

January 26, 2024

Pacific Trail Pipelines Management Inc.  
c/o Enbridge GTM Canada Inc.  
200, 425 1 Street SW  
Calgary, AB T2P 3L8

Attention: Pacific Trail Pipelines Management Inc.

**RE: Permit Replacement for Application Determination Number 100084561, BCER Legacy 9638608**

**Permit Holder:** Pacific Trail Pipelines Management Inc.

**Permit Date of Issuance:** September 8, 2016

**Replacement Effective Date:** January 27, 2024

**Replacement Expiration Date:** January 26, 2025

**Application Determination No.:** 100084561

**Ancillary Description:** Gosnell Creek South Campsite within Units 3, 4, 13 & 14, Block J / 93-L-4

## **PERMISSIONS**

### **Energy Resource Activities Act**

1. The BC Energy Regulator, hereby replaces the permit and any associated authorizations to construct and operate an ancillary energy resource activity.
2. This permit replacement is subject to the original permit, authorizations, subsequent amendments and any additional conditions as set out herein.
3. The permit has been replaced and will expire on January 26, 2025.

## **CONDITIONS**

4. Prior to commencement of construction activities on any portion of the multipurpose/campsite permit, the Permit Holder must engage with an impacted First Nation and consider any relevant information made available by a First Nation, and conduct an investigation of the potential effects of the operations of a multipurpose/campsite on the current use of land and resources for traditional purposes by the impacted First Nation. Relevant information may include but not be limited to updated wildlife studies, culturally modified trees, cache pits, house pits, grave sites, pictograph sites, smoke houses, cabins, artifacts, and areas traditionally used for camping, hunting, fishing and berry picking located within the multipurpose/campsite area.
5. At least 6 months prior to construction start, the permit holder must provide the BC Energy Regulator ([postpermitrequests@bc-er.ca](mailto:postpermitrequests@bc-er.ca)) with notice for the purpose of receiving the following:
  - a) An assessment of cumulative effects of the project, and
  - b) A description of all mitigations and offsets required during and post construction to address cumulative effects and to avoid, minimize and restore impacts to the current use of land and resources for traditional purposes by an impacted First Nation.

6. The Permit Holder must not start construction activities until it has received the assessment of cumulative effects of the project and description of mitigations and offsets referenced in the condition (5) above.
7. The Permit holder must submit to the BC Energy Regulator ([postpermitrequests@bc-er.ca](mailto:postpermitrequests@bc-er.ca)) and send copies to impacted First Nations, at least eight weeks prior to commencing construction activities on any portion of the multipurpose/campsite, a report describing the site-specific mitigation plans. The report must include, but not be limited to:
  - a) a summary of the engagement with impacted First Nations and relevant information considered by the Permit Holder, including First Nations specific studies or surveys, that inform the site-specific mitigation plans;
  - b) a description of how the Permit Holder considered and addressed any information received by First Nations in development of the site-specific mitigation plans;
  - c) a description of any outstanding concerns raised by First Nations regarding the potential effects of the activities on the current use of land and resources for traditional purposes, including a description of how these concerns have or will be addressed by the Permit Holder; and
  - d) a summary of any outstanding investigations or follow-up activities that will not be completed prior to commencing construction, including an estimated completion date, if applicable.
8. The Permit Holder may not start construction activities on any portion of the pipeline right of way of workspace until the BCER notifies the Permit Holder that it has completed a review of the report.

### **ADVISORY GUIDANCE**

1. Appropriate *Land Act* tenure will be issued upon acceptance of the post-construction plan. Submission of the original application and submission of the post-construction plan is considered application for all subsequent *Land Act* tenures; no further applications for replacement tenure is required.
2. If the cutting permit(s) approved under this application determination are associated with expired Master Licence(s) to Cut, standalone cutting permit(s) application(s) must be submitted and approved prior to clearing and removal of Crown timber from the Permit Area.

This Replacement forms an integral part of the permit and should be attached thereto.



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Shannon Weatherill  
Director, Authorizations  
Authorized Signatory

January 26, 2023

Pacific Trail Pipelines Management Inc.  
200, 425 1 Street SW  
Calgary, AB T2P 3L8

Attention: Pacific Trail Pipelines Management Inc.

**RE: Permit Replacement for Application Determination Number 100084561, OGC Legacy 9638608**

**Permit Holder:** Pacific Trail Pipelines Management Inc.

**Permit Date of Issuance:** September 8, 2016

**Replacement Effective Date:** September 9, 2021

**Replacement Expiration Date:** January 26, 2024

**Application Determination No.:** 100084561

**Ancillary Description:** Gosnell Creek South Campsite within Units 3, 4, 13 & 14, Block J / 93-L-4

## **PERMISSIONS**

### **Oil and Gas Activities Act**

1. The BC Oil and Gas Commission (the "Commission"), hereby replaces the permit and any associated authorizations to construct and operate an ancillary oil and gas activity.
2. This permit replacement is subject to the original permit, authorizations, subsequent amendments and any additional conditions as set out herein.
3. The permit has been replaced and will expire on January 26, 2024.

## **CONDITIONS**

4. Prior to commencement of construction activities on any portion of the multipurpose/campsite permit, the Permit Holder must engage with an impacted First Nation and consider any relevant information made available by a First Nation, and conduct an investigation of the potential effects of the operations of a multipurpose/campsite on the current use of land and resources for traditional purposes by the impacted First Nation. Relevant information may include but not be limited to updated wildlife studies, culturally modified trees, cache pits, house pits, grave sites, pictograph sites, smoke houses, cabins, artifacts, and areas traditionally used for camping, hunting, fishing and berry picking located within the multipurpose/campsite area.
5. At least 6 months prior to construction start, the permit holder must provide the Commission ([postpermitrequests@bcogc.ca](mailto:postpermitrequests@bcogc.ca)) with notice for the purpose of receiving the following:
  - a) An assessment of cumulative effects of the project, and
  - b) A description all of mitigations and offsets required during and post construction to address cumulative effects and to avoid, minimize and restore impacts to the current use of land and resources for traditional purposes by an impacted First Nation.

6. The Permit Holder must not start construction activities until it has received the assessment of cumulative effects of the project and description of mitigations and offsets referenced in the condition above.

### **ADVISORY GUIDANCE**

1. Appropriate *Land Act* tenure will be issued upon acceptance of the post-construction plan. Submission of the original application and submission of the post-construction plan is considered application for all subsequent *Land Act* tenures; no further applications for replacement tenure is required.
2. If the cutting permit(s) approved under this application determination are associated with expired Master Licence(s) to Cut, standalone cutting permit(s) application(s) must be submitted and approved prior to clearing and removal of Crown timber from the Permit Area.

This Replacement forms an integral part of the permit and should be attached thereto.



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Shannon Weatherill  
Authorized Signatory  
Commission Delegated Decision Maker

July 27, 2021

Pacific Trail Pipelines Management Inc.  
c/o Chevron Canada Limited 500-5th Avenue SW  
Calgary, AB T2P 0L7

Attention: Pacific Trail Pipelines Management Inc.

**RE: Permit Replacement for Application Determination Number 100084561, OGC Legacy 9638608**

**Permit Holder:** Pacific Trail Pipelines Management Inc.

**Permit Date of Issuance:** September 8, 2016

**Replacement Effective Date:** September 9, 2021

**Replacement Expiration Date:** January 26, 2023

**Application Determination No.:** 100084561

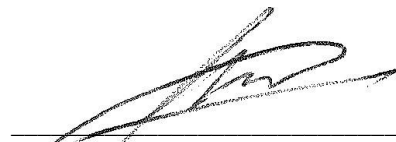
**Ancillary Description:** Gosnell Creek South Campsite within Units 3, 4, 13 & 14, Block J / 93-L-4

## **PERMISSIONS**

### **Oil and Gas Activities Act**

1. The BC Oil and Gas Commission (the "Commission"), hereby replaces the permit and any associated authorizations to construct and operate an ancillary oil and gas activity.
2. This permit replacement is subject to the original permit, authorizations, subsequent amendments and any additional conditions as set out herein.
3. The permit has been replaced and will expire on January 26, 2023.

This Replacement forms an integral part of the permit and should be attached thereto.



Norberto Pancera  
Authorized Signatory  
Commission Delegated Decision Maker

May 19, 2020

Pacific Trail Pipelines Management Inc.  
c/o Chevron Canada Limited 500-5th Avenue SW  
Calgary, AB T2P 0L7

Attention: Pacific Trail Pipelines Management Inc.

**RE: Permit Replacement for Application Determination Number 100084561, OGC Legacy 9638608**

**Permit Holder:** Pacific Trail Pipelines Management Inc.

**Permit Date of Issuance:** September 8, 2016

**Replacement Effective Date:** September 8, 2020

**Replacement Expiration Date:** September 8, 2021

**Application Determination No.:** 100084561

**Ancillary Description:** Gosnell Creek South Campsite within Units 3, 4, 13 & 14, Block J / 93-L-4

## **PERMISSIONS**

### **Oil and Gas Activities Act**

1. The BC Oil and Gas Commission (the "Commission"), hereby replaces the permit and any associated authorizations to construct and operate an ancillary oil and gas activity.
2. This permit replacement is subject to the original permit, authorizations, subsequent amendments and any additional conditions as set out herein.
3. The permit has been replaced for 12 months and will expire on September 8, 2021.

This Replacement forms an integral part of the permit and should be attached thereto.



Norberto Pancera  
Authorized Signatory  
Commission Delegated Decision Maker

July 16, 2019

Pacific Trail Pipelines Management Inc.  
c/o Chevron Canada Limited 500-5th Avenue SW  
Calgary, AB T2P 0L7

Attention: Pacific Trail Pipelines Management Inc.

**RE: Permit Replacement for Application Determination Number 100084561, OGC Legacy 9638608**

**Permit Holder:** Pacific Trail Pipelines Management Inc.

**Permit Date of Issuance:** September 8, 2016

**Replacement Date of Issuance:** July 16, 2019

**Replacement Expiration Date:** September 8, 2020

**Application Determination No.:** 100084561

**Ancillary Description:** Gosnell Creek South Campsite within Units 3, 4, 13 & 14, Block J / 93-L-4

## **PERMISSIONS**

### **Oil and Gas Activities Act**

1. The BC Oil and Gas Commission (the "Commission"), hereby replaces the permit and any associated authorizations to construct and operate an ancillary oil and gas activity.
2. This permit replacement is subject to the original permit, authorizations, subsequent amendments and any additional conditions as set out herein.
3. The permit has been replaced for 12 months and will expire on September 8, 2020.

This Replacement forms an integral part of the permit and should be attached thereto.



Tarilee Rauscher  
Authorized Signatory  
Commission Delegated Decision Maker

Copied to:

OGC Compliance & Enforcement

August 28, 2018

Pacific Trail Pipelines management Inc.  
c/o Chevron Canada Limited (Attn: Land Department)  
500-5<sup>th</sup> Avenue SW  
Calgary, AB T2P 0L7

Attention: Pacific Trail Pipelines management Inc.

**RE: Permit Replacement for Application Determination Number 100084561, OGC Legacy #9638608**

**Permit Holder:** Pacific Trail Pipelines management Inc.  
**Permit Date of Issuance:** September 8, 2016  
**Replacement Date of Issuance:** August 28, 2018  
**Replacement Expiration Date:** September 8, 2019  
**Application Determination No.:** 100084561

**GENERAL PERMISSIONS, AUTHORIZATIONS and CONDITIONS**

1. The BC Oil and Gas Commission (the "Commission"), hereby replaces the permit and any associated authorizations to construct and operate an ancillary oil and gas activity.
2. This permit replacement is subject to the conditions of the original permit, authorizations, subsequent amendments, corrections, and any additional conditions as set out herein.
3. The permit has been replaced for 1 year and will expire on **September 8, 2019**.

**Petroleum and Natural Gas Act**

4. Pursuant to Section 138(1) of the Petroleum and Natural Gas Act, the permit holder is authorized to enter, occupy and use any unoccupied Crown land located within the operating area to carry out the associated oil and gas activity authorized under this permit.

**CONDITIONS**

5. The rights granted by this authorization are subject to all subsisting grants to or rights of any person made or acquired under the *Coal Act, Forest Act, Land Act, Mineral Tenure Act, Petroleum and Natural Gas Act, Range Act, Water Sustainability Act* or *Wildlife Act*, or any extension or renewal of the same.
6. The Permit holder must not assign or sublicense this permit or permit any person to use or occupy the land, other than its employees, contractors, or representatives, without the Commission's written consent.
7. The Permit Holder must ensure that the area is maintained in a condition so as to minimize hazards, including but not limited to hazards associated with storage of materials and equipment.
8. The Permit Holder must ensure that the area is free of garbage, debris and unused equipment.



Permit Holder: Pacific Trail Pipelines Management Inc.

Application Submission Date: May 30, 2018

Application Determination number: 100084561

Date Issued: August 28, 2018



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Jacqueline Bourke  
Authorized Signatory  
Commission Delegated Decision Maker

pc: OGC, Compliance and enforcement



September 8, 2016

Pacific Trail Pipeline Inc.  
c/o Chevron Canada Limited (attn.: Land Department)  
500 – 5<sup>th</sup> Avenue SW  
Calgary, Alberta T2P 0L7

Attention: Norm James

**RE: Campsite within Units 3, 4, 13 & 14, Block J, 93-L-4**

**Date of Issuance: September 8, 2016**  
**Commission No.: 9638608**

#### **PERMISSIONS**

##### ***Petroleum and Natural Gas Act***

1. Pursuant to section 138(1) of the *Petroleum and Natural Gas Act*, the permit holder is permitted to enter, occupy, and use any unoccupied Crown land located within the areas described in the attached sketch plan, CAN-AM FILE: J20120154, CAD FILE: N20120154SKUO, revision 0, dated June 3, 2013 (the “construction plan”), by can-am geomatics as submitted to the Commission in the permit application dated July 31, 2013 to construct and operate a related activity for the purposes of carrying out oil and gas activities as defined in the *Oil and Gas Activities Act* (hereinafter referenced together as the “operating area”), subject to the conditions set out below.
  - (1) The permission to occupy and use Crown land expires two years from the date of issuance, unless the Commission has received notice of construction start, or this permit is otherwise extended, suspended, cancelled, surrendered or declared spent.
  - (2) The permission to occupy and use Crown land does not entitle the permit holder to exclusive possession of the operating area.
  - (3) The total disturbance within the operating area must not exceed 37.88 ha.

#### **AUTHORIZATIONS**

##### ***Forest Act***

2. Pursuant to section 47.4 of the *Forest Act*, the permit holder is authorized to remove Crown timber from the operating area under Cutting Permit No. 11 under Master Licence to Cut number M02281.
3. This Cutting Permit is deemed spent upon the submission of the post-construction plan or upon either the cancellation or the expiry of the activities authorized by this permit.

## **CONDITIONS**

### **Notification:**

4. A notice of construction start must be submitted to the Commission a minimum of 48 hours prior to the commencement of activities under this permit. Notification must be sent via [OGC.ExternalNotifications@bcogc.ca](mailto:OGC.ExternalNotifications@bcogc.ca).
5. Within 60 days of the completion of construction activities under this permit, the permit holder must submit to the Commission a post-construction plan as a shapefile and PDF plan accurately identifying the location of the total area actually disturbed under this permit. The shapefile and plan must be submitted via eSubmission.
6. The permit holder must notify Dark House a minimum of two (2) days prior to commencement of construction activities.
7. The permit holder must notify Skin Tyee Naton a minimum of two (2) days prior to commencing any construction activities under this permit.
8. The permit holder must notify Wet'suwet'en First Nation a minimum of two (2) days prior to commencing any construction activities under this permit.

### **General:**

9. The rights granted by this permit in relation to unoccupied Crown land are subject to all subsisting grants to or rights of any person made or acquired under the *Coal Act*, *Forest Act*, *Land Act*, *Mineral Tenure Act*, *Petroleum and Natural Gas Act*, *Range Act*, *Water Sustainability Act* or *Wildlife Act*, or any extension or renewal of the same.
10. The permit holder must not assign, sublicense or transfer this permit or permit any person to use or occupy Crown land, other than its employees, contractors, or representatives, without the Commission's written consent.
11. The permit holder must ensure that any Crown land within the operating area is maintained in a condition so as to minimize hazards, including but not limited to hazards associated with storage of materials and equipment.
12. The permit holder must ensure that any Crown land within the operating area is free of garbage, debris and unused equipment.

### **Environmental:**

13. No works are authorized within the Riparian Management Area of any watercourse, wetland or lake.
14. The permit holder must not conduct any construction activities within road R07593 11, unless otherwise authorized.
15. No instream works are authorized under this permit.
16. Following completion of the construction activities authorized under this authorization the permit holder must, as soon as practicable,
  - (1) decompact any soils compacted by the activity;
  - (2) if natural surface drainage pattern was altered by the carrying out of the activity, the permit holder must restore, to the extent practicable, to the drainage pattern and its condition before the alteration; and
  - (3) ensure re-vegetation of any exposed soil on the operating area including, where necessary, using seed or vegetative propagules of an ecologically suitable species that

- (a) promote the restoration of the wildlife habitat that existed on the operating area before the oil and gas activity was begun, and
  - (b) stabilize the soil if it is highly susceptible to erosion.
- 17. Following completion of the activities permitted under this permit, any surface soils removed from the operating area must be redistributed so that the soil structure is restored, to the extent practicable, to its condition before the activity was begun.

**Clearing:**

- 18. All harvested Crown timber must be marked with Timber Mark Number MTA 046.
- 19. Cutting Permit No. 11 does not grant the permit holder the exclusive right to harvest Crown timber from the operating area. Authority to harvest some or all of the timber may be granted to other persons. The permit holder's right to harvest timber applies to any timber found on the operating area at the time they undertake harvesting activities.
- 20. Stumpage for Cutting Permit No. 11 will be calculated in accordance with the Interior Appraisal Manual as amended from time to time. In the current version of the Manual, stumpage will be determined in accordance with Table 6-3 (volume based).
- 21. The Interior merchantability specifications and monetary waste billing requirements in the Provincial Logging Residue and Waste Measurement Procedures Manual that are in effect upon issuance of this authorization apply to any waste assessments required under Master License to Cut M02281.
- 22. The holder of Cutting Permit No. 11 must pay to the government, stumpage and any waste billing determined in accordance with the terms of this authorization.
- 23. The permit holder is authorized to fell any trees located on Crown land within 1.5 tree lengths of the operating area that are considered to be a safety hazard according to *Workers Compensation Act* regulations and must be felled in order to eliminate the hazard. Trees or portions of these trees that can be accessed from the operating area without causing damage to standing timber may be harvested.

**Archaeology:**

- 24. An Archaeological Impact Assessment (AIA) is required for the proposed development area prior to any development activities taking place.
- 25. An AIA report must be submitted to the Commission as soon as practicable.
- 26. If artifacts, features, materials or things protected under section 13(2) of the *Heritage Conservation Act* are identified the permit holder must, unless the permit holder holds a permit under section 12 of the *Heritage Conservation Act* issued by the Commission in respect of that artifact, feature, material or thing:
  - a. immediately cease all work in the vicinity of the artifacts, features, materials or things;
  - b. immediately notify the Commission and the Archaeology Branch of the Ministry of Forests, Lands and Natural Resource Operations
  - c. refrain from resuming work in the vicinity of the artifacts, features, materials or things except in accordance with an appropriate mitigation plan that has been prepared in accordance with the *Heritage Conservation Act* and approved by the Archaeology Branch of the Ministry of Forests, Lands and Natural Resource Operations.

**ADVISORY GUIDANCE**

- 1. Appropriate tenure will be issued upon acceptance of the post-construction plan. Submission of the original application and submission of the post-construction plan is considered an application for all subsequent

applicable *Land Act* tenures. Upon the Commission's acceptance of the post-construction plan no further applications for replacement tenure are required.

2. Unless a condition or its context suggests otherwise, terms used in this authorization have the same meaning as the Environmental Protection and Management Regulation under the *Oil and Gas Activities Act*.

The attached plan(s) forms an integral part of this permit.



Justin Anderson  
Authorized Signatory  
Commission Delegated Decision Maker

pc: Scott Land Lease Co. Ltd.  
Commission No.: 9638608  
Worksafe BC  
MoFLNRO: Nadina Forest District  
OGC First Nations: STN, WFN, YDH