugout width
				WSD	(m).
SD_DEPTH	Float (4,2)	Any number	Source Dugout Depth	Mandatory if	Describes the water
-				WD_TYPE =	source dugout
				WSD	depth (m).
SD_VOL	Double (8,2)	Any Number	Source Dugout volume	Mandatory if	Describes the water
				WD_TYPE =	source dugout
				WSD	volume (m3).
SD_PURPOSE	Text (4)	САМР	Industrial: Work Camp	Mandatory if	Describes the
		CAIVIE		WD_TYPE =	purpose of the
				WSD	water source dugout.
		COOL	Industrial: Cooling		uugout.
			Industrial: Fire		
		FIRE	Suppression		
				-	
			Oil & Gas Purpose:		
		FRAC	Hydraulic Fracturing		
			Oil & Gas Purpose:	-	
		OGPR	Other		
		OGIN	other		
			Oil & Gas Purpose: Oil		
		OINJ	Field Injection		
			Industrial: Pressure		
		PRST	Testing		
			Industrial: Road	1	
		ROAD	Maintenance		
		STOR	Storage Purpose		
		WORK	Waterworks Purpose		
		WELL	Well Drilling	-	
SD_S26_IND	Text (1)	N	No		
00_020_ND					

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Field Name	Туре	Allowable Values	Value Description	Validation	Definition
		Y	Yes	Mandatory if WD_TYPE = WSD	Indicates if Section 26 is required for the stream/river.
LAND_STAT	Text (4)	CRWN	Crown	Mandatory	Indicates whether the application is on Crown, or private.
		PRIV	Private		
SOURCE	Text (5)	CGWC	Coordinate Geometry With Control	Mandatory	Capture Method
		GPSD	GPS - Differential		
		GPSND	GPS - Non Differential		
		ORTHO	Ortho Photography		
		SNK	Source not Known		

1.11 Changes In and About a Stream Impact Locations

Feature Name: Changes In and About a Stream Impact Locations

Description: Capture information on changes in and about a stream impact features. Mandatory if present.

Geometry: Point

File Naming Convention: (*_si.*)

ltem	Туре	Allowable Values	Value Description	Validation	Definition
FID	Object ID	System Defined		Mandatory	Unique identifier for spatial feature.
Shape	Geometry	System Defined		Mandatory	Contains the spatial feature.
Id	LongInt (6)	Any Number	Unique user entered identifier	Mandatory	Any user specified unique identifier
LOC_ID	Short Integer (3)	1 – NNN	Location Identifier	Mandatory – must be unique within a project	Unique stream impact/crossing identifier.

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Item	Туре	Allowable Values	Value Description	Validation	Definition
WC_NAME	Text (40)	Any text	Water Course Name	Mandatory – check data type and format	Water Course name.
RIP_CLASS	Text (4)	S1	S1	Mandatory	Indicate the riparian class and
		S2	S2		lake classification.
		S3	S3		
		S4	S4		
		S5	\$5		
		S6	S6		
		L1-A	L1-A		
		L1-B	L1-B	-	
		L2	L2		
		L3	L3		
		L4	L4		
		W1	W1		
		W2	W2		
		W3	W3		
		NCD	Non-Classified Drainage	-	
RIP_VER	Text (5)	DESK	Desk Top Verified	Mandatory	Indicates how the riparian class was
		FIEL	Field Verified	-	verified.
DURATION	Text (1)	Т	Temporary	Mandatory	Describes the
		Р	Permanent		purpose duration of a feature.
ТҮРЕ	Text (4)	AERL	Aerial	Mandatory	Describes the type of a feature.
		BEPR	Bank Erosion Protection	-	
		CBRD	Clearspan Bridge		
		CULV	Culvert		
		HDD	(HDD) Directional Drill		
		DEBR	Debris Removal		

ltem	Туре	Allowable Values	Value Description	Validation	Definition
		FLIS	Flow Isolation		
		GRVR	Gravel Removal		
		ICBR	Ice Bridge Crossing	-	
		MATT	Matting	-	
		MCUL	Major Culvert		
		BRDG	Bridge	_	
		MTUN	Micro Tunnelling	-	
		OCUT	Open Cut	-	
		PUBO	Punch and Bore	-	
		SNFL	Snow Fill Crossing	-	
		STRD	Stream Diversion	-	
		TFRD	Temporary Ford		
SOURCE	Text (5)	CGWC	Coordinate Geometry With Control	Mandatory	Capture Method
		GPSD	GPS - Differential		
		GPSND	GPS - Non Differential	_	
		ORTHO	Ortho Photography	-	
		SNK	Source not Known	-	

1.12 Construction Corridors

Feature Name: Construction Corridors

Description: Capture information on construction corridor features. Construction corridors are not mandatory features but can be submitted to allow the proponent to move ERAA associated activities or CER related ancillaries submitted within the construction corridor area without having to do an amendment.

Mandatory

Definition

Unique identifier for

Contains the spatial

Any user specified

unique identifier

Capture Method

spatial feature.

feature.

Geometry: Polygon

SOURCE

Field Name Allowable Values Value Description Validation Туре FID Object ID System Defined Mandatory Shape Geometry System Defined Mandatory Id LongInt (6) Any Number Unique user entered Mandatory identifier

CGWC

GPSD

GPSND

ORTHO

SNK

File Naming Convention: (*_cc.*)

Text (5)

1.13 Ancillary Sites for ALR Assessment

Feature Name: Ancillary Sites for ALR Assessment

Description: Capture information on ancillary sites for ALR Assessment features. ALR assessment areas are submitted for single associated activities that occur entirely on private land within the ALR.

Coordinate Geometry

GPS - Non Differential

Ortho Photography

Source not Known

With Control

GPS - Differential

Geometry: Polygon

File Naming Convention: (*_alra.*)

Field Name	Туре	Allowable Values	Value Description	Validation	Definition
FID	Object ID	System Defined		Mandatory	Unique identifier for spatial feature.
Shape	Geometry	System Defined		Mandatory	Contains the spatial feature.
Id	LongInt (6)	Any Number	Unique user entered identifier	Mandatory	Any user specified unique identifier

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Field Name	Туре	Allowable Values	Value Description	Validation	Definition
AS_TYPE	Text (4)	ACCS	Access	Mandatory	Describes the purpose of a feature.
			Aggregate]	
			Operations / Borrow		
		AGRO	Pit		
			Above Ground Fresh		
		AGWL	Water Line		
		AIR	Air Strip	-	
		САМР	Campsite		
		COMS	Communication Site		
			Cathodic Protection /	-	
		СРАВ	Anode Bed		
		DECK	Deck Site		
			Fresh Water Storage	1	
		FWS	Site		
		GATE	Gate Monitoring		
		HELI	Helipad		
			Investigative Use -	-	
		INV	General		
			Investigative Use -	-	
		INVW	Water Well Testing		
		MONS	Monitoring Site		
		POWR	Powerline		
		SREM	Site Remediation		
		STAR	Staging Area		
		STOR	Storage Area		
		SUMP	Sump	1	
		WASD	Water Source Dugout	1	
		WSPC	Workspace		
LAND_STAT	Text (4)	PRIV	Private	Mandatory	Indicates that the application is on Private land. ALR

Field Name	Туре	Allowable Values	Value Description	Validation	Definition
					Assessment
					applications only occur
					on private land within
					the ALR.
AREA_TYPE	Text (1)	Ν	New Land	Mandatory	Indicates that the ALR
					assessment area is
					new area
ACT_REF_NR	Text(9)	A text string of length	Activity Reference	NA	Not applicable because
		9, or less	Number		ALR assessment areas
					cannot be amended.
GROUP_ID	Short Integer	1-NN	Grouping Identifier	NA	Not applicable because
	(2)				ALR assessment areas
					cannot be amended.
LAND_ID	LongInt (9)	Any number	Land Identifier	NA	Not applicable because
					ALR assessment areas
					cannot be amended.
SOURCE	Text (5)	CGWC	Coordinate Geometry	Mandatory	Capture Method
			With Control	_	
		GPSD	GPS - Differential	_	
		GPSND	GPS - Non		
			Differential		
		ORTHO	Ortho Photography		
		SNK	Source not Known		

1.14 MOTI Right of Way

Feature Name: MOTI Right of Way

Description: Capture information on MOTI Right of Way features. Submission of MOTI is only mandatory if application over Ministry of Transportation and Infrastructure constructed or unconstructed right of way requires new cut.

Geometry: Polygon

Field Name	Туре	Allowable Values	Value Description	Validation	Definition
FID	Object ID	System Defined		Mandatory	Unique identifier for spatial feature.
Shape	Geometry	System Defined		Mandatory	Contains the spatial feature.
Id	LongInt (6)	Any Number	Unique user entered identifier	Mandatory	Any user specified unique identifier
SOURCE	Text (5)	CGWC	Coordinate Geometry With Control	Mandatory	Capture Method
		GPSD	GPS - Differential	-	
		GPSND	GPS - Non Differential		
		ORTHO	Ortho Photography	1	
		SNK	Source not Known		

File Naming Convention: (*_moti.*)